#### UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, DC 20549

FORM 8-K

#### CURRENT REPORT PURSUANT TO SECTION 13 OR 15(D) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of report (Date of earliest	event reported):	SEPTEMBER 2, 2003		
DIAMOND	OFFSHORE DRILLING, IN	IC.		
(Exact Name of Re	gistrant as Specified	in Charter)		
DELAWARE	1-13926	76-0321760		
(State or Other Jurisdiction of Incorporation)		oer) (IRS Employer Identification No.)		
НО	5415 KATY FREEWAY USTON, TEXAS 77094			
(Address of Principal Executive Offices and Zip Code)				
Registrant's telephone number, i	ncluding area code: 	(281) 492-5300		
	NOT APPLICABLE			
(Former name or former address, if changed since last report)				
INFORMATION	TO BE INCLUDED IN THE	REPORT		
ITEM 7. FINANCIAL STATEMENTS, P	RO FORMA FINANCIAL INF	FORMATION AND EXHIBITS		

(c) Exhibits.

Exhibit number Description

99.1 Rig Status Report as of September 2, 2003

ITEM 9. REGULATION FD DISCLOSURE

The Registrant hereby incorporates by reference into this Item 9 the summary report of the status, as of September 2, 2003, of the offshore drilling rigs of the Registrant attached as Exhibit 99.1, which is being furnished in accordance with Rule 101(e)(1) under Regulation FD and shall not be deemed to be filed.

Statements in this report that contain "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended, include, but are not limited to, statements regarding the current term, start and end dates and comments concerning future contracts and availability and other aspects of the Registrant's drilling rigs. Such statements are inherently subject to a variety of risks and uncertainties that could cause actual results to differ materially from those anticipated or projected. A discussion of the risk factors that could impact these areas and the Registrant's overall business and financial performance can be found in the Registrant's reports and other documents filed with the Securities and Exchange Commission. These factors include, among

others, general economic and business conditions, casualty losses, industry fleet capacity, changes in foreign and domestic oil and gas exploration and production activity, competition, changes in foreign, political, social and economic conditions, regulatory initiatives and compliance with governmental regulations, customer preferences and various other matters, many of which are beyond the Registrant's control. Given these concerns, investors and analysts should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the rig status report, and the Registrant undertakes no obligation to publicly update or revise any forward-looking statements.

### SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, as amended, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

DIAMOND OFFSHORE DRILLING, INC.

By: /s/ William C. Long

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William C. Long

Vice President, General Counsel &

Secretary

Dated: September 2, 2003

# EXHIBIT INDEX

Exhibit number Description

99.1 Rig Status Report as of September 2, 2003

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# DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF SEPTEMBER 2, 2003

RIG NAME	WD	DESIGN	LOCATION	STATUS*	OPERATOR
OMESTIC DEEPWATER	R SEMISUBMER	RSIBLES (6)			
Ocean Quest	3,500'	Victory Class	GOM	Idle	DODI
Ocean Star	5,500'	Victory Class	GOM	Contracted	Kerr McGee
Ocean America	5,500'	Ocean Odyssey	GOM	Contracted	Devon
Ocean Valiant	5,500'	Ocean Odyssey	GOM	Contracted	Devon
Ocean Victory	5,500'	Victory Class	GOM	Contracted	Newfield
Ocean Confidence	7,500'	DP Aker H-3.2 Modified	GOM	Contracted	BP
OOMESTIC 2ND/3RD G	SENERATION S	SEMISUBMERSIBLES (4)			
cean Concord	2,200'	F&G SS-2000	GOM	Contracted	Kerr McGee
cean Lexington	2,200'	F&G SS-2000	GOM	Contracted	Walter Oil & Gas
Ocean Saratoga	2,200'	F&G SS-2000	GOM	Contracted	LLOG
)cean Yorktown	2,850'	F&G SS-2000	GOM	Idle	DODI
OOMESTIC JACKLIDS (	111				
OMESTIC JACKUPS (  Ocean Crusader	200'	Mat Cantilever	GOM	Contracted	
cean Crusader  Icean Drake	200 '	Mat Cantilever  Mat Cantilever	GOM  GOM	Idle	DODI
cean Drake Cean Columbia	250 '  250 '	Independent Leg	GOM GOM	 Contracted	DODI ADTI/Tana
cean columbia	250	Cantilever		contracted	ADTI/Talla
ocean Spartan	300'	Independent Leg Cantilever	GOM	Contracted	Stone Energy
cean Spur	300'	Independent Leg Cantilever	GOM	Contracted	Entre/Howard
cean King	300'	Independent Leg Cantilever	GOM	Contracted	BP America
cean Nugget	300'	Independent Leg Cantilever	GOM	Contracted	Taylor Energy
Ocean Summit	300'	Independent Leg Cantilever	GOM	Contracted	El Paso
ocean Warwick	300'	Independent Leg Cantilever	GOM		ADTI/Newfield
cean Titan	350'		GOM	Shipyard for cantileve upgrade	
Ocean Tower	350'	Independent Leg Cantilever	GOM		Denbury
		1			
RIG NAME	WD	DESIGN	LOCATION	STATUS*	OPERATOR

