

## SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, DC 20549

## FORM 8-K

CURRENT REPORT  
PURSUANT TO SECTION 13 OR 15(d) OF THE  
SECURITIES EXCHANGE ACT OF 1934

Date of report: June 4, 2002

Date of earliest event reported: June 3, 2002

Diamond Offshore Drilling, Inc.

(Exact Name of Registrant as Specified in Charter)

Delaware 1-13926 76-0321760

(State or Other Jurisdiction (Commission File Number) (IRS Employer  
of Incorporation) Identification No.)

15415 Katy Freeway, Houston, Texas 77094

(Address of Principal Executive Offices) (Zip Code)

Registrant's telephone number, including area code (281) 492-5300

Not Applicable

(Former name or former address, if changed since last report)

## INFORMATION TO BE INCLUDED IN THE REPORT

## Item 7. Financial Statements, Pro Forma Financial Information and Exhibits

(c) Exhibits.

Exhibit number	Description
99.1	Rig Status Report as of June 3, 2002

## Item 9. Regulation FD Disclosure

The Registrant hereby incorporates by reference into this Item 9 the summary report of the status, as of June 3, 2002, of the offshore drilling rigs of the Registrant attached as Exhibit 99.1, which is being furnished in accordance with Rule 101(e)(1) under Regulation FD and shall not be deemed to be filed.

Statements in this report that contain "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended, include, but are not limited to, statements regarding the current term, start and end dates and comments concerning future contracts and availability and other aspects of the Registrant's drilling rigs. Such statements are inherently subject to a variety of risks and uncertainties that could cause actual results to differ materially from those anticipated or projected. A discussion of the risk factors that could impact these areas and the Registrant's overall business and financial performance can be found in the Registrant's reports filed with the Securities and Exchange Commission. These factors include, among others, general economic and business conditions, casualty losses, industry fleet capacity, changes in foreign and domestic oil and gas exploration and production activity, competition, changes in foreign, political, social and economic conditions, regulatory initiatives and compliance with governmental regulations, customer preferences and various other matters, many of which are beyond the Registrant's control. Given these concerns, investors and analysts should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the rig status report, and the Registrant undertakes no obligation to publicly update or revise any forward-looking statements.



SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, as amended, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

DIAMOND OFFSHORE DRILLING, INC.

By: /s/ William C. Long

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William C. Long  
Vice President, General Counsel &  
Secretary

Dated: June 4, 2002

EXHIBIT INDEX

Exhibit number -----	Description -----
99.1	Rig Status Report as of June 3, 2002

Rig Name	Rated Water Depth	Design	Location	Status
Ocean Crusader	200'	Mat Cantilever	GOM	Contracted
Ocean Drake	200'	Mat Cantilever	GOM	Contracted
Ocean Champion	250'	Mat Slot	GOM	Cold Stacked
Ocean Columbia	250'	Independent Leg Cantilever	GOM	Contracted
Ocean Sovereign	250'	Independent Leg Cantilever	Indonesia	Contracted
Ocean Heritage	250'	Independent Leg Cantilever	Australia	Contracted
Ocean Spartan	300'	Independent Leg Cantilever	GOM	Shipyard for water-depth upgrade
Ocean Spur	300'	Independent Leg Cantilever	GOM	Shipyard for water-depth upgrade
Ocean King	300'	Independent Leg Cantilever	GOM	Contracted
Ocean Nugget	300'	Independent Leg Cantilever	GOM	Contracted
Ocean Summit	300'	Independent Leg Cantilever	GOM	Contracted
Ocean Warwick	300'	Independent Leg Cantilever	GOM	Contracted
Ocean Titan	350'	Independent Leg Slot	GOM	Contracted
Ocean Tower	350'	Independent Leg Slot	GOM	Contracted
Ocean Liberator	600'	Aker H-3	Senegal	Shipyard
Ocean Century	800'	Korkut	GOM	Cold Stacked
Ocean Ambassador	1,100'	Bethlehem SS-2000	GOM	Stacked
Ocean Nomad	1,200'	Aker H-3	North Sea	Contracted
Ocean New Era	1,500'	Korkut	GOM	Stacked
Ocean Bounty	1,500'	Victory Class	Australia	Contracted
Ocean Guardian	1,500'	Earl & Wright Sedco 711 Series	North Sea	Contracted
Ocean Princess	1,500'	Aker H-3	North Sea	Contracted
Ocean Whittington	1,500'	Aker H-3	Namibia	Contracted
Ocean Epoch	1,640'	Korkut	Vietnam	Contracted
Ocean General	1,640'	Korkut	Vietnam	Contracted
Ocean Prospector	1,700'	Victory Class	GOM	Cold Stacked
Ocean Endeavor	2,000'	Victory Class	GOM	Cold Stacked
Ocean Concord	2,200'	F&G SS-2000	GOM	Contracted
Ocean Lexington	2,200'	F&G SS-2000	GOM	Stacked
Ocean Saratoga	2,200'	F&G SS-2000	GOM	Stacked
Ocean Yorktown	2,850'	F&G SS-2000	Brazil	Contracted
Ocean Voyager	3,200'	Victory Class	GOM	Cold Stacked
Ocean Yatzy	3,300'	DP DYVI Super Yatzy	Brazil	Contracted
Ocean Worker	3,500'	F&G 9500 Enhanced Pacesetter	GOM	Contracted
Ocean Quest	3,500'	Victory Class	GOM	Contracted
Ocean Winner	3,500'	Aker H-3	Brazil	Contracted
Ocean Alliance	5,000'	Alliance Class	Brazil	Contracted
Ocean Star	5,500'	Victory Class	GOM	Contracted
Ocean Victory	5,500'	Victory Class	GOM	Contracted
Ocean America	5,500'	Ocean Odyssey	GOM	Contracted
Ocean Valiant	5,500'	Ocean Odyssey	GOM	Contracted
Ocean Baroness	7,000'	Victory Class	Malaysia	Contracted

