#### UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, DC 20549

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FORM 8-K

#### CURRENT REPORT PURSUANT TO SECTION 13 OR 15(D) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of report (Date of earlie		FEBRUARY 17, 2	
DIAMO	ND OFFSHORE DRILLING,		
	Registrant as Specifie		
DELAWARE	1-13926	76-	
(State or Other Jurisdiction of Incorporation)			
	15415 KATY FREEWAY HOUSTON, TEXAS 77094		
	cipal Executive Office		
Registrant's telephone number,		(281) 4	
	NOT APPLICABLE		
(Former name or form	er address, if changed	since last repor	t)
INFORMATIO	N TO BE INCLUDED IN TH	E REPORT	
ITEM 7. FINANCIAL STATEMENTS,	PRO FORMA FINANCIAL II	NFORMATION AND EX	HIBITS
(c) Exhibits.			
Exhibit number	Description		
99.1	Rig Status Report as	of February 17, 2	004
ITEM 9. REGULATION FD DISCLOS	URE		

The Registrant hereby incorporates by reference into this Item 9 the summary report of the status, as of February 17, 2004, of the offshore drilling rigs of the Registrant attached as Exhibit 99.1, which is being furnished in accordance with Rule 101(e)(1) under Regulation FD and shall not be deemed to be filed.

Statements in this report that contain "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended, include, but are not limited to, statements regarding the current term, start and end dates and comments concerning future contracts and availability and other aspects of the Registrant's drilling rigs. Such statements are inherently subject to a variety of risks and uncertainties that could cause actual results to differ materially from those anticipated or projected. A discussion of the risk factors that could impact these areas and the Registrant's overall business and financial performance can be found in the Registrant's reports and other documents filed with the Securities and Exchange Commission. These factors include, among others, general economic and business conditions, casualty losses, industry fleet capacity, changes in foreign and domestic oil and gas exploration and production activity, competition, changes in foreign, political, social and economic conditions, regulatory initiatives and compliance with governmental regulations, customer preferences and various other matters, many of which are beyond the Registrant's control. Given these concerns, investors and analysts should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the rig status report, and the Registrant undertakes no obligation to publicly update or revise any forward-looking statements.

### SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, as amended, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

DIAMOND OFFSHORE DRILLING, INC.

By: /s/ William C. Long

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William C. Long

Vice President, General Counsel &

Secretary

Dated: February 17, 2004

Exhibit number Description

99.1 Rig Status Report as of February 17, 2004

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### DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF FEBRUARY 17, 2004

RIG NAME	WD	DESIGN	LOCATION	STATUS*	OPERATOR
OMESTIC DEEPWATER	SEMISUBME	ERSIBLES (6)			
cean Quest	3,500'	Victory Class	GOM	Contracted	Noble Energy
cean Star	5,500'	Victory Class	GOM	Idle	DODI
cean America	5,500'	Ocean Odyssey	GOM	Contracted	W&T Offshore
cean Valiant	5,500'	Ocean Odyssey	GOM	Contracted	ENI
cean Victory	5,500'	Victory Class	GOM	Contracted	Spinnaker Exploration
cean Confidence	7,500'	DP Aker H-3.2 Modified	GOM	Contracted	ВР
OMESTIC 2ND/3RD GE	ENERATION	SEMISUBMERSIBLES (3)			
cean Concord	2,200'	F&G SS-2000	GOM	Idle	DODI
cean Lexington	2,200'	F&G SS-2000	GOM	Contracted	Walter Oil & Gas
cean Saratoga	2,200'	F&G SS-2000	GOM	Contracted	LLOG
OMESTIC JACKUPS (1	11)				
cean Crusader	200'	Mat Cantilever	GOM	Contracted	Stone Energy
cean Drake	200'	Mat Cantilever	GOM	Contracted	Callon Petroleum
cean Columbia	250'	Independent Leg Cantilever	GOM	Contracted	ADTI/Helis
cean Spartan	300'	Independent Leg Cantilever	GOM	Contracted	LLOG
cean Spur	300'	Independent Leg Cantilever	GOM	Contracted	Forest Oil
cean King	300'	Independent Leg Cantilever	GOM	Contracted	BP America
cean Nugget	300'	Independent Leg Cantilever	GOM	Contracted	Taylor Energy
cean Summit	300'	Independent Leg Cantilever		Contracted	Chevron/Texaco
cean Warwick	300'	Independent Leg Cantilever	GOM	Contracted	Murphy
cean Titan	350'	Independent Leg Slot		Contracted	
cean Tower	350'	Independent Leg Cantilever	GOM	Contracted	Denbury
		1			

