UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, DC 20549

FORM 8-K

CURRENT REPORT PURSUANT TO SECTION 13 OR 15(D) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of report (Date of earl	iest event reported):	MARCH 2, 2004
	MOND OFFSHORE DRILLING, I	
(Exact Name o	of Registrant as Specified	in Charter)
DELAWARE	1-13926	76-0321760
(State or Other Jurisdiction of Incorporation)) (IRS Employer Identification No.)
	15415 KATY FREEWAY HOUSTON, TEXAS 77094	
(Address of Pr	incipal Executive Offices	
Registrant's telephone numbe	er, including area code: -	(281) 492-5300
	NOT APPLICABLE	
	ormer address, if changed	
INFORMAT	ION TO BE INCLUDED IN THE	REPORT
ITEM 7. FINANCIAL STATEMENT	S, PRO FORMA FINANCIAL IN	FORMATION AND EXHIBITS
(c) Exhibits.		
Exhibit number	Description 	
99.1	Rig Status Report as o	f March 2, 2004
ITEM 9. REGULATION FD DISCL		

The Registrant hereby incorporates by reference into this Item 9 the summary report of the status, as of March 2, 2004, of the offshore drilling rigs of the Registrant attached as Exhibit 99.1, which is being furnished in accordance with Rule 101(e)(1) under Regulation FD and shall not be deemed to be filed.

Statements in this report that contain "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended, include, but are not limited to, statements regarding the current term, start and end dates and comments concerning future contracts and availability and other aspects of the Registrant's drilling rigs. Such statements are inherently subject to a variety

of risks and uncertainties that could cause actual results to differ materially from those anticipated or projected. A discussion of the risk factors that could impact these areas and the Registrant's overall business and financial performance can be found in the Registrant's reports and other documents filed with the Securities and Exchange Commission. These factors include, among others, general economic and business conditions, casualty losses, industry fleet capacity, changes in foreign and domestic oil and gas exploration and production activity, competition, changes in foreign, political, social and economic conditions, regulatory initiatives and compliance with governmental regulations, customer preferences and various other matters, many of which are beyond the Registrant's control. Given these concerns, investors and analysts should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the rig status report, and the Registrant undertakes no obligation to publicly update or revise any forward-looking statements.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, as amended, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

DIAMOND OFFSHORE DRILLING, INC.

By: /s/ Gary T. Krenek

Gary T. Krenek

Vice President & Chief Financial Officer

Dated: March 2, 2004

EXHIBIT INDEX

Exhibit number	Description
99.1	Rig Status Report as of March 2, 2004

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DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS MARCH 2, 2004

