UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, DC 20549

FORM 8-K

CURRENT REPORT PURSUANT TO SECTION 13 OR 15(D) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of report (Date of earlies	st event reported):	DECEMBER 22, 2003
DIAMO	ND OFFSHORE DRILLING,	INC.
(Exact Name of F	Registrant as Specifie	ed in Charter)
DELAWARE	1-13926	76-0321760
(State or Other Jurisdiction of Incorporation)	(Commission File Nu	umber) (IRS Employer Identification No.)
ŀ	15415 KATY FREEWAY HOUSTON, TEXAS 77094	
(Address of Princ	cipal Executive Office	es and Zip Code)
Registrant's telephone number,	including area code:	(281) 492-5300
	NOT APPLICABLE	
(Former name or forme	er address, if changed	I since last report)

INFORMATION TO BE INCLUDED IN THE REPORT

ITEM 7. FINANCIAL STATEMENTS, PRO FORMA FINANCIAL INFORMATION AND EXHIBITS

(c) Exhibits.

Exhibit number Description

99.1 Rig Status Report as of December 22, 2003

ITEM 9. REGULATION FD DISCLOSURE

The Registrant hereby incorporates by reference into this Item 9 the summary report of the status, as of December 22, 2003, of the offshore drilling rigs of the Registrant attached as Exhibit 99.1, which is being furnished in accordance with Rule 101(e)(1) under Regulation FD and shall not be deemed to be filed.

Statements in this report that contain "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended, include, but are not limited to, statements regarding the current term, start and end dates and comments concerning future contracts and availability and other aspects of the Registrant's drilling rigs. Such statements are inherently subject to a variety of risks and uncertainties that could cause actual results to differ materially from those anticipated or projected. A discussion of the risk factors that could impact these areas and the Registrant's overall business and financial performance can be found in the Registrant's reports and other documents filed with the Securities and Exchange Commission. These factors include, among

others, general economic and business conditions, casualty losses, industry fleet capacity, changes in foreign and domestic oil and gas exploration and production activity, competition, changes in foreign, political, social and economic conditions, regulatory initiatives and compliance with governmental regulations, customer preferences and various other matters, many of which are beyond the Registrant's control. Given these concerns, investors and analysts should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the rig status report, and the Registrant undertakes no obligation to publicly update or revise any forward-looking statements.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, as amended, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

DIAMOND OFFSHORE DRILLING, INC.

By: /s/ William C. Long

William C. Long

Vice President, General Counsel & Secretary

Dated: December 22, 2003

EXHIBIT INDEX

Exhibit number	Description
99.1	Rig Status Report as of December 22, 2003

DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF DECEMBER 22, 2003

RIG NAME	WD	DESIGN	LOCATION	STATUS*	OPERATOR
DOMESTIC DEEPWATE	ER SEMISUBME	ERSIBLES (6)			
Ocean Quest	3,500'	Victory Class	GOM	Contracted	Amerada Hess
Ocean Star	5,500'	Victory Class	GOM	Contracted	Kerr McGee
Ocean America	5,500'	Ocean Odyssey	GOM	Contracted	W&T Offshore
ocean Valiant	5,500'	Ocean Odyssey	GOM	Contracted	Amerada Hess
Ocean Victory	5,500'	Victory Class	GOM	Contracted	Spinnaker Exploration
Ocean Confidence	7,500'	DP Aker H-3.2 Mo	dified GOM	Contracted	BP
DOMESTIC 2ND/3RD	GENERATION	SEMISUBMERSIBLES	(3)		
 Ocean Concord	2,200'	F&G SS-2000	GOM	Contracted	Kerr McGee
 Ocean Lexington	2,200'	F&G SS-2000	GOM	Contracted	Walter Oil & Gas
 Ocean Saratoga	2,200'	F&G SS-2000	GOM	Contracted	LLOG
OOMESTIC JACKUPS	(11)				
Ocean Crusader	200'	Mat Cantilever	GOM	Contracted	LLOG
ocean Drake	200'	Mat Cantilever	GOM	Contracted	Chevron/Texaco
Ocean Columbia	250'	Independent Leg (Cantilever GOM	Contracted	ADTI/Seneca
ocean Spartan	300'	Independent Leg (Cantilever GOM	Contracted	LLOG
Ocean Spur	300'	Independent Leg (Cantilever GOM	Contracted	Forest
ocean King	300'	Independent Leg (Cantilever GOM	Contracted	BP America
				Contracted	
				Contracted	
				Contracted	
cean Titan	350'	Independent Leg S	Slot GOM	Shipyard for cantilever upgrade	DODI
cean Tower	350'	Independent Leg (Cantilever GOM	Contracted	Denbury
		1			

