

Diamond Offshore Announces Second Quarter 2014 Results

July 24, 2014

HOUSTON, July 24, 2014 /PRNewswire/ -- Diamond Offshore Drilling, Inc. (NYSE: DO) today reported net income of \$90 million, or \$0.65 per share, for the second quarter of 2014, compared with net income of \$185 million, or \$1.33 per share, in the same period a year earlier. Revenues in the second quarter of 2014 were \$692 million, compared with revenues of \$758 million in the prior-year quarter.

Net income for the quarter included \$0.08 per share received from Niko Resources Ltd. related to a previously announced settlement agreement. Results also included a gain of \$0.05 per share from the sale of the jack-up rig *Ocean Spartan* during the second quarter. Offsetting these items was a negative impact of \$0.14 per share related to customer cancellation of the *Ocean Vanguard* contract.

"During the quarter, the first of our four newbuild drillships, the *Ocean BlackHawk*, commenced operations in the Gulf of Mexico," said Marc Edwards, President and Chief Executive Officer. "During 2014, Diamond Offshore will have added five very capable assets to its fleet, three new drillships and two semi-submersibles, with a fourth drillship to be delivered in early 2015."

"We retain a strong credit rating and a healthy balance sheet," added Mr. Edwards. "Diamond Offshore remains well positioned to navigate through the current market cycle."

CONFERENCE CALL

A conference call to discuss Diamond Offshore's earnings results has been scheduled for 8:00 a.m. CDT today. A live webcast of the call will be available online on the Company's website, www.diamondoffshore.com. Those interested in participating in the question and answer session should dial 800-247-9979 or 973-321-1100, for international callers. The conference ID number is 63586906. An online replay will also be available on www.diamondoffshore.com following the call.

ABOUT DIAMOND OFFSHORE

Diamond Offshore is a leader in offshore drilling, providing contract drilling services to the energy industry around the globe with a total fleet of 44 offshore drilling rigs, including five rigs under construction. Diamond Offshore's fleet consists of 33 semisubmersibles, two of which are under construction, five dynamically positioned drillships, three of which are under construction, and six jack-ups. Additional information about the Company and access to the Company's SEC filings are available at www.diamondoffshore.com. Diamond Offshore is owned 51% by Loews Corporation (NYSE: L).

FORWARD-LOOKING STATEMENTS

Statements contained in this press release that are not historical facts are "forward-looking statements" within the meaning of the federal securities laws. Such statements include, but are not limited to, statements concerning drilling rig deliveries and timing, and future performance, financial condition and market conditions. Forward-looking statements are inherently uncertain and subject to a variety of assumptions, risks and uncertainties that could cause actual results to differ materially from those anticipated or expected by management of the Company. A discussion of the important risk factors and other considerations that could materially impact these matters as well as the Company's overall business and financial performance can be found in the Company's reports filed with the Securities and Exchange Commission and readers of this press release are urged to review those reports carefully when considering these forward-looking statements. Copies of these reports are available through the Company's website at www.diamondoffshore.com. These factors include, among others, general economic and business conditions, contract cancellations, customer bankruptcy, operating risks, casualty losses, industry fleet capacity, changes in foreign and domestic oil and gas exploration and production activity, competition, changes in foreign, political, social and economic conditions, regulatory initiatives and compliance with governmental regulations, customer preferences and various other matters, many of which are beyond the Company's control. Given these risk factors, investors and analysts should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of this press release. The Company expressly disclaims any obligation or undertaking to release publicly any updates or revisions to any forward-looking statement to reflect any change in the Company's expectations with regard thereto or any change in events, conditi

DIAMOND OFFSHORE DRILLING, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF OPERATIONS

(Unaudited)
(In thousands, except per share data)

Three Mo	nths Ended	Six Months Ended				
Jur	ie 30,	June 30,				
2014 2013		2014	2013			