WD	DESIGN	LOCATION	STATUS*	OPERATOR
R SEMISU	BMERSIBLES (6)			
3.500'	Victory Class	GOM	Contracted	Noble Energy
				W&T Offshore
				ENI
5,500	victory class	GOM	Contracted	Spinnaker Exploration
7,500'	DP Aker H-3.2 Modified	GOM	Contracted	ВР
GENERATI	ON SEMISUBMERSIBLE	ES (3)		
2,200'	F&G SS-2000	GOM	Idle	DODI
2,200'	F&G SS-2000	GOM	Contracted	Walter Oil & Gas
2,200'	F&G SS-2000	GOM	Contracted	LLOG
(11)				
200'	Mat Cantilever	GOM	Contracted	Stone Energy
200'	Mat Cantilever	GOM	Contracted	ADTI/CMI
250'	Independent Leg Cantilever	GOM	Contracted	ADTI/Helis
300'	Independent Leg Cantilever	GOM	Contracted	LLOG
300'	Independent Leg Cantilever	GOM	Contracted	Forest Oil
	Cantilever			
300'	Independent Leg Cantilever	GOM	Contracted	Taylor Energy
300'	Independent Leg Cantilever	GOM	Contracted	Chevron/Texaco
300'	Independent Leg Cantilever	GOM	Contracted	
	Independent Leg	GOM	Contracted	Chevron/Texaco
	Cantilever			
	GENERATI	5,500' Victory Class 5,500' Ocean Odyssey 5,500' Ocean Odyssey 5,500' Victory Class 7,500' DP Aker H-3.2 Modified GENERATION SEMISUBMERSIBLE 2,200' F&G SS-2000 2,200' F&G SS-2000 2,200' F&G SS-2000 (11) 200' Mat Cantilever 200' Mat Cantilever 250' Independent Leg Cantilever 300' Independent Leg Cantilever	G,500' Victory Class GOM G,500' Ocean Odyssey GOM G,500' Ocean Odyssey GOM G,500' Victory Class GOM G,500' Victory Class GOM T,500' DP Aker H-3.2 GOM Modified GENERATION SEMISUBMERSIBLES (3) C,200' F&G SS-2000 GOM C,200' F&G SS-2000 GOM C,200' F&G SS-2000 GOM C,200' F&G SS-2000 GOM C,200' Mat Cantilever GOM	5,500' Victory Class GOM Idle 5,500' Ocean Odyssey GOM Contracted 5,500' Ocean Odyssey GOM Contracted 5,500' Victory Class GOM Contracted 6,500' Victory Class GOM Contracted 7,500' DP Aker H-3.2 GOM Contracted GENERATION SEMISUBMERSIBLES (3) 2,200' F&G SS-2000 GOM Idle 2,200' F&G SS-2000 GOM Contracted 2,200' F&G SS-2000 GOM Contracted 2,200' F&G SS-2000 GOM Contracted 2,200' Mat Cantilever GOM Contracted 200' Mat Cantilever GOM Contracted 250' Independent Leg GOM Contracted 250' Independent Leg GOM Contracted 300' Independent Leg GOM Contracted

Ocean Whittington	1,500'	Aker H-3	GOM	Contracted	PEMEX
Ocean Worker	•	F&G 9500 Enhanced Pacesetter	d GOM	Contracted	PEMEX
Ocean Yorktown		F&G SS-2000	GOM	Contracted	PEMEX
AFRICA					
Ocean Nomad	•		Mobe to Guinea Bissau	Contracted	Premier
		Bingo 3000	South Africa	Idle	DODI
NORTH SEA					
Ocean Guardian	1,500'	Earl & Wright Sedco 711 Series	North Sea	Contracted	Shell
Ocean Princess	1,500'	Aker H-3	North Sea	Contracted	Talisman
Ocean Vanguard	1,500'	Bingo 3000	North Sea	Idle	DODI
AUSTRALASIA					
Ocean Bounty	1,500'	Victory Class	Australia	Contracted	NZOP
Ocean Epoch	1,640'	Korkut	Australia	Contracted	Santos
Ocean General	1,640'	Korkut	Vietnam	Contracted	P.V.E&P
Ocean Baroness	7,000'	Victory Class	Indonesia	Contracted	Unocal
Ocean Rover	7,000'	Victory Class	Singapore	Contracted	Murphy

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Ocean Yatzy	3,300'	DP DYVI Super Yatzy	Brazil	Contracted	Petrobras
Ocean Winner	3,500'	Aker H-3	Brazil	Contracted	Petrobras
Ocean Alliance	5,000'	Alliance Class	Brazil	Contracted	Petrobras
INTERNATIONAL DRIL	LSHIPS (1)			
Ocean Clipper	7,500'	DP Fluor/Mitsubishi			
INTERNATIONAL JACK	(UPS (2)				
Ocean Sovereign	250'	Independent Leg Cantilever	Indonesia	Contracted	Santos
Ocean Heritage	300'	Independent Leg Cantilever	Mobe to Ecuado	r Contracted	Noble Energy
COLD STACKED (5)					
Ocean Liberator	600'	Aker H-3	S. Africa	Cold Stacked	DODI
Ocean Champion	250'	Mat Slot	GOM	Cold Stacked	DODI
Ocean Endeavor	2,000'	Victory Class	GOM	Cold Stacked	DODI
Ocean Voyager	3,200'	Victory Class	GOM	Cold Stacked	DODI
Ocean New Era	1,500'	Korkut	GOM	Cold Stacked	DODI

NOTES:

GOM = Gulf of Mexico

** TABLE CONTINUED **

 $^{^{\}star}$ ASSUME 95-98% UTILIZATION RATE DURING CONTRACTED PERIODS TO ALLOW FOR NORMAL EQUIPMENT REPAIR DOWNTIME.