INTERNATIONAL SEMISUBMERSIBLES (17)

MEXICO

Ocean Ambassador 1,100' Bethlehem SS-2000 GOM Contracted PEMEX

Ocean Whittington 1,500' Aker H-3 GOM Contracted PEMEX

Ocean Worker 3,500' F&G 9500 Enhanced GOM Contracted PEMEX

Ocean Yorktown	2,850'	F&G SS-2000	GOM	Contracted	PEMEX
AFRICA					
Ocean Patriot		Bingo 3000	South Africa	Contracted	Forest Oil
NORTH SEA					
Ocean Nomad	1,200'	Aker H-3	North Sea	Idle	DODI
Ocean Guardian	1,500'	Earl & Wright Sedco 711 Series	North Sea	Contracted	Shell
Ocean Princess	1,500'	Aker H-3	North Sea	Contracted	Talisman
Ocean Vanguard	1,500'	_		Idle	DODI
AUSTRALASIA					
Ocean Bounty	1,500'	Victory Class	Australia	Contracted	Inpex
Ocean Epoch			Australia	Contracted	Santos
Ocean General	1,640'	Korkut	Vietnam	Contracted	P.V.E&P
Ocean Baroness		Victory Class		Contracted	Unocal
Ocean Rover	7,000'	Victory Class			Murphy

	RIG NAME	WD	DESIGN	LOCATION	STATUS*	OPERATOR
BRAZI	L					
0cean	Yatzy	3,300'	DP DYVI Super Yatzy	Brazil	Contracted	Petrobras
0cean	Winner	3,500'	Aker H-3	Brazil	Contracted	Petrobras
Ocean	Alliance	5,000'	Alliance Class	Brazil	Contracted	Petrobras
INTER	NATIONAL DRILLS	SHIPS (1)				
0cean	Clipper	7,500'	DP Fluor/Mitsubishi	Brazil	Contracted	Petrobras
INTER	NATIONAL JACKUP	S (2)				
0cean	Sovereign	250'	Independent Leg Cantilever	Indonesia	Contracted	Santos
0cean	Heritage	300'	Independent Leg Cantilever	Indonesia	Idle	DODI
COLD	STACKED (5)					
0cean	Liberator	600'	Aker H-3	S. Africa	Cold Stacked	DODI
0cean	Champion	250'	Mat Slot	GOM	Cold Stacked	DODI
0cean	Endeavor	2,000'	Victory Class	GOM	Cold Stacked	DODI
0cean	Voyager	3,200'	Victory Class	GOM	Cold Stacked	DODI
Ocean	New Era	1,500'	Korkut	GOM	Cold Stacked	DODI
ASSET	S SOLD** (2)					
Ocean	Century	800'	Korkut		-	-

NOTES:

Ocean Prospector 1,700' Victory Class -

 $^{^{\}star}$ Assume 95-98% utilization rate during contracted periods to allow for normal equipment repair downtime.