Contract drilling	\$	649,554	\$	744,898	\$	1,334,862	\$	1,444,871	
Revenues related to reimbursable expenses		42,690		13,120		66,806		42,888	
Total revenues		692,244	758,018		-	1,401,668		1,487,759	
Operating expenses:									
Contract drilling, excluding depreciation		395,376		369,036		765,166		744,130	
Reimbursable expenses		42,290		12,805		65,956		42,094	
Depreciation		108,906		97,143		215,917		193,964	
General and administrative		20,478		16,435	43,305		33,250		
Gain on disposition of assets		(8,572)		(260)		(8,719)		(2,264)	
Total operating expenses		558,478	495,159		1,081,625		1,011,174		
Operating income		133,766	766 262,859		320,043			476,585	
Other income (expense):									
Interest income Interest expense		150 (18,523)		271 (7,951)		558 (36,678)		888 (16,020)	
Foreign currency transaction gain (loss)		(2,971)		448		(4,149)		607	
Other, net		181		674	508		420		
Income before income tax expense		112,603		256,301		280,282		462,480	
Income tax expense		(22,890)		(70,967)		(44,759)		(101,157)	
Net Income		89,713	\$	185,334	\$	235,523	\$	361,323	
Income per share, Basic and Diluted	\$	0.65	\$	1.33	\$	1.71	\$	2.60	
Weighted average shares outstanding:									
Shares of common stock		137,145		139,035		137,803		139,034	
Dilutive potential shares of common stock		4		37		5_		43_	
Total weighted average shares outstanding		137,149		139,072		137,808		139,077	

DIAMOND OFFSHORE DRILLING, INC. AND SUBSIDIARIES RESULTS OF OPERATIONS

(Unaudited) (In thousands)

Three Months Ended

Jun 30,	Mar 31,	Jun 30,
2014	2014	2013

REVENUES Floaters:

