

SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, DC 20549

FORM 8-K

CURRENT REPORT
PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934

Date of report: March 6, 2002

Date of earliest event reported: March 4, 2002

Diamond Offshore Drilling, Inc.

(Exact Name of Registrant as Specified in Charter)

Delaware	1-13926	76-0321760
(State or Other Jurisdiction of Incorporation)	(Commission File Number)	(IRS Employer Identification No.)

15415 Katy Freeway, Houston, Texas	77094
(Address of Principal Executive Offices)	(Zip Code)

Registrant's telephone number, including area code (281) 492-5300

Not Applicable

(Former name or former address, if changed since last report)

INFORMATION TO BE INCLUDED IN THE REPORT

Item 7. Financial Statements, Pro Forma Financial Information and Exhibits

(c) Exhibits.

Exhibit number	Description
99.1	Rig Status Report as of March 4, 2002

Item 9. Regulation FD Disclosure

The Registrant hereby incorporates by reference into this Item 9 the summary report of the status, as of March 4, 2002, of the offshore drilling rigs of the Registrant attached as Exhibit 99.1, which is being furnished in accordance with Rule 101(e)(1) under Regulation FD and shall not be deemed to be filed.

Statements in this report that contain "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended, include, but are not limited to, statements regarding the current term, start and end dates and comments concerning future contracts and availability and other aspects of the Registrant's drilling rigs. Such statements are inherently subject to a variety of risks and uncertainties that could cause actual results to differ materially from those anticipated or projected. A discussion of the risk factors that could impact these areas and the Registrant's overall business and financial performance can be found in the Registrant's reports filed with the Securities and Exchange Commission. These factors include, among others, general economic and business conditions, casualty losses, industry fleet capacity, changes in foreign and domestic oil and gas exploration and production activity, competition, changes in foreign, political, social and economic conditions, regulatory initiatives and compliance with governmental regulations, customer preferences and various other matters, many of which are beyond the Registrant's control. Given these concerns, investors and analysts should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the rig status report, and the Registrant undertakes no obligation to publicly update or revise any forward-looking statements.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, as amended, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

DIAMOND OFFSHORE DRILLING, INC.

By: /s/ Gary T. Krenek

Gary T. Krenek
Vice President & Chief Financial Officer

Dated: March 6, 2002

EXHIBIT INDEX

Exhibit number -----	Description -----
99.1	Rig Status Report as of March 4, 2002

Rig Name	Rated Water Depth	Design	Location	Status
Ocean Crusader	200'	Mat Cantilever	GOM	Stacked
Ocean Drake	200'	Mat Cantilever	GOM	Stacked
Ocean Champion	250'	Mat Slot	GOM	Cold Stacked
Ocean Columbia	250'	Independent Leg Cantilever	GOM	Stacked
Ocean Spartan	250'	Independent Leg Cantilever	GOM	Contracted
Ocean Spur	250'	Independent Leg Cantilever	GOM	Contracted
Ocean Sovereign	250'	Independent Leg Cantilever	Indonesia	Contracted
Ocean Heritage	250'	Independent Leg Cantilever	Australia	Contracted
Ocean King	300'	Independent Leg Cantilever	GOM	Contracted
Ocean Nugget	300'	Independent Leg Cantilever	GOM	Contracted
Ocean Summit	300'	Independent Leg Cantilever	GOM	Contracted
Ocean Warwick	300'	Independent Leg Cantilever	GOM	Contracted
Ocean Titan	350'	Independent Leg Slot	GOM	Contracted
Ocean Tower	350'	Independent Leg Slot	GOM	Contracted
Ocean Liberator	600'	Aker H-3	Guinea Bissau	Contracted
Ocean Century	800'	Korkut	GOM	Cold Stacked
Ocean Ambassador	1,100'	Bethlehem SS-2000	GOM	Stacked
Ocean Nomad	1,200'	Aker H-3	North Sea	Contracted
Ocean New Era	1,500'	Korkut	GOM	Stacked
Ocean Bounty	1,500'	Victory Class	Australia	Contracted
Ocean Guardian	1,500'	Earl & Wright Sedco 711 Series	North Sea	Contracted
Ocean Princess	1,500'	Aker H-3	North Sea	Contracted
Ocean Whittington	1,500'	Aker H-3	Namibia	Contracted
Ocean Epoch	1,640'	Korkut	Vietnam	Contracted
Ocean General	1,640'	Korkut	Australia	Contracted
Ocean Prospector	1,700'	Victory Class	GOM	Cold Stacked
Ocean Endeavor	2,000'	Victory Class	GOM	Contracted
Ocean Concord	2,200'	F&G SS-2000	GOM	Stacked
Ocean Lexington	2,200'	F&G SS-2000	GOM	Contracted
Ocean Saratoga	2,200'	F&G SS-2000	GOM	Shipyard
Ocean Yorktown	2,850'	F&G SS-2000	Brazil	Contracted
Ocean Voyager	3,200'	Victory Class	GOM	Contracted
Ocean Yatzy	3,300'	DP DYVI Super Yatzy	Brazil	Contracted
Ocean Worker	3,500'	F&G 9500 Enhanced Pacesetter	GOM	Shipyard
Ocean Quest	3,500'	Victory Class	GOM	Contracted
Ocean Winner	3,500'	Aker H-3	Brazil	Contracted
Ocean Alliance	5,000'	Alliance Class	Brazil	Contracted
Ocean Star	5,500'	Victory Class	GOM	Shipyard
Ocean Victory	5,500'	Victory Class	GOM	Contracted
Ocean America	5,500'	Ocean Odyssey	GOM	Stacked
Ocean Valiant	5,500'	Ocean Odyssey	GOM	Contracted
Ocean Baroness	6,500'	Victory Class	Singapore	Shipyard Upgrade
Ocean Rover	6,500'	Victory Class	Singapore	Shipyard Upgrade
Ocean Confidence	7,500'	DP Aker H-3.2 Modified	GOM	Contracted
Ocean Clipper	7,500'	DP Fluor/Mitsubishi	Brazil	Contracted