MEXICO					
Ocean Ambassador	1,100'	Bethlehem SS-2000	GOM	Contracted	PEMEX
Ocean Whittington	1,500'	Aker H-3	GOM	Contracted	PEMEX
Ocean Worker	3,500'	F&G 9500 Enhanced	GOM	Contracted	PEMEX

INTERNATIONAL SEMISUBMERSIBLES (17)

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Ocean Yorktown	2,850'	F&G SS-2000	GOM	Contracted	PEMEX
AFRICA					
Ocean Nomad	·	Aker H-3	Mobe to Guinea Bissau	Contracted	Premier
Ocean Patriot			South Africa		DODI
NORTH SEA					
Ocean Guardian	1,500'	Earl & Wright Sedco 711 Series	North Sea	Contracted	Shell
Ocean Princess	1,500'	Aker H-3	North Sea	Contracted	Talisman
Ocean Vanguard	1,500'	Bingo 3000	North Sea	Idle	DODI
AUSTRALASIA					
Ocean Bounty	1,500'	Victory Class	Australia	Contracted	Inpex
Ocean Epoch	1,640'	Korkut	Australia	Contracted	Santos
Ocean General	1,640'	Korkut	Vietnam	Contracted	P.V.E&P
Ocean Baroness	7,000'	Victory Class	Indonesia	Contracted	Unocal
Ocean Rover	7,000'	Victory Class	Singapore	Contracted	Murphy

DIVAZIL						
Ocean Yatzy	3,300'	DP DYVI Super Yatzy	Brazil	Contracted	Petrobras	
Ocean Winner	3,500'	Aker H-3	Brazil	Contracted	Petrobras	
Ocean Alliance	5,000'	Alliance Class	Brazil	Contracted	Petrobras	
INTERNATIONAL DRILL	SHIPS (1)	)				
Ocean Clipper	7,500'	DP Fluor/Mitsubishi	Brazil	Contracted	Petrobras	
INTERNATIONAL JACKU	IPS (2)					
Ocean Sovereign	250'	Independent Leg Cantilever	Indonesia		Santos	
Ocean Heritage	300'	Independent Leg Cantilever	Mobe to Ecuador		Noble Energy	
COLD STACKED (5)						
Ocean Liberator	600'	Aker H-3	S. Africa	Cold Stacked	DODI	
Ocean Champion	250'	Mat Slot	GOM	Cold Stacked	DODI	
Ocean Endeavor	2,000'	Victory Class	GOM		DODI	
Ocean Voyager	3,200'	Victory Class	GOM	Cold Stacked	DODI	

GOM Cold Stacked DODI

#### NOTES:

GOM = Gulf of Mexico

Ocean New Era 1,500' Korkut

\*\* TABLE CONTINUED \*\*

 $<sup>^{\</sup>star}$  ASSUME 95-98% UTILIZATION RATE DURING CONTRACTED PERIODS TO ALLOW FOR NORMAL EQUIPMENT REPAIR DOWNTIME.

## DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF FEBRUARY 17, 2004

RIG NAME	CURRENT TERM	DAYRATE (000	S) START DATE
DOMESTIC DEEPWATER SEM	MISUBMERSIBLES (6)		
Ocean Quest	one well plus option	high AQ's	late Dec 2003
Ocean Star	one well plus option		
Ocean America	one well extension plus option		late Nov. 2003
Ocean Valiant	three wells plus option	high 50's	late Dec. 2003
Ocean Victory			late Nov. 2003
Ocean Confidence	five-year term	170's	early Jan. 2001
	RATION SEMISUBMERSIBLES (3)		
Ocean Concord			-
Ocean Lexington	option	high 30's	late Nov. 2003
	two wells plus option	low 40's	late Jan. 2004
DOMESTIC JACKUPS (11)			
	one well plus option	mid 20's	late Dec. 2003
	one well		mid Jan. 2004
Ocean Columbia	one well		late Dec. 2003
Ocean Spartan		high 20's	
Ocean Spur	two wells plus option		
Ocean King	one well plus option		
Ocean Nugget	six month extension plus option		
Ocean Summit	second of two wells plus option		
Ocean Warwick	one well plus option	high 20's	late Sept. 2003
	one well	low 50's	mid Jan. 2004
Ocean Tower	fourth of four wells plu option	s mid 30's	late Aug. 2003

INTERNATIONAL SEMISUBMERSIBLES (17)				
MEXICO				
Ocean Ambassador	four year term work	mid 50's	late July 2003	
Ocean Whittington	four year term work	low 60's	late July 2003	
Ocean Worker	four year term work	high 60's	mid Aug. 2003	
Ocean Yorktown	four year term work	mid 40's	late Oct. 2003	
AFRICA				
Ocean Nomad	one well	high 40's	mid Feb. 2004	
Ocean Patriot	-	- - 	-	
NORTH SEA				
Ocean Guardian	one year	low 50's	early April 2003	
Ocean Princess	first of two wells	mid 40's	mid Feb. 2004	
Ocean Vanguard				
AUSTRALASIA				
Ocean Bounty	third of three wells	low 70's	mid June 2003	
Ocean Epoch	Exeter/Mutineer development plus option	mid 60's	mid Jan. 2004	
Ocean General	one option well	mid 50's	late Jan. 2004	
Ocean Baroness	400 days plus option	110's	late March 2003	
Ocean Rover	third of four option well:	s 110s	late Dec. 2003	

Ocean Yatzy	2003, completing well	, mid 70's	early Nov. 1998
	700 day extension	mid 50's	early April 2004
Ocean Alliance	four-year contract	110's	early Sept. 2000
INTERNATIONAL DRILLS	SHTPS (1)		
ocean Clipper	700 day extension	 TOM 100.8	early Jan. 2003
INTERNATIONAL JACKUF	PS (2)		
Ocean Sovereign	one well plus two options	high 30's	mid Nov. 2003
Ocean Heritage	first of three wells plus options	mid 50's	mid Feb. 2004
	υρτίοιο 		
COLD STACKED (5)			
COLD STACKED (5)		 	

#### NOTES:

Ocean Endeavor

Ocean Voyager

Ocean New Era

 $^{\star}$  ASSUME 95-98% UTILIZATION RATE DURING CONTRACTED PERIODS TO ALLOW FOR NORMAL EQUIPMENT REPAIR DOWNTIME.