Mid-water 300,902 288,860 38332 288,860 Jack-ups 45,457 46,976 40,832 Total Contract Drilling Revenue 649,554 685,308 744,898 CONTRACT DRILLING EXPENSE Floaters: Ultra-Deepwater 122,327 \$ 123,530 \$ 128,147 Deepwater 81,641 71,949 60,126 Mid-water 148,931 134,046 139,252 Total Floaters 352,899 329,525 327,525 Jack-ups 29,851 28,029 27,377 Other 12,626 12,236 14,134 Total Contract Drilling Expense 395,376 369,790 369,036 Reimbursable Expenses 42,290 23,666 12,805 OPERATING INCOME Floaters: Ultra-Deepwater 60,329 82,264 102,954 Deepwater 38,898 74,610 123,979 Mid-water 151,971 151,933 3149,608 Total Floaters 251,198 308	Deepwater		120,539		146,559		184,105
Name	Mid-water		300,902		285,979		288,860
Revenues Related to Reimbursable Expenses 42,690 \$ 24,116 \$ 13,120 CONTRACT DRILLING EXPENSE Floaters: Ultra-Deepwater \$ 122,327 \$ 123,530 \$ 128,147 Deepwater 81,641 71,949 60,126 Mid-water 148,931 134,046 139,252 Total Floaters 352,899 329,525 327,525 Jack-ups 29,851 28,029 27,377 Other 12,626 12,236 14,134 Total Contract Drilling Expense \$ 395,376 \$ 369,790 \$ 369,036 Reimbursable Expenses \$ 42,290 \$ 23,666 \$ 12,805 OPERATING INCOME Floaters: Ultra-Deepwater \$ 60,329 \$ 82,264 \$ 102,954 Deepwater 38,898 74,610 123,979 Mid-water 151,971 151,933 149,608 Total Floaters 251,198 308,807 376,541 Jack-ups 15,606 18,947 13,455 Other (12,626) <td< td=""><td></td><td></td><td>,</td><td></td><td>,</td><td></td><td>,</td></td<>			,		,		,
Revenues Related to Reimbursable Expenses 42,690 \$ 24,116 \$ 13,120	Jack-ups						
CONTRACT DRILLING EXPENSE Floaters: Ultra-Deepwater \$ 122,327 \$ 123,530 \$ 128,147 Deepwater 81,641 71,949 60,126 Mid-water 148,931 134,046 139,252 Total Floaters 352,899 329,525 327,525 Jack-ups 29,851 28,029 27,377 Other 12,626 12,236 14,134 Total Contract Drilling Expense \$ 395,376 \$ 369,790 \$ 369,036 Reimbursable Expenses \$ 42,290 \$ 23,666 \$ 12,805 OPERATING INCOME Floaters: Ultra-Deepwater \$ 60,329 \$ 82,264 \$ 102,954 Deepwater 38,898 74,610 123,979 Mid-water 151,971 151,933 149,608 Total Floaters 251,198 308,807 376,541 Jack-ups 15,606 18,947 13,455 Other (12,626) (12,236) (14,134) Reimbursable expenses, net 400 450	Total Contract Drilling Revenue	\$	649,554	\$	685,308	\$	744,898
Ploaters	Revenues Related to Reimbursable Expenses	\$	42,690	\$	24,116	\$	13,120
Ploaters	CONTRACT DRILLING EXPENSE						
Ultra-Deepwater \$ 122,327 \$ 123,530 \$ 128,147 Deepwater 81,641 71,949 60,126 Mid-water 148,931 134,046 139,252 Total Floaters 352,899 329,525 327,525 Jack-ups 29,851 28,029 27,377 Other 12,626 12,236 14,134 Total Contract Drilling Expense \$ 395,376 \$ 369,790 \$ 369,036 Reimbursable Expenses \$ 42,290 \$ 23,666 \$ 12,805 OPERATING INCOME Floaters: Ultra-Deepwater \$ 60,329 \$ 82,264 \$ 102,954 Deepwater 38,898 74,610 123,979 Mid-water 151,971 151,933 149,608 Total Floaters 251,198 308,807 376,541 Jack-ups 15,606 18,947 13,455 Other (12,626) (12,236) (14,134) Reimbursable expenses, net 400 450 315 Depreciation (108,906)							
Deepwater 81,641 71,949 60,126 Mid-water 148,931 134,046 139,252 Total Floaters 352,899 329,525 327,525 Jack-ups 29,851 28,029 27,377 Other 12,626 12,236 14,134 Total Contract Drilling Expense \$ 395,376 \$ 369,790 \$ 369,036 Reimbursable Expenses \$ 42,290 \$ 23,666 \$ 12,805 OPERATING INCOME Floaters: Ultra-Deepwater \$ 60,329 \$ 82,264 \$ 102,954 Deepwater 38,898 74,610 123,979 Mid-water 151,971 151,933 149,608 Total Floaters 251,198 308,807 376,541 Jack-ups 15,606 18,947 13,455 Other (12,626) (12,236) (14,134) Reimbursable expenses, net 400 450 315 Depreciation (108,906) (107,011) (97,143) General and administrative expense (20,478)<		\$	122.327	\$	123.530	\$	128.147
Mid-water 148,931 134,046 139,252 Total Floaters 352,899 329,525 327,525 Jack-ups 29,851 28,029 27,377 Other 12,626 12,236 14,134 Total Contract Drilling Expense \$ 395,376 \$ 369,790 \$ 369,036 Reimbursable Expenses Value OPERATING INCOME Floaters: Ultra-Deepwater \$ 60,329 \$ 82,264 \$ 102,954 Deepwater 38,898 74,610 123,979 Mid-water 151,971 151,933 149,608 Total Floaters 251,198 308,807 376,541 Jack-ups 15,606 18,947 13,455 Other (12,626) (12,236) (14,134) Reimbursable expenses, net 400 450 315 Depreciation (108,906) (107,011) (97,143) General and administrative expense (20,478) (22,827) (16,435) Gain on dis	•	•	,	•	,	*	,