RIG NAME	CURRENT TERM	DAYRATE (000S)	
	SEMISUBMERSIBLES (6)		
	one well plus option		late Dec. 2003
Ocean Star	-	-	-
	one well extension plu option		late Nov. 2003
Ocean Valiant	three wells plus option	high 50's	late Dec. 2003
	one well	low 40s	late Nov. 2003
Ocean Confidence	five-year term	170's	early Jan. 2001
DOMESTIC 2ND/3RD G	ENERATION SEMISUBMERSIB	LES (3)	
Ocean Concord	-	-	-
Ocean Lexington	second of two wells	high 30's	late Nov. 2003
Ocean Saratoga	two wells plus option	low 40's	late Jan. 2004
DOMESTIC JACKUPS (
Ocean Crusader	one well plus option		
Ocean Drake			late Feb. 2004
Ocean Columbia	one well	high 20's	late Dec. 2003
Ocean Spartan	one well		late Nov. 2003
Ocean Spur	two wells plus option	low 30's	late Jan. 2004
Ocean King	one well plus option		
	six month extension plus option	low 30's	mid Jan. 2004
Ocean Summit	second of two wells plus option		mid Jan. 2004
	one well		
Ocean Titan	one well	low 50's	early March 2004
Ocean Tower	one well plus option	mid 40's	mid Feb. 2004

MISUBMERSIBLES (17)		
four year term work	mid 50's	late July 2003
n four year term work	low 60's	late July 2003
four year term work	high 60's	mid Aug. 2003
one well	high 40's	mid Feb. 2004
-	-	-
one year		early April 2003
first of two wells plus option	mid 40's	
_	_	
under tow to New Zealand	mid 50's	late Feb. 2004
Exeter/Mutineer development plus option	mid 60's	mid Jan. 2004
one option well	mid 50's	late Jan. 2004
-		
	four year term work one well one year first of two wells plus option under tow to New Zealand Exeter/Mutineer development plus option one option well 400 days plus option third of four option well	four year term work mid 50's n four year term work low 60's four year term work high 60's four year term work mid 40's one well high 40's one year low 50's first of two wells mid 40's plus option under tow to mid 50's New Zealand Exeter/Mutineer mid 60's development plus option

BRAZIL			
,	end of primary term Nov. 5, 2003 completing well		·
Ocean Winner	700 day extension	mid 50's	
	four-year contract	110' s	
INTERNATIONAL DRII	• ,		
	700 day extension	low 100's	
INTERNATIONAL JACK	` '		mid Nov. 2003
	options	g 00 0	
Ocean Heritage	first of three wells plus options		mid Feb. 2004
COLD STACKED (5)			
Ocean Liberator	-	-	-
Ocean Champion	-	-	-
Ocean Endeavor	-	-	-
Ocean Voyager	-	-	-

NOTES:

GOM = Gulf of Mexico

Ocean New Era -

** TABLE CONTINUED **

 $^{^{\}star}$ ASSUME 95-98% UTILIZATION RATE DURING CONTRACTED PERIODS TO ALLOW FOR NORMAL EQUIPMENT REPAIR DOWNTIME.

