SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, DC 20549

FORM 8-K

CURRENT REPORT PURSUANT TO SECTION 13 OR 15(D) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of report:	AUGUST 20,	2002
Date of earliest event reporte	d: AUGUST 19,	2002
DIAMO	ND OFFSHORE DRILLING, INC	:.
(Exact Name of	Registrant as Specified i	n Charter)
DELAWARE	1-13926	76-0321760
(State or Other Jurisdiction of Incorporation)		(IRS Employer Identification No.)
15415 KATY FREEWAY, HOUSTON, T	EXAS	77094
(Address of Principal Executiv	e Offices)	(Zip Code)
Registrant's telephone number,	including area code	(281) 492-5300
	NOT APPLICABLE	
(Former name or form	er address, if changed si	nce last report)

INFORMATION TO BE INCLUDED IN THE REPORT

ITEM 7. FINANCIAL STATEMENTS, PRO FORMA FINANCIAL INFORMATION AND EXHIBITS

(c) Exhibits.

Exhibit number Description

99.1 Rig Status Report as of August 19, 2002

ITEM 9. REGULATION FD DISCLOSURE

The Registrant hereby incorporates by reference into this Item 9 the summary report of the status, as of August 19, 2002, of the offshore drilling rigs of the Registrant attached as Exhibit 99.1, which is being furnished in accordance with Rule 101(e)(1) under Regulation FD and shall not be deemed to be filed.

Statements in this report that contain "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended, include, but are not limited to, statements regarding the current term, start and end dates and comments concerning future contracts and availability and other aspects of the Registrant's drilling rigs. Such statements are inherently subject to a variety of risks and uncertainties that could cause actual results to differ materially from those anticipated or projected. A discussion of the risk factors that could impact these areas and the Registrant's overall business and financial performance can be found in the Registrant's reports filed with the Securities and Exchange Commission. These factors include, among others, general economic and business conditions, casualty losses, industry fleet capacity, changes in foreign and domestic oil and gas exploration and production activity, competition, changes in foreign, political, social and economic conditions, regulatory initiatives and compliance with governmental regulations, customer

preferences and various other matters, many of which are beyond the Registrant's control. Given these concerns, investors and analysts should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the rig status report, and the Registrant undertakes no obligation to publicly update or revise any forward-looking statements.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, as amended, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

DIAMOND OFFSHORE DRILLING, INC.

By: /s/ William C. Long

William C. Long Vice President, General Counsel & Secretary

Dated: August 20, 2002

Exhibit number Description

99.1 Rig Status Report as of August 19, 2002

4

DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF AUGUST 19, 2002

R:	IG NAME	WATER DEPTH	DESIGN	LOCATION	STATUS	OPERATOR
cean Cru	usader	200'	Mat Cantilever	GOM	Contracted \(\text{\text{V}}\)	Walter Oil & Gas
cean Dra	ake	200'	Mat Cantilever	GOM	Contracted	ChevronTexaco
cean Cha	ampion	250'	Mat Slot	GOM	Cold Stacked	-
cean Col	lumbia	250'	Independent Leg Cantilever	GOM	Contracted	Spinnaker
ean Sov	vereign	250'	Independent Leg Cantilever	Indonesia	Contracted	CNOOC
cean Hei	ritage	300'	Independent Leg Cantilever	Singapore	Shipyard for water-dep upgrade	 th -
cean Spa	artan	300'	Independent Leg Cantilever	GOM	Shipyard for water-dep upgrade	th -
cean Spi	ur	300'	Independent Leg Cantilever	GOM	Shipyard for water-dep upgrade	th -
cean Kir	ng	300'	Independent Leg Cantilever	GOM	Contracted	BP
cean Nu	gget	300'	Independent Leg Cantilever	GOM	Contracted	Pogo Producing
cean Sur	mmit	300'	Independent Leg Cantilever	GOM	Contracted	EOG Resources
cean Wai	rwick	300'	Independent Leg Cantilever	GOM	Contracted	BP
ean Ti	tan	350'	Independent Leg Slot	GOM	Contracted \	Walter Oil & Gas
cean To	wer	350'	Independent Leg Slot	GOM	Shipyard for cantileve upgrade	r -
cean Lil	berator	600'	Aker H-3	Senegal	Shipyard	
ean Cer	ntury	800'	Korkut	GOM	Cold Stacked	-
ean Aml	bassador	1,100'	Bethlehem SS-2000	GOM	Contracted	El Paso
ean Nor	mad	1,200'	Aker H-3	North Sea	Stacked	-
ean Nev	w Era	1,500'	Korkut	GOM	Stacked	-
cean Boi	unty	1,500'	Victory Class	Australia		OMV
cean Gua		1,500'	Earl & Wright Sedco 711 Series	North Sea	Contracted	Shell
	incess		Aker H-3	North Sea	Contracted	Talisman