Jack-ups 29,851 28,029 27,377 Other 12,626 12,236 14,134 Total Contract Drilling Expense \$ 395,376 \$ 369,790 \$ 369,036 Reimbursable Expenses \$ 42,290 \$ 23,666 \$ 12,805 OPERATING INCOME Floaters: Ultra-Deepwater \$ 60,329 \$ 82,264 \$ 102,954 Deepwater 38,898 74,610 123,979 Mid-water 151,971 151,933 149,608 Total Floaters 251,198 308,807 376,541 Jack-ups 15,606 18,947 13,455 Other (12,626) (12,236) (14,134) Reimbursable expenses, net 400 450 315 Depreciation (108,906) (107,011) (97,143) General and administrative expense (20,478) (22,827) (16,435) Gain on disposition of assets 8,572 147 260	Mid-water		148,931		134,046		139,252
Other 12,626 12,236 14,134 Total Contract Drilling Expense \$ 395,376 \$ 369,790 \$ 369,036 Reimbursable Expenses \$ 42,290 \$ 23,666 \$ 12,805 OPERATING INCOME Floaters: Ultra-Deepwater \$ 60,329 \$ 82,264 \$ 102,954 Deepwater 38,898 74,610 123,979 Mid-water 151,971 151,933 149,608 Total Floaters 251,198 308,807 376,541 Jack-ups 15,606 18,947 13,455 Other (12,626) (12,236) (14,134) Reimbursable expenses, net 400 450 315 Depreciation (108,906) (107,011) (97,143) General and administrative expense (20,478) (22,827) (16,435) Gain on disposition of assets 8,572 147 260	Total Floaters		352,899		329,525		327,525
Total Contract Drilling Expense \$ 395,376 \$ 369,790 \$ 369,036 Reimbursable Expenses \$ 42,290 \$ 23,666 \$ 12,805 OPERATING INCOME Floaters: Ultra-Deepwater \$ 60,329 \$ 82,264 \$ 102,954 Deepwater 38,898 74,610 123,979 Mid-water 151,971 151,933 149,608 Total Floaters 251,198 308,807 376,541 Jack-ups 15,606 18,947 13,455 Other (12,626) (12,236) (14,134) Reimbursable expenses, net 400 450 315 Depreciation (108,906) (107,011) (97,143) General and administrative expense (20,478) (22,827) (16,435) Gain on disposition of assets 8,572 147 260	Jack-ups		29,851		28,029		27,377
Reimbursable Expenses \$ 42,290 \$ 23,666 \$ 12,805 OPERATING INCOME Floaters: Ultra-Deepwater \$ 60,329 \$ 82,264 \$ 102,954 Deepwater 38,898 74,610 123,979 Mid-water 151,971 151,933 149,608 Total Floaters 251,198 308,807 376,541 Jack-ups 15,606 18,947 13,455 Other (12,626) (12,236) (14,134) Reimbursable expenses, net 400 450 315 Depreciation (108,906) (107,011) (97,143) General and administrative expense (20,478) (22,827) (16,435) Gain on disposition of assets 8,572 147 260	Other		12,626		12,236		14,134
OPERATING INCOME Floaters: Ultra-Deepwater \$ 60,329 \$ 82,264 \$ 102,954 Deepwater 38,898 74,610 123,979 Mid-water 151,971 151,933 149,608 Total Floaters 251,198 308,807 376,541 Jack-ups 15,606 18,947 13,455 Other (12,626) (12,236) (14,134) Reimbursable expenses, net 400 450 315 Depreciation (108,906) (107,011) (97,143) General and administrative expense (20,478) (22,827) (16,435) Gain on disposition of assets 8,572 147 260	Total Contract Drilling Expense	\$	395,376	\$	369,790	\$	369,036
Floaters: Ultra-Deepwater \$ 60,329 \$ 82,264 \$ 102,954 Deepwater 38,898 74,610 123,979 Mid-water 151,971 151,933 149,608 Total Floaters 251,198 308,807 376,541 Jack-ups 15,606 18,947 13,455 Other (12,626) (12,236) (14,134) Reimbursable expenses, net 400 450 315 Depreciation (108,906) (107,011) (97,143) General and administrative expense (20,478) (22,827) (16,435) Gain on disposition of assets 8,572 147 260	Reimbursable Expenses	\$	42,290	\$	23,666	\$	12,805
Floaters: Ultra-Deepwater \$ 60,329 \$ 82,264 \$ 102,954 Deepwater 38,898 74,610 123,979 Mid-water 151,971 151,933 149,608 Total Floaters 251,198 308,807 376,541 Jack-ups 15,606 18,947 13,455 Other (12,626) (12,236) (14,134) Reimbursable expenses, net 400 450 315 Depreciation (108,906) (107,011) (97,143) General and administrative expense (20,478) (22,827) (16,435) Gain on disposition of assets 8,572 147 260							
