UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, DC 20549

FORM 8-K

CURRENT REPORT PURSUANT TO SECTION 13 OR 15(D) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of report (Date of earliest event reported): JULY 17, 2003

DIAMOND OFFSHORE DRILLING, INC. (Exact Name of Registrant as Specified in Charter)

DELAWARE	1-13926	76-0321760		
(State or Other Jurisdiction of Incorporation)	(Commission File Number)	(IRS Employer Identification No.)		

15415 KATY FREEWAY HOUSTON, TEXAS 77094

(Address of Principal Executive Offices and Zip Code)

Registrant's telephone number, including area code: (281) 492-5300

NOT APPLICABLE

(Former name or former address, if changed since last report)

INFORMATION TO BE INCLUDED IN THE REPORT

ITEM 7. FINANCIAL STATEMENTS, PRO FORMA FINANCIAL INFORMATION AND EXHIBITS

(c) Exhibits.

Exhibit number	Description

99.1 Press release dated July 17, 2003

ITEM 9. REGULATION FD DISCLOSURE

The following disclosure is being furnished pursuant to Item 12 ("Results of Operations and Financial Condition") of Form 8-K.

The information set forth in the press release issued by Diamond Offshore Drilling, Inc. announcing financial results for the fiscal quarter ended June 30, 2003, attached hereto as Exhibit 99.1, is incorporated herein by reference.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, as amended, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

DIAMOND OFFSHORE DRILLING, INC.

By: /s/ William C. Long William C. Long Vice President, General Counsel & Secretary

Dated: July 17, 2003

EXHIBIT INDEX

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Exhibit	number

Description -----

99.1 Press release dated July 17, 2003

FOR IMMEDIATE RELEASE JULY 17, 2003

CONTACT: LES VAN DYKE DIRECTOR, INVESTOR RELATIONS (281) 492-5370

DIAMOND OFFSHORE DRILLING, INC. ANNOUNCES SECOND QUARTER 2003 RESULTS

Houston, Texas, July 17, 2003 -- Diamond Offshore Drilling, Inc. (NYSE:DO) today reported a net loss for the second quarter of 2003 of \$16.7 million, or \$0.13 per share on a diluted basis, compared with net income of \$12.0 million, or \$0.09 per share on a diluted basis in the same period a year earlier. Revenues for the second quarter of 2003 were \$163.2 million, compared with revenues of \$187.8 million for the second quarter of 2002.

The second quarter results reflect an increase in the estimated asset lives and salvage values of the Company's drilling rigs to better reflect their remaining economic lives. The effect of these changes in accounting estimates was an increase in pre-tax income for the quarter of approximately \$6.9 million, or \$0.04 per diluted share. The change is expected to increase pre-tax income for the year 2003 by approximately \$21.7 million, or \$0.14 per share. The Company made this determination by comparing its asset life and salvage value assumptions with its own and industry operating experience and making appropriate adjustments. Diamond Offshore last revised the asset life and salvage value assumptions of its fleet in 1995.

Diamond Offshore is a leader in deep water drilling. The Company's fleet of 47 offshore drilling rigs consists of 32 semisubmersibles, 14 jack-ups and one drillship. The fleet operates in the waters of six of the world's seven continents.

As previously announced, Diamond Offshore will provide an online, real-time simulcast and rebroadcast of its 2003 second quarter earnings release conference call. The live broadcast of the Diamond Offshore Drilling, Inc. quarterly conference call will be available online at www.diamondoffshore.com on July 17, 2003, beginning at 9:00 a.m. Central Daylight Time. The online replay will follow immediately and continue for 5 days after the original call. Please go to the web site at least 15 minutes before the broadcast to register, download and install any necessary audio software.

Statements in this press release may contain "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Such statements include, but are not limited to, statements concerning the effects of the change in accounting estimates. Such statements are inherently subject to a variety of risks and uncertainties that could cause actual results to differ materially

from those anticipated or projected. A discussion of the risk factors that could impact these areas and the Company's overall business and financial performance can be found in the Company's reports and other filings with the Securities and Exchange Commission. These factors include, among others, general economic and business conditions, casualty losses, industry fleet capacity, changes in foreign and domestic oil and gas exploration and production activity, competition, changes in foreign, political, social and economic conditions, regulatory initiatives and compliance with governmental regulations, customer preferences and various other matters, many of which are beyond the Company's control. Given these concerns, investors and analysts should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of this press release. The Company expressly disclaims any obligation or undertaking to release publicly any updates or revisions to any forward-looking statement to reflect any change in the Company's expectations with regard thereto or any change in events, conditions or circumstances on which any forward-looking statement is based.