RIG NAME	RATED WATER DEPTH	DESIGN	LOCATION	STATUS	OPERATOR
Ocean Whittington	1,500'	Aker H-3	Ghana	Contracted	Dana
Ocean Epoch	1,640'	Korkut	Vietnam	Contracted	BP
Ocean General	1,640'	Korkut	Vietnam	Contracted	PetroVietnam
Ocean Prospector	1,700'	Victory Class	GOM	Cold Stacked	-

0cean	Endeavor	2,000'	Victory Class	GOM	Cold Stacked	-
0cean	Concord	2,200'	F&G SS-2000	GOM	Contracted	Walter Oil & Gas
ocean	Lexington	2,200'	F&G SS-2000	GOM	Contracted	Kerr McGee
ocean	Saratoga	2,200'	F&G SS-2000	GOM	Contracted	DOTS/LLOG
Ocean	Yorktown	2,850'	F&G SS-2000	Brazil	Contracted	Enterprise
0cean	Voyager	3,200'	Victory Class	GOM	Cold Stacked	-
0cean	Yatzy	3,300'	DP DYVI Super Yatzy	Brazil	Contracted	Petrobras
0cean	Worker	3,500'	F&G 9500 Enhanced Pacesett	ter GOM	Contracted	Devon
0cean	Quest	3,500'	Victory Class	GOM	Contracted	Kerr McGee
0cean	Winner	3,500'	Aker H-3	Brazil	Contracted	Petrobras
0cean	Alliance	5,000'	Alliance Class	Brazil	Contracted	Petrobras
0cean	Star	5,500'	Victory Class	GOM	Contracted	Kerr McGee
ocean	Victory	5,500'	Victory Class	GOM	Shipyard	
0cean	America	5,500'	Ocean Odyssey	GOM	Stacked	-
0cean	Valiant	5,500'	Ocean Odyssey	GOM	Contracted	Murphy
0cean	Baroness	7,000'	Victory Class	Malaysia	Contracted	Murphy
ocean	 Rover	7,000'	Victory Class	Singapore :	Shipyard Upgrade	

RIG NAME	RATED WATER DEPTH	DESIGN	LOCATION	STATUS	OPERATOR	
Ocean Confidence	7,500'	DP Aker H-3.2 Modified	GOM	Contracted	ВР	
Ocean Clipper	7,500'	DP Fluor/Mitsubishi	Brazil	Contracted	Petrobras	

NOTES:

DOTS = Diamond Offshore Team Solutions, Inc. GOM = Gulf of Mexico

3

** TABLE CONTINUED.... **

RIG NAME	CURRENT TERM	START DATE	ESTIMATED END DATE
Ocean Crusader	one well	early May 2002	late August 2002
Ocean Drake	one well plus option	early July 2002	late August 2002
Ocean Champion	-	early August 2001	-
	one well plus option	early July 2002	late August 2002
Ocean Sovereign	two-year term	mid September 2000	late September 2002
Ocean Heritage	-	late June 2002	early December 2002
Ocean Spartan	-	early April 2002	early October 2002
Ocean Spur	-	mid April 2002	mid November 2002
Ocean King	90-day extension plus option	early August 2002	early November 2002
	second of three wells plus option	late July 2002	late November 2002
Ocean Summit	one well	early August 2002	late August 2002
Ocean Warwick	one year	early January 2002	late December 2002
Ocean Titan	one well	early August 2002	early September 2002
Ocean Tower	-	mid August 2002	mid February 2003
Ocean Liberator	-	late March 2002	mid September 2002
Ocean Century	-	1998	-
	one well plus option	_	
	-		
Ocean New Era		late October 2001	-
Ocean Bounty		early August 2002	late August 2002
Ocean Guardian	five wells	early February 2002	mid October 2002
Ocean Princess	two wells	mid March 2002	late August 2002