Ultra-Deepwater \$ 60,329 \$ 82,264 \$ 102,954 Deepwater 38,898 74,610 123,979 Mid-water 151,971 151,933 149,608 Total Floaters 251,198 308,807 376,541 Jack-ups 15,606 18,947 13,455 Other (12,626) (12,236) (14,134) Reimbursable expenses, net 400 450 315 Depreciation (108,906) (107,011) (97,143) General and administrative expense (20,478) (22,827) (16,435) Gain on disposition of assets 8,572 147 260	·						
Deepwater 38,898 74,610 123,979 Mid-water 151,971 151,933 149,608 Total Floaters 251,198 308,807 376,541 Jack-ups 15,606 18,947 13,455 Other (12,626) (12,236) (14,134) Reimbursable expenses, net 400 450 315 Depreciation (108,906) (107,011) (97,143) General and administrative expense (20,478) (22,827) (16,435) Gain on disposition of assets 8,572 147 260	OPERATING INCOME						
Total Floaters 251,198 308,807 376,541 Jack-ups 15,606 18,947 13,455 Other (12,626) (12,236) (14,134) Reimbursable expenses, net 400 450 315 Depreciation (108,906) (107,011) (97,143) General and administrative expense (20,478) (22,827) (16,435) Gain on disposition of assets 8,572 147 260	OPERATING INCOME Floaters:	\$	60,329	\$	82,264	\$	102,954
Jack-ups 15,606 18,947 13,455 Other (12,626) (12,236) (14,134) Reimbursable expenses, net 400 450 315 Depreciation (108,906) (107,011) (97,143) General and administrative expense (20,478) (22,827) (16,435) Gain on disposition of assets 8,572 147 260	OPERATING INCOME Floaters: Ultra-Deepwater	\$		\$,	\$,
Other (12,626) (12,236) (14,134) Reimbursable expenses, net 400 450 315 Depreciation (108,906) (107,011) (97,143) General and administrative expense (20,478) (22,827) (16,435) Gain on disposition of assets 8,572 147 260	OPERATING INCOME Floaters: Ultra-Deepwater Deepwater	\$	38,898	\$	74,610	\$	123,979
Reimbursable expenses, net 400 450 315 Depreciation (108,906) (107,011) (97,143) General and administrative expense (20,478) (22,827) (16,435) Gain on disposition of assets 8,572 147 260	OPERATING INCOME Floaters: Ultra-Deepwater Deepwater Mid-water	\$	38,898 151,971	\$	74,610 151,933	\$	123,979 149,608
Depreciation (108,906) (107,011) (97,143) General and administrative expense (20,478) (22,827) (16,435) Gain on disposition of assets 8,572 147 260	OPERATING INCOME Floaters: Ultra-Deepwater Deepwater Mid-water Total Floaters	\$	38,898 151,971 251,198	\$	74,610 151,933 308,807	\$	123,979 149,608 376,541
General and administrative expense (20,478) (22,827) (16,435) Gain on disposition of assets 8,572 147 260	OPERATING INCOME Floaters: Ultra-Deepwater Deepwater Mid-water Total Floaters Jack-ups	\$	38,898 151,971 251,198 15,606	\$	74,610 151,933 308,807 18,947	\$	123,979 149,608 376,541 13,455
Gain on disposition of assets 8,572 147 260	OPERATING INCOME Floaters: Ultra-Deepwater Deepwater Mid-water Total Floaters Jack-ups Other Reimbursable expenses, net	\$	38,898 151,971 251,198 15,606 (12,626) 400		74,610 151,933 308,807 18,947 (12,236) 450	\$	123,979 149,608 376,541 13,455 (14,134) 315
· · · · · · · · · · · · · · · · · · ·	OPERATING INCOME Floaters: Ultra-Deepwater Deepwater Mid-water Total Floaters Jack-ups Other Reimbursable expenses, net Depreciation	\$	38,898 151,971 251,198 15,606 (12,626) 400 (108,906)		74,610 151,933 308,807 18,947 (12,236) 450 (107,011)	\$	123,979 149,608 376,541 13,455 (14,134) 315 (97,143)
Total Operating Income \$ <u>133,766 \$ 186,277 \$ 262,859</u>	OPERATING INCOME Floaters: Ultra-Deepwater Deepwater Mid-water Total Floaters Jack-ups Other Reimbursable expenses, net Depreciation General and administrative expense	\$	38,898 151,971 251,198 15,606 (12,626) 400 (108,906) (20,478)		74,610 151,933 308,807 18,947 (12,236) 450 (107,011) (22,827)	\$	123,979 149,608 376,541 13,455 (14,134) 315 (97,143) (16,435)
	OPERATING INCOME Floaters: Ultra-Deepwater Deepwater Mid-water Total Floaters Jack-ups Other Reimbursable expenses, net Depreciation General and administrative expense Gain on disposition of assets		38,898 151,971 251,198 15,606 (12,626) 400 (108,906) (20,478) 8,572		74,610 151,933 308,807 18,947 (12,236) 450 (107,011) (22,827) 147		123,979 149,608 376,541 13,455 (14,134) 315 (97,143) (16,435) 260