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GOM = Gulf of Mexico

\*\* TABLE CONTINUED \*\*

# DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF FEBRUARY 17, 2004

RIG NAME	EST. END DATE	FUTURE CONTRACT AND OTHER INFORMATION
DOMESTIC DEEPWATER SE	MISUBMERSIBLES (6)	
Occan Owent	mid March 2004	ousilable, estively marketing
Ocean Quest	mid March 2004	available; actively marketing
Ocean Star	-	available; actively marketing.
Ocean America	mid March 2004	90 day upgrade/survey likely beginning late 1st Qtr 2004; available, actively marketing.
Ocean Valiant	late July 2004	available; actively marketing.
Ocean Victory	late Feb. 2004	one well with Chevron/Texaco in mid 60's beginning late Feb. and ending mid May 2004, available; actively marketing.
Ocean Confidence	early Jan. 2006	available; actively marketing.
DOMESTIC 2ND/3RD GENE	RATION SEMISUBMERSIB	sLES (3)
Ocean Concord	-	special survey thru mid March 2004, available; actively marketing.
Ocean Lexington	late Feb. 2004	available; actively marketing.
Ocean Saratoga	late April 2004	available, actively marketing.
DOMESTIC JACKUPS (11)		
Ocean Crusader	early March 2004	available; actively marketing.
Ocean Drake	late Feb. 2004	available, actively marketing.
Ocean Columbia	late Feb. 2004	available; actively marketing.
Ocean Spartan	late Feb. 2004	one well plus option with LLOG in low 30's beginning late Feb. and ending late March 2004, available; actively marketing.
Ocean Spur	late March 2004	available, actively marketing.
Ocean King	late March 2004	available; actively marketing.
Ocean Nugget	early June 2004	available, actively marketing.
Ocean Summit	late Feb. 2004	60 day extension plus option with Chevron/Texaco in mid 30's beginning late Feb. and ending late April 2004, available; actively marketing.
Ocean Warwick	late Feb. 2004	available: actively marketing.
Ocean Titan	late Feb. 2004	one well with Chevron/Texaco in low 50's beginning late Feb. and ending late March 2004, available, actively marketing.
Ocean Tower	mid Feb. 2004	one well plus option with SDC/Denburry in mid 40's beginning mid Feb. and ending mid March 2004, available; actively marketing.

INTERNATIONAL SEMISU	JBMERSIBLES (17)	
MEXICO		
Ocean Ambassador	mid Dec. 2007	
Ocean Whittington	early Oct. 2006	
Ocean Worker	late July 2007	available.
Ocean Yorktown	mid Julv 2007	available.
AFRICA		
Ocean Nomad	mid March 2004	Mobe to Gabon, then three wells plus option in Gabon with Vaalco/SASOL in high 40s beginning early April and ending late July 2004; available, actively marketing.
Ocean Patriot	-	available; actively marketing.
NORTH SEA		
Ocean Guardian	late March 2004	one year extension with Shell in high 40's beginning late March 2004 and ending late March 2005, available; actively marketing.
Ocean Princess	mid June 2004	available, actively marketing.
Ocean Vanguard	_	available; actively marketing.
AUSTRALASIA		
Ocean Bounty	mid Feb. 2004	Two wells plus two option wells with NZOP in low 70's beginning mid Feb. 2004 and ending late May 2004; available, actively marketing
Ocean Epoch	mid Nov. 2004	available, actively marketing.
Ocean General	late March 2004	five completion options in mid 50's with P.V.E&P beginning late March and ending mid Sept. 2004, available; actively marketing.
Ocean Baroness	early May 2004	180 day option exercised in 110's with Unocal beginning early May and ending early Nov. 2004, available; actively marketing.
Ocean Rover	mid April 2004	actively marketing.

early March 2004	Scheduled for survey beginning 1st Qtr. 2004. Estimated downtime 30 days; 700 day extension in mid 70's beginning in early Nov.
•	2003 and ending mid Oct. 2005; available.  survey under way, estimated early April completion; available.
	survey under way, estimated early April completion; available.
HIPS (1)	
early March 2006	available.
s (2)	
	Two wells plus two options with Amerada Hess in high 30's beginning early March 2004 and ending late April 2004; available, actively marketing.
	available, actively marketing.
-	Cold stacked Nov. '02.
-	Cold Stacked Feb. '02.
	early March 2004  early March 2006  early Sept. 2004  HIPS (1)  early March 2006  s (2)  early March 2004  mid Aug. 2004

Cold stacked March '02.

Cold stacked Dec. '02.

### NOTES:

Ocean Voyager

Ocean New Era

 $^{\star}$  ASSUME 95-98% UTILIZATION RATE DURING CONTRACTED PERIODS TO ALLOW FOR NORMAL EQUIPMENT REPAIR DOWNTIME.

Ocean Endeavor - Cold stacked March '02.

GOM = Gulf of Mexico

\*\* TABLE COMPLETE \*\*