RIG NAME	CURRENT TERM	START DATE	ESTIMATED END DATE	
Ocean Whittington	one well	early July 2002	mid September 2002	
Ocean Epoch	five wells plus option	early December 2001	late October 2002	
Ocean General	two well program plus options	•		
Ocean Prospector	-	1998	-	
Ocean Endeavor	-	early March 2002	-	
Ocean Concord	one well	early August 2002	late August 2002	
Ocean Lexington	one well	late July 2002	-	
Ocean Saratoga	second of two wells plus option		late August 2002	
Ocean Yorktown	15-well development	mid September 2001	mid May 2003	
Ocean Voyager	-	early March 2002	-	
Ocean Yatzy	five-year term plus option		early November 2003	
Ocean Worker	one well		early September 2002	
Ocean Quest	one tieback plus option	mid August 2002	late August 2002	
Ocean Winner			early November 2002	
Ocean Alliance	four-year contract	early September 2000	early September 2004	
Ocean Star	thirty day term	mid August 2002	mid September 2002	
Ocean Victory	-	mid August 2002	late September 2002	
Ocean America	-	mid August 2002	early October 2002	
Ocean Valiant	third of three wells	early January 2002	late August 2002	
Ocean Baroness		early August 2002	•	
Ocean Rover	-		third quarter 2003	

RIG NAME	CURRENT TERM	START DATE	ESTIMATED END DATE
Ocean Confidence	five-year term	early January 2001	early January 2006
Ocean Clipper	three-year term	mid January 2000	early January 2003

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3

** TABLE CONTINUED.... **

	RIG NAME	DAYRATE (IN THOUSANDS)	FUTURE CONTRACT AND OTHER INFORMATION
0cean	Crusader	high teens	one workover with Walter in the high teens ending late August 2002, followed by two wells with Walter in the lower 20's ending mid October 2002.
	Drake	lower 20's	available.
0cean	Champion	-	-
0cean	Columbia	upper teens	available.
		lower 30's	Singapore shipyard for leg upgrade ending early February 2003.
0cean	Heritage	-	available.
0cean	Spartan	-	available.
0cean	•	-	available.
0cean	King	upper 20's	
0cean	Nugget	upper teens	available.
0cean	Summit	lower 20's	one well plus option with EOG in upper 20's ending late October 2002.
0cean	Warwick	upper 20's	available.
0cean	Titan	lower 20's	one well plus option with Walter in lower 20's ending mid December 2002.
0cean	Tower	-	available.
0cean	Liberator	-	Shipyard in Dakar/available.
	Century	-	-
0cean	Ambassador	lower 40's	
0cean	Nomad		available.
	New Era	-	available.
0cean	Bounty	lower 90's	one well plus demobe with Santos in lower 90's ending mid October 2002.
0cean	Guardian	lower 90's	
	Princess	lower 70's	available.

RIG NAME	DAYRATE (IN THOUSANDS)	
Ocean Whittington	lower 50's	
Ocean Epoch	lower 70's	first option well declared in lower 70's ending early November 2002.
Ocean General	mid 60's	available.
Ocean Prospector	-	-
Ocean Endeavor	-	-
Ocean Concord	lower 30's	one well plus option with Walter in mid 30's ending early September 2002.
Ocean Lexington	mid 30's	one well plus option with Kerr McGee in mid 30's ending early September 2002.
Ocean Saratoga	mid 30's	available.
	lower 60's	
Ocean Voyager	-	-
Ocean Yatzy	120 's	available.
Ocean Worker	lower 40's	
		special survey in shipyard ending late October 2002.
Ocean Winner	lower 80's	one year extension in lower 60's with Petrobras ending early November 2003.
Ocean Alliance	110 's	available.
Ocean Star	upper 60's	two wells with Kerr McGee in upper 80's ending mid November 2002, followed by nine month term work with Kerr McGee in mid 80's ending mid August 2003.
Ocean Victory	-	available.
Ocean America		available
Ocean Valiant	lower 80's	seven month term plus option with Murphy in lower 80's ending late March 2003.
Ocean Baroness	120's	demobe with Murphy in 170's ending early October 2002.
Ocean Rover	 - 	available.

DAYRATE
RIG NAME (IN THOUSANDS) FUTURE CONTRACT AND OTHER INFORMATION

Ocean Confidence 170's available.

Ocean Clipper lower 90's one year extension in 100's with Petrobras ending early January 2004.

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3

** TABLE COMPLETE **