#### SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, DC 20549

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FORM 8-K

# CURRENT REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

July 18, 2002

Date of earliest event reported:				
Diamond	Offshore Drilling,	Inc.		
(Exact Name of Req	gistrant as Specifie	d in Chart	er)	
Delaware	1-13926		76-0321760	
(State or Other Jurisdiction of Incorporation)	(Commission File Nu		(IRS Employer dentification No.)	
15415 Katy Freeway, Houston, Texas			77094	
(Address of Principal Executive (	Offices)		(Zip Code)	
Registrant's telephone number, including area code (281) 492-5300				
Not Applicable				
(Former name or former	address, if changed	since las	t report)	

#### INFORMATION TO BE INCLUDED IN THE REPORT

Item 7. Financial Statements, Pro Forma Financial Information and Exhibits

(c) Exhibits.

Date of report:

Exhibit number Description

99.1 Rig Status Report as of July 15, 2002

#### Item 9. Regulation FD Disclosure

The Registrant hereby incorporates by reference into this Item 9 the summary report of the status, as of July 15, 2002, of the offshore drilling rigs of the Registrant attached as Exhibit 99.1, which is being furnished in accordance with Rule 101(e)(1) under Regulation FD and shall not be deemed to be filed.

Statements in this report that contain "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended, include, but are not limited to, statements regarding the current term, start and end dates and comments concerning future contracts and availability and other aspects of the Registrant's drilling rigs. Such statements are inherently subject to a variety of risks and uncertainties that could cause actual results to differ materially from those anticipated or projected. A discussion of the risk factors that could impact these areas and the Registrant's overall business and financial performance can be found in the Registrant's reports filed with the Securities and Exchange Commission. These factors include, among others, general economic and business conditions, casualty losses, industry fleet capacity, changes in foreign and domestic oil and gas exploration and production activity, competition, changes in foreign, political, social and economic conditions, regulatory initiatives and compliance with governmental regulations, customer preferences and various other matters, many of which are beyond the Registrant's control. Given these concerns, investors and analysts should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the rig status report, and the Registrant undertakes no obligation to publicly update or revise any forward-looking statements.

#### SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, as amended, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

DIAMOND OFFSHORE DRILLING, INC.