Ocean Rover	7,000'	Victory Class	Singapore	Shipyard Upgrade
Ocean Confidence	7,500'	DP Aker H-3.2 Modified	GOM	Contracted
Ocean Clipper	7,500'	DP Fluor/Mitsubishi	Brazil	Contracted
Rig Name	Operator	Current Term	Start Date	Estimated End Date
Ocean Crusader	Walter Oil & Gas	one well	early May 2002	mid June 2002
Ocean Drake	ChevronTexaco	one well	mid April 2002	early June 2002
Ocean Champion	-	-	early August 2001	-
Ocean Columbia	Aviara Energy	one well	mid April 2002	mid June 2002
Ocean Sovereign	CNOOC	two-year term	mid September 2000	late September 2002
Ocean Heritage	Nexen	last well plus demobe to Singapore	early March 2002	early July 2002
Ocean Spartan	-	-	early April 2002	mid September 2002
Ocean Spur	-	-	mid April 2002	early October 2002
Ocean King	BP	one well	early May 2002	mid June 2002
Ocean Nugget	Seneca Resources	one well	mid February 2002	mid June 2002
Ocean Summit	EOG Resources	one well plus option	late April 2002	mid June 2002
Ocean Warwick	BP	90 day extension plus option	early January 2002	early June 2002
Ocean Titan	Dominion	one-well plus option	mid February 2002	mid June 2002
Ocean Tower	Spinnaker	one-well extension	mid April 2002	mid July 2002
Ocean Liberator	-	-	late March 2002	mid July 2002
Ocean Century	-	-	1998	-
Ocean Ambassador	-	-	late January 2002	mid June 2002
Ocean Nomad	-	Gap between wells	late April 2002	mid June 2002
Ocean New Era	-	-	late October 2001	-
Ocean Bounty	OMV	two wells	late May 2002	late July 2002
Ocean Guardian	Shell	five wells	early February 2002	mid October 2002
Ocean Princess	Talisman	two wells	mid March 2002	early June 2002
Ocean Whittington	Shell	second of two wells	early January 2002	early August 2002
Ocean Epoch	BP	five wells	early December 2001	mid July 2002
Ocean General	PetroVietnam	two well program plus options	mid May 2002	late September 2002
Ocean Prospector	-	-	1998	-
Ocean Endeavor	-	-	early March 2002	-
Ocean Concord	Walter Oil & Gas	three wells	mid March 2002	mid June 2002
Ocean Lexington	-	-	late March 2002	mid June 2002
Ocean Saratoga	-	-	early February 2002	mid June 2002
Ocean Yorktown	Enterprise	15-well development	mid September 2001	late April 2003
Ocean Voyager	-	-	early March 2002	-
Ocean Yatzy	Petrobras	five-year term plus option	early November 1998	early November 2003
Ocean Worker	Shell	three wells plus option	late April 2002	late June 2002
Ocean Quest	Kerr McGee	eight month contract plus options	early November 2001	mid July 2002
Ocean Winner	Petrobras	18-month extension	early July 2001	early November 2002
Ocean Alliance	Petrobras	four-year contract	early September 2000	early September 2004
Ocean Star	Murphy	one well	early May 2002	late June 2002
Ocean Victory	BP	Holstein Development Project	late May 2002	mid August 2002
Ocean America	BHP	one well	early June 2002	late July 2002
Ocean Valiant	Murphy	three wells plus options	early January 2002	mid August 2002