Ocean Ambassador 1,100' Bethlehem SS-2000 GOM Contracted PEMEX

GOM Contracted

GOM Contracted

PEMEX

PEMEX

Ocean Whittington 1,500' Aker H-3

Ocean Worker 3,500' F&G 9500 Enhanced

		Pacesetter			
AFRICA					
Ocean Patriot	1,500'	Bingo 3000	South Africa	Idle	DODI
NORTH SEA					
Ocean Nomad	1,200'	Aker H-3	North Sea	Contracted	PetroCanada
Ocean Guardian	1,500'	Earl & Wright Sedco 711 Series	North Sea	Contracted	Shell
Ocean Princess	1,500'	Aker H-3	North Sea	Contracted	Talisman
Ocean Vanguard	1,500'	Bingo 3000	North Sea	Idle	DODI
AUSTRALASIA					
Ocean Bounty	1,500'	Victory Class	Australia	Contracted	Inpex
Ocean Epoch	1,640'	Korkut	Australia	Idle	DODI
Ocean General	1,640'	Korkut	Vietnam	Contracted	PetroVietnam
Ocean Baroness	7,000'	Victory Class	Indonesia	Contracted	Unocal
Ocean Rover	7,000'	Victory Class	Singapore	Contracted	Murphy

## BRAZIL

Ocean Yatzy	3,300'	DP DYVI Super Yatzy	Brazil	Contracted	Petrobras
Ocean Winner	3,500'	Aker H-3	Brazil	Contracted	Petrobras
Ocean Alliance	5,000'	Alliance Class	Brazil	Contracted	Petrobras

RIG NAME	WD	DESIGN	LOCATION	STATUS*	0PERATOR
INTERNATIONAL DRIL	LSHIPS (1)				
Ocean Clipper	7,500'	DP Fluor/Mitsubishi	Brazil	Contracted	Petrobras
INTERNATIONAL JACK	UPS (2)				
Ocean Sovereign	250'	Independent Leg Cantilever	Indonesia	Idle	DODI
Ocean Heritage	300'	Independent Leg Cantilever	Indonesia	Idle	DODI
COLD STACKED (7)					
Ocean Liberator	600'	Aker H-3	S. Africa	Cold Stacked	DODI
Ocean Century	800'	Korkut	GOM	Cold Stacked	DODI
Ocean Prospector	1,700'	Victory Class	GOM	Cold Stacked	DODI
Ocean Champion	250'	Mat Slot	GOM	Cold Stacked	DODI
Ocean Endeavor	2,000'	Victory Class	GOM	Cold Stacked	DODI
Ocean Voyager	3,200'	Victory Class	GOM	Cold Stacked	DODI
Ocean New Era	1,500'	Korkut	GOM	Cold Stacked	DODI
NOTES:					

 $<sup>^{\</sup>star}$  ASSUME 95-98% UTILIZATION RATE DURING CONTRACTED PERIODS TO ALLOW FOR NORMAL EQUIPMENT REPAIR DOWNTIME

GOM = Gulf of Mexico

\*\* TABLE CONTINUED \*\*

# DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF SEPTEMBER 2, 2003

RIG NAME	CURRENT TERM	DAYRATE (000S	) START DATE
DOMESTIC DEEPWATER SEM	ISUBMERSIBLES (6)		
Ocean Quest	-	-	-
Ocean Star	nine month term work		early March 2003
Ocean America	one well	upper 60's	
Ocean Valiant	one well	upper 50's	late April 2003
Ocean Victory	two wells (Saratoga substitution)	low 40s	late July 2003
 Ocean Confidence 	five-year term	170's	early January 2001
DOMESTIC 2ND/3RD GENER	ATION SEMISUBMERSIBLES (4)		
Ocean Concord	second of two wells	mid 40's	early July 2003
Ocean Lexington	first of two wells plus option	low 40's	late August
Ocean Saratoga	one well plus option	low 40's	late August
Ocean Yorktown	-	-	-
DOMESTIC JACKUPS (11)  Ocean Crusader	first of two wells	low 201c	late June 2003
ocean Crusader  Ocean Drake		10W 20 5	
	one well		mid August 2003
Ocean Spartan 	one well plus option	mid 20's	late July 2003
Ocean Spur 	first of three wells	upper 20's	late August 2003
Ocean King	multiple wells	mid 20's	early April 2003
Ocean Nugget	seventh of seven wells plus option	mid 20's	mid March 2003
Ocean Summit	two wells plus option	upper 20's	late August 2003
Ocean Warwick	one well plus option	mid 20's	late August 2003
Ocean Titan	-	-	-
 Ocean Tower	first of four wells plus option	mid 30's	late August 2003