Rig Name	Operator	Current Term	Start Date	Estimated End Date
Ocean Crusader	-	-	-	-
Ocean Drake	-	-	-	-
Ocean Champion	-	-	-	-
Ocean Columbia	-	-	-	-
Ocean Spartan	BP	120-day extension plus option	early December 2001	late March 2002
Ocean Spur	BP	one workover plus two P&A's	late February 2002	late March 2002
Ocean Sovereign	Maxus	two-year term	mid September 2000	early October 2002
Ocean Heritage	Nexen	one well & one workover plus option	early March 2002	early April 2002
Ocean King	Kerr McGee	one well	late December 2001	mid March 2002
Ocean Nugget	Seneca Resources	one workover plus options	mid February 2002	early March 2002
Ocean Summit	DOTS/Seneca	one well	mid December 2001	mid March 2002
Ocean Warwick	BP	90 day extension plus option	early January 2002	early April 2002
Ocean Titan	Dominion	one-well plus options	mid February 2002	mid March 2002
Ocean Tower	Spinnaker	drill and complete one-well plus option	late October 2001	mid March 2002
Ocean Liberator	Premier	one well plus demobe	early February 2002	late March 2002
Ocean Century	-	-	-	-
Ocean Ambassador	-	-	-	-
Ocean Nomad	Veba	two wells	late November 2001	early April 2002
Ocean New Era	-	-	-	-
Ocean Bounty	IB Resources	one well	mid February 2002	early March 2002
Ocean Guardian	Shell	five wells	early February 2002	mid October 2002
Ocean Princess	Talisman	three-month term	early December 2001	early March 2002
Ocean Whittington	Shell	two wells plus 2 options	early January 2002	early July 2002
Ocean Epoch	BP	five wells plus option	early December 2001	late June 2002
Ocean General	Santos	one well plus option	late February 2002	mid March 2002
Ocean Prospector	-	-	-	-
Ocean Endeavor	Walter	one well	mid December 2001	early March 2002
Ocean Concord	-	-	-	-
Ocean Lexington	Murphy	nine month term plus option	early June 2001	early April 2002
Ocean Saratoga	-	-	-	-
Ocean Yorktown	Enterprise	15-well development	mid September 2001	late August 2003
Ocean Voyager	Westport	one well plus option	early November 2001	early March 2002
Ocean Yatzy	Petrobras	five-year term plus option	early November 1998	early November 2003
Ocean Worker	-	-	-	-
Ocean Quest	Kerr McGee	eight month contract plus options	early November 2001	late July 2002
Ocean Winner	Petrobras	18-month extension	early July 2001	early November 2002
Ocean Alliance	Petrobras	two-year contract	early September 2000	early September 2002
Ocean Star	-	-	-	-
Ocean Victory	BP	two month extension plus option	mid January 2002	mid March 2002
Ocean America	-	-	-	-
Ocean Valiant	Murphy	three wells plus option	early January 2002	early July 2002
Ocean Baroness	-	-	-	early March 2002
Ocean Rover	-	-	-	third quarter 2003
Ocean Confidence	BP	five-year term	early January 2001	early January 2006
Ocean Clipper	Petrobras	three-year term	mid January 2000	early January 2003

Table continued...

Rig NameDayrate (in thousands) Future Contract and Other Information

Ocean Crusader	-	available
Ocean Drake	-	available
Ocean Champion	-	-
Ocean Columbia	-	available
Ocean Spartan	mid 40's	available
Ocean Spur	upper teens	available
Ocean Sovereign	lower 30's	Singapore shipyard for leg upgrade.
Ocean Heritage	lower 80's	Singapore shipyard for leg upgrade.
Ocean King	mid 20's	available
Ocean Nugget	upper teens	available
Ocean Summit	upper teens	available
Ocean Warwick	mid 20's	available
Ocean Titan	lower 20's	available
Ocean Tower	lower 20's	available
Ocean Liberator	upper 50's	available
Ocean Century	-	-
Ocean Ambassador	-	available
Ocean Nomad	lower 70's	available
Ocean New Era	-	available
Ocean Bounty	upper 80's	available
Ocean Guardian	lower 90's	available
Ocean Princess	upper 70's	available
Ocean Whittington	upper 50's	available
Ocean Epoch	lower 70's	available
Ocean General	lower 90's	available
Ocean Prospector	-	-
Ocean Endeavor	lower 30's	available
Ocean Concord	-	available
Ocean Lexington	upper 40's	available
Ocean Saratoga	-	available
Ocean Yorktown	lower 60's	available
Ocean Voyager	lower 30's	available
Ocean Yatzy	120's	available
Ocean Worker	-	available
Ocean Quest	lower 80's	available
Ocean Winner	lower 80's	available
Ocean Alliance	110's	two year extension with Petrobras in 110's ending early September 2004
Ocean Star	-	available
Ocean Victory	110's	available
Ocean America	-	available
Ocean Valiant	lower 80's	available
Ocean Baroness	-	120 days plus options with Murphy in 170's ending early July 2002.
Ocean Rover	-	available
Ocean Confidence	170's	available
Ocean Clipper	lower 90's	available

NOTES:
DOTS = Diamond Offshore Team Solutions, Inc.
GOM = Gulf of Mexico