** To be used for non drilling purposes.

GOM = Gulf of Mexico

RIG NAME	CURRENT TERM	DAYRATE (000S) START DATE	
DOMESTIC DEEPWATER S			
	second of two wells plus option	low 40s mid Nov. 2003	
Ocean Star	second of two wells plus	mid 70's late Oct. 2003	
		mid 60's late Nov. 2003	
Ocean Valiant	one well plus option	mid 50's late Sept. 2003	3
Ocean Victory	one well	low 40s late Nov. 2003	
		170's early Jan. 2001	L
DOMESTIC 2ND/3RD GEN	ERATION SUBMERSIBLES (3)		
Ocean Concord		mid 40's mid Nov. 2003	
Ocean Lexington	first of two wells plus option	high 30's late Nov. 2003	
Ocean Saratoga		low 40's early Nov. 2003	3
DOMESTIC JACKUPS (11)		
Ocean Crusader	one well	mid 20's late Nov. 2003	
Ocean Drake	90 day term plus option	mid 20's mid Oct. 2003	
Ocean Columbia	one well	upper 20's mid Nov. 2003	
Ocean Spartan	one well plus option	upper 20's late Nov. 2003	
Ocean Spur		upper 20's late Nov. 2003	
		low 30's early April 2003	3
Ocean Nugget		low 30's mid Sept. 2003	
Ocean Summit		mid 30's late Nov. 2003	
		upper 20's late Sept. 2003	3
Ocean Titan	-	-	
Ocean Tower		mid 30's late Aug. 2003	-

RIG NAME	CURRENT TERM	DAYRATE (000	S) START DATE
INTERNATIONAL SEMISU			
MEXICO			
ocean Ambassador	four year term work	mid 50's	late July 2003
	four year term work		
	four year term work		
	four year term work		
AFRICA			
	100 days plus option	mid 50's	mid Sept. 2003
NORTH SEA			
Ocean Nomad	-	-	-
Ocean Guardian	one year plus one year option	low 50's	
	first option declared plus option	low 40's	mid Nov. 2003
 Ocean Vanguard	-		
AUSTRALASIA			
Ocean Bounty	third of three wells plus option for two		mid June 2003
	one well	low 60's	early Dec. 2003
Ocean General	one well plus one well and five completion options	mid 50's	mid Nov. 2003
ocean Baroness	400 days plus option		
ocean Rover	Three wells plus option		

RIG NAME	CURRENT TERM	DAYRATE (000	9S) START DATE
BRAZIL			
Ocean Yatzy	end of primary term Nov. 5, 2003, completing well	mid 70's	early Nov. 1998
Ocean Winner	one year extension	low 60's	early Nov. 2002 .
	four-year contract	110's	early Sept. 2000
INTERNATIONAL DRILLS	HIPS (1)		
Ocean Clipper	one-year extension	100's	mid Feb. 2003
INTERNATIONAL JACKUP			
Ocean Sovereign	one well plus two option	high 30's	mid Nov. 2003
Ocean Heritage	-	-	-
COLD STACKED (5)			
Ocean Liberator		-	
Ocean Champion		-	
Ocean Endeavor		-	
Ocean Voyager		-	-
Ocean New Era	-	-	-
ASSETS SOLD** (2)			
Ocean Century		-	-
Ocean Prospector		-	-

^{*} Assume 95-98% utilization rate during contracted periods to allow for normal equipment repair downtime.

** To be used for non drilling purposes.

GOM = Gulf of Mexico

DOMESTIC DEEPWATER S	SEMISUBMERSIBLES (6)	
 Ocean Quest	late Dec. 2003	available, actively marketing
 Ocean Star	early Jan. 2004	available, actively marketing.
Ocean America	late Dec 2004	90 day upgrade/survey likely 1st Qtr 2004; available, actively marketing.
Ocean Valiant	late Dec. 2003	available; actively marketing.
Ocean Victory	mid Feb. 2004	available; actively marketing.
Ocean Confidence	early Jan. 2006	available; actively marketing.
DOMESTIC 2ND/3RD GEN		
- Ocean Concord	early Jan. 2004	One well plus option with Taylor in mid 40s beginning early Jan. 2004 and ending late Jan. 2004; available, actively marketing.
Ocean Lexington	late Jan. 2004	available, actively marketing.
 Ocean Saratoga 	late Dec. 2003	available, actively marketing.
DOMESTIC JACKUPS (11		
- Ocean Crusader	late Dec. 2003	One well plus option with Stone Energy in mid 20's beginning late Dec. 2003 and ending late Feb. 2003; available, actively marketing.
Ocean Drake	early Jan. 2004	available; actively marketing.
 Ocean Columbia	late Dec. 2003	available, actively marketing.
Ocean Spartan	mid Jan. 2004	available; actively marketing.
Ocean Spur	early Jan. 2004	available; actively marketing.
Ocean King	early Feb. 2004	available; actively marketing.
Ocean Nugget	early Jan. 2004	Six month extension + option in low 30's ending late June 2004; available, actively marketing.
ocean Summit	late Jan. 2004	available; actively marketing.
Ocean Warwick	mid Feb. 2004	available; actively marketing.
Ocean Titan	-	Cantilever upgrade ending mid Jan. 2004; available, actively marketing.
Ocean Tower	mid Feb. 2004	