KIG NAME		DAIRAIL (0003	) START DATE
INTERNATIONAL SEMISUBN			
MEXICO			
	four year term work		late July 2003
	four year term work		
	four year term work		
AFRICA			
Ocean Patriot	-	-	-
NORTH SEA			
	one well		
Ocean Guardian	one year plus one year option	low 50's	early April 2003
	second well		
0			
AUSTRALASIA			
	three wells plus two		
Ocean Epoch	-	-	-
Ocean General		mid 50's	early August 2003
	400 days plus option		
	Three wells plus option		
BRAZIL			
	five-year term plus option		
Ocean Winner	one year extension	low 60's	early November 2002
	four-year contract		

CURRENT TERM DAYRATE (000S) START DATE

RIG NAME

RIG NAME	CURRENT TERM	DAYRATE (000S)	START DATE	
INTERNATIONAL DRILLSHIPS (1)				
Ocean Clipper		100's	mid February	2003
INTERNATIONAL JACKUPS (2)				
Ocean Sovereign	-	-	-	
Ocean Heritage	-	-	-	
COLD STACKED (7)				
Ocean Liberator	-	-	-	
Ocean Century	-	-	-	
Ocean Prospector	-	-	-	
Ocean Champion	-	-	-	
Ocean Endeavor	-	-	-	
Ocean Voyager	-	-	-	
Ocean New Era	-	-	-	

### NOTES:

 $^{\star}$  ASSUME 95-98% UTILIZATION RATE DURING CONTRACTED PERIODS TO ALLOW FOR NORMAL EQUIPMENT REPAIR DOWNTIME

GOM = Gulf of Mexico

\*\* TABLE CONTINUED \*\*

# DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF SEPTEMBER 2, 2003

RIG NAME	ESTIMATED END DATE FU	JTURE CONTRACT AND OTHER INFORMATION
DOMESTIC DEEPWATER SEMISUBM	• •	
Ocean Quest	-	available.
Ocean Star	late October 2003	available.
Ocean America	mid September 2003	available.
Ocean Valiant	early September 2003	available.
Ocean Victory	mid September 2003	available.
Ocean Confidence	early January 2006	available.
DOMESTIC 2ND/3RD GENERATION	SEMISUBMERSIBLES (4)	
Ocean Concord	early October 2003	one well extension; available.
Ocean Lexington	mid October 2003	available.
Ocean Saratoga	mid October 2003	available.
Ocean Yorktown	-	Survey; available mid Sept.
DOMESTIC JACKUPS (11)		
Ocean Crusader	mid October 2003	One well plus option with Stone in mid 20's beginning mid October and ending mid December 2003; available.
Ocean Drake	-	Survey; available early Oct.
Ocean Columbia	late September 2003	One well with ADTI/Seneca in upper 20's beginning late September and ending mid October 2003; available.
Ocean Spartan	mid October 2003	available.
Ocean Spur	mid October 2003	available.
Ocean King	mid October 2003	available.
Ocean Nugget	early September 2003	Two well extension with Taylor in mid 20s ending late October 2003; available.
Ocean Summit	late October 2003	available.
Ocean Warwick	late September 2003	available.
Ocean Titan	-	Cantilever upgrade ending mid December 2003.
Ocean Tower	mid January 2004	

RIG NAME	ESTIMATED END DATE	FUTURE CONTRACT AND OTHER INFORMATION
INTERNATIONAL SEMISUBMERS	IBLES (16)	
MEXICO		
Ocean Ambassador	mid December 2007	available.
Ocean Whittington	early October 2006	available.
Ocean Worker	late July 2007	
AFRICA		
Ocean Patriot	- -	available.
NORTH SEA		
Ocean Nomad	mid September 2003	available.
Ocean Guardian	late March 2004	available.
Ocean Princess	early November 2003	First option declared plus option with Talisman in low 40s beginning early November 2003 and ending mid January 2004.
0	_	
AUSTRALASIA		
	mid March 2004	available.
Ocean Epoch	<del>-</del>	available.
Ocean General	mid October 2003	
Ocean Baroness	early May 2004	available.
Ocean Rover	late November 2003	
BRAZIL		
Ocean Yatzy	early November 2003	30 days.
Ocean Winner	late November 2004	Scheduled for survey in 4th Qtr. Estimated downtime 60 days.
Ocean Alliance	early September 2004	Scheduled for survey in 4th Qtr. Estimated downtime 60 days.

		FUTURE CONTRACT AND OTHER INFORMATION
INTERNATIONAL DRILLSHIPS (1)		
Ocean Clipper	early January 2004	
INTERNATIONAL JACKUPS (2)		
Ocean Sovereign		available.
Ocean Heritage	-	available.
COLD STACKED (7)		
Ocean Liberator		Cold stacked Nov. '02.
Ocean Century	-	Cold stacked July '98.
Ocean Prospector	-	Cold stacked Oct. '99.
Ocean Champion	-	Cold Stacked Feb. '02.
Ocean Endeavor	-	Cold stacked March '02.
Ocean Voyager	-	Cold stacked March '02.
Ocean New Era	-	Cold stacked Dec. '02.

# NOTES:

\* ASSUME 95-98% UTILIZATION RATE DURING CONTRACTED PERIODS TO ALLOW FOR NORMAL EQUIPMENT REPAIR DOWNTIME

GOM = Gulf of Mexico

\*\* TABLE COMPLETE \*\*