By: /s/ William C. Long

William C. Long Vice President, General Counsel & Secretary

Dated: July 18, 2002

### EXHIBIT INDEX

Exhibit number Description

99.1 Rig Status Report as of July 15, 2002

Rated Water Rig Name Depth Design Location Status Operator Ocean Crusader 200 Mat Cantilever GOM Contracted Walter Oil & Gas Ocean Drake 200 Mat Cantilever GOM Contracted ChevronTexaco Ocean Champion 250 Mat Slot GOM Cold Stacked Ocean Columbia 250 Independent Leg Cantilever GOM Contracted Spinnaker CNOOC Ocean Sovereign 250 Independent Leg Cantilever Indonesia Contracted 300 Independent Leg Cantilever Shipyard for water-depth upgrade Ocean Heritage Singapore 300 Ocean Spartan GOM Independent Leg Cantilever Shipyard for water-depth upgrade Ocean Spur 300 GOM Independent Leg Cantilever Shipyard for water-depth upgrade 300' GOM Ocean King Independent Leg Cantilever Contracted BP Independent Leg Cantilever Ocean Nugget 300 GOM Contracted Seneca Resources Ocean Summit 300 Independent Leg Cantilever GOM Contracted **EOG** Resources Ocean Warwick 300 Independent Leg Cantilever GOM Contracted BP 350' GOM Ocean Titan Independent Leg Slot Contracted Dominion Ocean Tower GOM Contracted 350 Independent Leg Slot Spinnaker Ocean Liberator 600' Aker H-3 Senegal Shipyard Ocean Century 800' Korkut GOM Cold Stacked Ocean Ambassador 1,100 Bethlehem SS-2000 GOM Stacked Ocean Nomad 1,200 Aker H-3 North Sea Contracted BHP Ocean New Era 1,500 Korkut GOM Stacked Ocean Bounty 1,500 Victory Class Australia Contracted OMV Ocean Guardian 1,500 Earl & Wright Sedco 711 Series North Sea Contracted Shell Ocean Princess 1,500 Aker H-3 North Sea Contracted Talisman Ocean Whittington 1,500 Aker H-3 Ghana Contracted Dana BP Ocean Epoch 1,640 Korkut Vietnam Contracted Ocean General 1,640 Korkut Vietnam Contracted PetroVietnam GOM 1,700 Victory Class Cold Stacked Ocean Prospector Victory Class GOM Cold Stacked Ocean Endeavor 2.000 GOM Ocean Concord 2,200 F&G SS-2000 Contracted Walter Oil & Gas F&G SS-2000 GOM Ocean Lexington 2,200 Contracted Kerr McGee Ocean Saratoga 2,200 F&G SS-2000 GOM Contracted DOTS/LLOG Ocean Yorktown 2,850' F&G SS-2000 Brazil Contracted **Enterprise** GOM Ocean Voyager 3,200 Victory Class Cold Stacked Ocean Yatzy 3,300 DP DYVI Super Yatzy Brazil Contracted Petrobras Ocean Worker 3,500 F&G 9500 Enhanced Pacesetter GOM Standby Victory Class GOM Contracted Ocean Quest 3,500 Kerr McGee 3,500 Brazil Contracted Ocean Winner Aker H-3 Petrobras Ocean Alliance 5,000 Alliance Class Brazil Contracted Petrobras Ocean Star 5,500 Victory Class GOM Contracted Murphy Ocean Victory 5,500 Victory Class GOM Contracted BP Ocean America 5,500 Ocean Odyssey GOM Contracted BHP GOM Ocean Valiant 5,500 Ocean Odyssey Contracted Murphy Ocean Baroness 7,000 Victory Class Malaysia Contracted Murphy 7,000 Ocean Rover Victory Class Singapore Shipyard Upgrade DP Aker H-3.2 Modified Ocean Confidence 7,500 GOM BP Contracted Ocean Clipper 7,500' DP Fluor/Mitsubishi Brazil Contracted Petrobras

## DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF JULY 15, 2002

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		JULY 15, 2002		
Rig Name	Current Term	Start Date	Estimated End Date	Dayrate (in thousands)
Ocean Crusader	one well	early May 2002	mid July 2002	high teens
Ocean Drake	one well	early July 2002	late August 2002	lower 20's
Ocean Champion	-	early August 2001	-	-
Ocean Columbia	one well	early July 2002	mid August 2002	upper teens
Dcean Sovereign	two-year term	mid September 2000	late September 2002	lower 30's
Dcean Heritage	-	late June 2002	late December 2002	-
ocean Spartan	-	early April 2002	early October 2002	-
 Ocean Spur	-	mid April 2002	mid November 2002	-
cean King	one well	early May 2002	mid July 2002	lower 20's
 Ocean Nugget	one well	mid February 2002	mid July 2002	upper teens
cean Summit	one well plus option	mid June 2002	late August 2002	upper teens
cean Warwick	one year	early January 2002	late December 2002	mid 20's
ocean Titan	one-well plus option	mid February 2002	mid July 2002	lower 20's
 Ocean Tower	one-well extension	mid April 2002	mid July 2002	lower 20's
cean Liberator		late March 2002	late August 2002	-
cean Century		1998		
cean Ambassador		late January 2002	early August 2002	
	one well plus workeyer			mid 901c
cean Nomad	one well plus workover	mid June 2002	early September 2003	mid 80's
cean New Era		late October 2001		- 
cean Bounty	one well	late May 2002	late July 2002	lower 90's
cean Guardian	five wells	early February 2002	mid October 2002	lower 90's
cean Princess	two wells	mid March 2002	late August 2002	lower 70's
cean Whittington	mobe plus one well	early July 2002	early September 2002	lower 50's
cean Epoch	five wells	early December 2001	late July 2002	lower 70's
cean General	two well program plus options	mid May 2002	early December 2002	mid 60's
cean Prospector	-	1998	-	-
cean Endeavor	-	early March 2002	-	-
cean Concord	three wells	mid June 2002	late July 2002	upper 20's
cean Lexington	one well plus option	late July 2002	mid August 2002	mid 30's
cean Saratoga	second of two wells plus option	early July 2002	late July 2002	mid 30's
cean Yorktown	15-well development	mid September 2001	mid May 2003	lower 60's
cean Voyager	-	early March 2002	-	-
cean Yatzy	five-year term plus option	early November 1998	early November 2003	120's
cean Worker	Gap between wells	early July 2002	early August 2002	-
cean Quest	one well	mid July 2002	late July 2002	mid 70's
cean Winner	18-month extension	early July 2001	early November 2002	lower 80's
cean Alliance	four-year contract	early September 2000	early September 2004	110's
cean Star	one well	early May 2002	mid July 2002	lower 70's
cean Victory	Holstein Development Project	late May 2002	mid August 2002	lower 90's
cean America	one well	early June 2002	late July 2002	lower 60's
cean Valiant	three wells plus options	early January 2002	late August 2002	lower 80's
cean Baroness	120 days plus option		late July 2002	170's
	-		third quarter 2003	
cean Confidence	five-year term	early January 2001	early January 2006	 170's
ocean Communice Ocean Clipper	three-year term	mid January 2000	early January 2003	lower 90's
	cc-year term	IIII January 2000		TOME! 20 2