RIG NAME EST. END DATE FUTURE CONTRACT AND OTHER INFORMATION

RIG NAME	EST. END DATE	FUTURE CONTRACT AND OTHER INFORMATION
INTERNATIONAL SEMISU	JBMERSIBLES (17)	
MEXICO		
Ocean Ambassador	mid Dec. 2007	available.
Ocean Whittington	early Oct. 2006	available.
Ocean Worker	late July 2007	available.
Ocean Yorktown	mid July 2007	available.
AFRICA		
Ocean Patriot		available; actively marketing.
NORTH SEA		
Ocean Nomad	-	Three wells plus option in West Africa with Premier/Vaalco in upper 40s beginning mid Jan. 2004 and ending late June 2004.
Ocean Guardian	late March 2004	available; actively marketing.
Ocean Princess	mid Feb. 2004	available, actively marketing.
Ocean Vanguard	_	available; actively marketing.
AUSTRALASIA		
Ocean Bounty	late Feb. 2004	Two wells plus two option wells with NZOP in low 70's beginning late Feb. 2004 and ending late May 2004; available, actiely marketing.
Ocean Epoch	late Dec. 2003	available, actively marketing.
Ocean General	late Jan. 2004	available, actively marketing.
Ocean Baroness	early May 2004	available; actively marketing.
Ocean Rover	late Dec. 2003	First and second option wells exercised in 110s beginning late Dec. 2003 and ending late Feb. 2004, available; actively

marketing.

RIG NAME	EST. END DATE	FUTURE CONTRACT AND OTHER INFORMATION
BRAZIL		
Ocean Yatzy	early Jan. 2004	Scheduled for survey beginning early 1st Qtr. 2004. Estimated downtime 30 days; 700 day extension in mid 70's beginning in early Nov. 2003 and ending early Oct. 2005; available.
Ocean Winner	late Feb. 2004	Scheduled for survey in 1st Qtr. '04. Estimated downtime 60 days.
	early Sept. 200	4 Scheduled for survey in 1st Qtr. '04. Estimated downtime 60 days.
INTERNATIONAL DRILLS	SHIPS (1)	
Ocean Clipper	•	700 day extension in 100's beginning early Jan. 2004 and ending mid Dec. 2005; available.
INTERNATIONAL JACKUF		
Ocean Sovereign	late Feb. 2004	available; actively marketing.
Ocean Heritage	-	Three wells plus option in Ecuador with Noble Energy in mid 50's with 30-day mobe beginning mid Jan. 2004 and contract ending mid July 2004; actively marketing.
COLD STACKED (5)		
Ocean Liberator	-	Cold stacked Nov. '02.
Ocean Champion	<u>-</u>	Cold Stacked Feb. '02.
Ocean Endeavor	-	Cold stacked March '02.
Ocean Voyager	-	Cold stacked March '02.
Ocean New Era		Cold stacked Dec. '02.
ASSETS SOLD** (2)		
Ocean Century	-	Cold stacked July '98.

Cold stacked Oct. '98.

NOTES:

- * Assume 95-98% utilization rate during contracted periods to allow for normal equipment repair downtime.
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Ocean Prospector