Ocean Baroness	Murphy	120 days plus option	mid March 2002	mid July 2002
Ocean Rover	-	-	early January 2002	third quarter 2003
Ocean Confidence	BP	five-year term	early January 2001	early January 2006
Ocean Clipper	Petrobras	three-year term	mid January 2000	early January 2003
Rig Name	Dayrate (in thousands)	Future Contract and Other Information		
Ocean Crusader	high teens	one workover with Walter in the high teens ending late June 2002, followed by two wells with Walter in the lower 20's ending early August 2002.		
Ocean Drake	lower 20's	one well plus option with ChevronTexaco in lower 20's ending early July 2002.		
Ocean Champion	-	-		
Ocean Columbia	mid teens	one well plus option with Spinnaker in upper teens ending late July 2002.		
Ocean Sovereign	lower 30's	Singapore shipyard for leg upgrade ending early February 2003.		
Ocean Heritage	lower 80's	Singapore shipyard for leg upgrade ending late December 2002.		
Ocean Spartan	-	available.		
Ocean Spur	-	available.		
Ocean King	lower 20's	90 day term work plus option with BP in lower 20's ending early August 2002.		
Ocean Nugget	upper teens	three wells with Pogo Producing in upper teens ending late September 2002.		
Ocean Summit	upper teens	available.		
Ocean Warwick	mid 20's	available.		
Ocean Titan	lower 20's	one well with Walter in lower 20's ending mid August 2002, followed by one well plus option with Walter in lower 20's ending mid October 2002.		
Ocean Tower	lower 20's	Shipyard for cantilever upgrade ending mid January 2003.		
Ocean Liberator	-	Shipyard in Dakar/available.		
Ocean Century	-	-		
Ocean Ambassador	-	available		
Ocean Nomad	-	one well plus workover with BHP in mid 80's beginning mid June and ending late August 2002		
Ocean New Era	-	available		
Ocean Bounty	lower 90's	one well with ExxonMobil in lower 90's ending mid August 2002, followed one well plus mobe with Santos in lower 90's ending early October 2002.		
Ocean Guardian	lower 90's	available		
Ocean Princess	lower 70's	available.		
Ocean Whittington	upper 50's	available		
Ocean Epoch	lower 70's	first option well declared in lower 70's ending late September 2002.		
Ocean General	mid 60's	available.		
Ocean Prospector	-	-		
Ocean Endeavor	-	-		
Ocean Concord	upper 20's	one well with Walter in lower 30's ending early July 2002, followed by one well with Walter in lower 30's ending late July 2002, followed by one well plus option with Walter in mid 30's ending mid August 2002.		
Ocean Lexington	-	available		
Ocean Saratoga	-	available		
Ocean Yorktown	lower 60's	available		
Ocean Voyager	-	-		
Ocean Yatzy	120's	available		
Ocean Worker	lower 40's	available		
Ocean Quest	lower 80's	available		
Ocean Winner	lower 80's	available		
Ocean Alliance	110's	available		
Ocean Star	lower 70's	one sidetrack plus option with Murphy in lower 70's ending mid July 2002.		
Ocean Victory	lower 90's	special survey in shipyard ending mid September 2002.		
Ocean America	lower 60's	available		

Ocean Valiant	lower 80's	seven month term plus option with Murphy in lower 80's ending mid March 2003.
Ocean Baroness	170's	available
Ocean Rover	-	available
Ocean Confidence	170's	available
Ocean Clipper	lower 90's	available

NOTES:  
DOTS = Diamond Offshore Team Solutions, Inc.  
GOM = Gulf of Mexico