	JULY 15, 2002
Rig Name	Future Contract and Other Information
Ocean Crusader	one workover with Walter in the high teens ending late July 2002, followed by two wells with Walter in the lower 20's ending early September 2002.
Ocean Drake	available.
Ocean Champion	-
Ocean Columbia	available.
Ocean Sovereign	Singapore shipyard for leg upgrade ending early February 2003.
Ocean Heritage	available.
Ocean Spartan	available.
Ocean Spur	available.
Ocean King	90 day term work plus option with BP in lower 20's ending early August 2002; followed by 90 day extension plus option with BP in upper 20's ending early November 2002.
Ocean Nugget	three wells with Pogo Producing in upper teens ending late September 2002.
Ocean Summit	one well plus option with EOG in upper 20's ending mid October 2002.
Ocean Warwick	available.
Ocean Titan	one well with Walter in lower 20's ending mid August 2002, followed by one well plus option with Walter in lower 20's ending mid November 2002.
Ocean Tower	Shipyard for cantilever upgrade ending mid January 2003.
Ocean Liberator	
Ocean Century	-
Ocean Ambassador	available.
Ocean Nomad	available.
Ocean New Era	available.
Ocean Bounty	one well with ExxonMobil in lower 90's ending mid August 2002, followed by one well plus demobe with Santos in lower 90's ending early October 2002.
Ocean Guardian	available
Ocean Princess	available.
Ocean Whittington	available
Ocean Epoch	first option well declared in lower 70's ending early October 2002.
Ocean General	available.
Ocean Prospector	-
Ocean Endeavor	-
Ocean Concord	one well with Walter in lower 30's ending mid August 2002, followed by one well plus option with Walter in mid 30's ending early September 2002.
Ocean Lexington	
Ocean Saratoga	available
	available
Ocean Voyager	-
Ocean Yatzy	available
Ocean Worker	one well with Devon in lower 40's ending late September 2002.
Ocean Quest	one well and one tieback plus option with Kerr McGee in mid 70's ending early October 2002; followed by special survey in shipyard ending late October 2002.
Ocean Winner	one year extension in lower 60's with Petrobras ending early November 2003.
Ocean Alliance	

Ocean Alliance available.

Ocean Star	available.
Ocean Victory	special survey in shipyard ending mid September 2002.
Ocean America	available
Ocean Valiant	seven month term plus option with Murphy in lower 80's ending late March 2003.
	available
Ocean Rover	available
	available
Ocean Clipper	one year extension in 100's with Petrobras ending early January 2004.

NOTES: DOTS = Diamond Offshore Team Solutions, Inc. GOM = Gulf of Mexico