RIG NAME	EST. END DATE	FUTURE CONTRACT AND OTHER INFORMATION
DOMESTIC DEEPWATER	SEMISUBMERSIBLES (6)	
Ocean Quest	early March 2004	available; actively marketing
Ocean Star	-	available; actively marketing.
Ocean America	early March 2004	90 day upgrade/survey likely beginning early March 2004; available, actively marketing.
Ocean Valiant	late July 2004	available; actively marketing.
Ocean Victory	mid March 2004	one well with Chevron/Texaco in mid 60's beginning mid March and ending late May 2004, available; actively marketing.
Ocean Confidence	early Jan. 2006	available; actively marketing.
DOMESTIC 2ND/3RD G	ENERATION SEMISUBMERSIBLES	S (3)
Ocean Concord	-	special survey thru late March 2004, available; actively marketing.
Ocean Lexington	early March 2004	one well plus option with Walter in low 40's beginning early March and ending late March 2004, available; actively marketing.
Ocean Saratoga	mid May 2004	available, actively marketing.
DOMESTIC JACKUPS (11)	
Ocean Crusader	late March 2004	available; actively marketing.
Ocean Drake	mid March 2004	available, actively marketing.
Ocean Columbia	early March 2004	available; actively marketing.
Ocean Spartan	mid March 2004	one well plus option with LLOG in low 30's beginning mid March and ending mid April 2004, available; actively marketing.
		available, actively marketing.
Ocean King	late March 2004	available: actively marketing.
		available, actively marketing.
Ocean Summit	early March 2004	60 day extension plus option with Chevron/Texaco in mid 30's beginning early March and ending early May 2004, available; actively marketing.
Ocean Warwick	mid April 2004	available; actively marketing.
		available, actively marketing.
		available; actively marketing.

MEXICO		
Ocean Ambassador	mid Dec. 2007	available.
Ocean Whittington	early Oct. 2006	
	late July 2007	available.
Ocean Yorktown	mid July 2007	
 AFRICA		
	mid March 2004	Mobe to Gabon, then three wells plus option in Gabon with Vaalco/SASOL in high 40s beginning early April and ending early July 2004; available, actively marketin
Ocean Patriot		available; actively marketing.
NORTH SEA		
Ocean Guardian	late March 2004	one year extension with Shell in high 40's beginning late March 2004 and ending late March 2005, available; actively marketing.
Ocean Princess	late July 2004	available, actively marketing.
 Ocean Vanguard 		available; actively marketing.
AUSTRALASIA		
Ocean Bounty		Two wells plus two option wells with NZOP in low 70's beginning mid March 2004 and ending late May 2004; available, actiely marketing.
Ocean Epoch	mid Nov. 2004	available, actively marketing.
Ocean General	late March 2004	five completion options in mid 50's with P.V.E&P beginning late March and ending mid Sept. 2004, available; actively marketing.
Ocean Baroness		180 day option exercised in 110's with Unocal beginning early May and ending early Nov. 2004, available; actively marketing.
	mid April 2004	actively marketing.

BRAZIL		
·	early March 2004	Scheduled for survey beginning 1st Qtr. 2004. Estimated downtime 30 days; 700 day extension in mid 70's beginning in early Nov. 2003 and ending mid Oct. 2005; available.
Ocean Winner	early March 2006	survey under way, estimated early April completion; available.
Ocean Alliance	early Sept. 2004	
INTERNATIONAL DRIL		
Ocean Clipper	early March 2006	
INTERNATIONAL JACK	KUPS (2)	
J	mid March 2004	
		available, actively marketing.
COLD STACKED (5)		
Ocean Liberator	-	Cold stacked Nov. '02.
Ocean Champion	-	Cold Stacked Feb. '02.
Ocean Endeavor	-	Cold stacked March '02.

Cold stacked March '02.

Cold stacked Dec. '02.

Ocean voyager - Cold stacked march '02.

NOTES:

Ocean Voyager

Ocean New Era

GOM = Gulf of Mexico

** TABLE COMPLETE **

^{*} ASSUME 95-98% UTILIZATION RATE DURING CONTRACTED PERIODS TO ALLOW FOR NORMAL EQUIPMENT REPAIR DOWNTIME.