Ultra-Deepwater

\$ 182,656 \$ 205,794 \$ 231,101

DIAMOND OFFSHORE DRILLING, INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS

(Unaudited) (In thousands)

	June 30, 2014		December 31, 2013		
ASSETS		2014		2010	
Current assets: Cash and cash equivalents	\$	980,817	\$	347,011	
Marketable securities		350,156		1,750,053	
Accounts receivable, net of allowance for bad debts		545,024		469,355	
Prepaid expenses and other current assets		200,867		143,997	
Asset held for sale		2,076,864		7,694 2,718,110	
Drilling and other property and equipment, net of accumulated depreciation		6,055,990		5,467,227	
Other assets Total assets	\$	229,468 8,362,322	\$	206,097 8,391,434	
LIABILITIES AND STOCKHOLDERS' EQUITY					
Current portion of long-term debt	\$	249,992	\$	249,954	

Other current liabilities	550,224	495,628
Long-term debt	2,244,336	2,244,189
Deferred tax liability	533,788	525,541
Other liabilities	237,034	238,864
Stockholders' equity	4,546,948	4,637,258
Total liabilities and stockholders' equity	\$ 8,362,322	\$ 8,391,434

DIAMOND OFFSHORE DRILLING, INC. AND SUBSIDIARIES AVERAGE DAYRATES AND UTILIZATION

(Dayrate in thousands)

	First Quarter Second Quarter (A) Second C							
	2	014	2	014	2013			
	Dayrate	Utilization	Dayrate	Utilization	Dayrate	Utilization		
Ultra-Deepwater Floaters	\$403	51%	\$387	66%	\$342	92%		
Deepwater Floaters	\$418	51%	\$418	64%	\$409	99%		
Mid-Water Floaters	\$266	68%	\$276	64%	\$271	65%		
Jack-Ups	\$97	74%	\$93	79%	\$88	74%		

A) Dayrate and utilization calculations for *Mid-Water Floaters* exclude 22 revenue earning days for which we did not recognize revenue pursuant to GAAP.

Contact: Darren Daugherty Director, Investor Relations (281) 492-5370



Logo- http://photos.prnewswire.com/prnh/20130725 /NY53104LOGO-b

SOURCE Diamond Offshore Drilling, Inc.