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CONSOLIDATED STATEMENTS OF OPERATIONS (Unaudited) (In thousands, except per share data)

	THREE MONTHS ENDED JUNE 30,		SIX MONTHS ENDED JUNE 30,		
	2003	2002	2003	2002	
REVENUES:					
Contract drilling Revenues related to reimbursable expenses	\$ 157,038 6,162	\$ 179,674 8,113	\$ 296,897 12,452	\$ 373,342 15,995	
Total revenues	163,200	187,787	309,349	389,337	
OPERATING EXPENSES: Contract drilling Reimbursable expenses. Depreciation(1) General and administrative. Gain on sale of assets.	124,606 5,525 41,553 8,214 (57)	120,254 7,343 44,585 7,440 (33)	238,276 11,263 88,830 15,414 (58)	241,200 14,555 87,282 14,088 (65)	
Total operating expenses	179,841	179,589	353,725	357,060	
OPERATING INCOME (LOSS)	(16,641)	8,198	(44,376)	32,277	
OTHER INCOME (EXPENSE): Interest income Interest expense Gain (loss) on sale of marketable securities Other, net	3,337 (5,378) (1,071) 1,290	7,651 (6,290) 8,671 341	7,493 (10,953) (1,132) 3,032	17,232 (11,760) 12,163 1,161	
INCOME (LOSS) BEFORE INCOME TAX EXPENSE	(18,463)	18,571	(45,936)	51,073	
INCOME TAX BENEFIT (EXPENSE)	1,776	(6,609)	7,683	(16,553)	
NET INCOME (LOSS)		\$ 11,962 =======	\$ (38,253) ========	\$ 34,520 ======	
EARNINGS (LOSS) PER SHARE: BASIC		\$ 0.09	\$ (0.29)	\$ 0.26	
DILUTED	\$ (0.13)	\$0.09	\$ (0.29)	======= \$ 0.26 ========	
WEIGHTED AVERAGE SHARES OUTSTANDING: Shares of common stock Dilutive potential shares of common stock	130,366 -	131,553 8	130,336 -	131,669 9,426	
Total weighted average shares outstanding		131,561	130,336 ======	141,095 ======	

(1) Depreciation for the three and six months ended June 30, 2003, includes a \$6.9 million reduction due to a change in accounting estimates that increased the estimated asset lives and salvage values of the Company's drilling rigs.

RESULTS OF OPERATIONS

(Unaudited) (In thousands)

	THREE MONTHS ENDED JUNE 30,		
		2002	
CONTRACT DRILLING REVENUE High Specification Floaters Other Semisubmersibles Jack-ups Integrated Services Other Eliminations		(436) (860)	
TOTAL CONTRACT DRILLING REVENUE	\$157,038	\$179,674	
REVENUES RELATED TO REIMBURSABLE EXPENSES	\$ 6,162	\$ 8,113	
CONTRACT DRILLING EXPENSE High Specification Floaters Other Semisubmersibles Jack-ups Integrated Services Other Eliminations	57,810 27,012 841 388 	4,689 700 (860)	
TOTAL CONTRACT DRILLING EXPENSE		\$120,254 =======	
REIMBURSABLE EXPENSES	\$ 5,525	\$ 7,343 =======	
OPERATING INCOME High Specification Floaters Other Semisubmersibles Jack-ups Integrated Services Other Reimbursables, net Depreciation Expense. General and Administrative Expense Gain on Sale of Assets	\$ 34,105 3,455 (3,896) (841) (391) 637 (41,553) (8,214) 57	(283) (1,136) 770 (44,585)	
TOTAL OPERATING INCOME (LOSS)	\$(16,641) =======	\$ 8,198	

CONDENSED CONSOLIDATED BALANCE SHEETS (In thousands)

	JUNE 30, 2003 (unaudited)			DECEMBER 31,	
			2002		
ASSETS					
Current assets: Cash and cash equivalents Marketable securities	\$	221,761 393,124	\$	184,910 627,614	
Accounts receivable Rig inventory and supplies		151,015 46,581		146,957 45,405	
Prepaid expenses and other		25,727		28,870	
Total current assets Drilling and other property and equipment, net of		838,208		1,033,756	
accumulated depreciation Goodwill, net of accumulated amortization Other assets		2,273,081 17,908 32,130		2,164,627 24,714 35,668	
Total assets	\$ ====	3,161,327	\$	3,258,765	
LIABILITIES AND STOCKHOLDERS' EQUITY					
Current liabilities	\$	104,916	\$	118,402	
Long-term debt		932,170		924,475	
Deferred tax liability		356,482		375,309	
Other liabilities		35,454		33,065	
Stockholders' equity		1,732,305		1,807,514	
Total liabilities and stockholders' equity	\$ ====	3,161,327	\$ ===	3,258,765	

AVERAGE DAYRATES AND UTILIZATION

	SEC	SECOND QUARTER 2003		ST QUARTER 2003	SECOND QUARTER 2002	
	DAYRATE	UTILIZATION	DAYRATE	UTILIZATION	DAYRATE	UTILIZATION
	(Dayrate in thousands)					
HIGH SPECIFICATION FLOATERS OTHER SEMISUBMERSIBLES JACK-UPS	\$96 \$58 \$27	92% 52% 68%	\$94 \$62 \$28	83% 43% 68%	\$115 \$72 \$29	80% 54% 74%