

Diamond Offshore Drilling Inc. Announces Second Quarter 2002 Earnings

July 18, 2002

HOUSTON, Jul 18, 2002 (BUSINESS WIRE) -- Diamond Offshore Drilling Inc. (NYSE:DO) today reported net income for the second quarter of 2002 of \$12.0 million, or \$0.09 per share on a diluted basis, compared to net income for the prior year quarter of \$43.8 million, or \$0.32 per share on a diluted basis. Revenues for the second quarter of 2002 were \$179.7 million compared to revenues of \$227.3 million for the second quarter of 2001.

For the six months ended June 30, 2002, the Company reported net income of \$34.5 million, or \$0.26 per share on a diluted basis, compared to net income of \$80.6 million, or \$0.59 per share on a diluted basis for the same period in 2001. Revenue for the six months ended June 30, 2002 were \$373.3 million compared to revenues of \$432.6 million for the first six months of 2001.

As of June 30, 2002, there were 131.6 million common shares outstanding. Depending on market conditions, the Company may, from time to time, purchase shares of its outstanding common stock in the open market or otherwise.

Diamond Offshore is a leader in deep water drilling. The Company's fleet of 45 offshore drilling rigs consists of 30 semisubmersibles, 14 jack-ups and one drillship. The fleet operates in the waters of six of the world's seven continents.

As previously announced, Diamond Offshore will provide an online, real-time simulcast and rebroadcast of its 2002 second quarter earnings release conference call. The live broadcast of the Diamond Offshore Drilling Inc. quarterly conference call will be available online at www.diamondoffshore.com on July 18, 2002, beginning at 9:00 a.m. Central Time. The online replay will follow immediately and continue for 5 days after the original call. Please go to the Web site at least 15 minutes before the broadcast to register, download and install any necessary audio software.

Statements in this press release that contain "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995 are inherently subject to a variety of risks and uncertainties that could cause actual results to differ materially from those projected. A discussion of the risk factors that could impact these areas and the Company's overall business and financial performance can be found in the Company's reports filed with the Securities and Exchange Commission. Given these concerns, investors and analysts should not place undue reliance on forward-looking statements.

The Company expressly disclaims any obligation or undertaking to release publicly any updates or revisions to any forward-looking statement to reflect any change in the Company's expectations with regard thereto or any change in events, conditions or circumstances on which any forward-looking statement is based.

(DIAMOND OFFSHORE DRILLING INC. AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF INCOME (Unaudited) (In thousands, except per share data) Three Months Ended June 30, June 30,						
	2002	2001	2002	2001			
Revenues	\$179,674		\$373,342				
Operating expenses: Contract drilling Depreciation and	119,592	114,556	239,916	223,253			
amortization General and		42,171	87,282	83,730			
administrative	7,440	6,079	14,088	12,966			
Total operating expenses	171,617	162,806					
Operating income Other income (expense): Gain on sale of							
assets	33	88	65	209			
Interest income	7,651	11,593	17,232	23,280			
Interest expense	(6,290)	(6,119)	(11,760)	(14,437)			
Other, net	9,120	(4,953)	13,480	(1,848)			

ncome before				
income tax expense				
ncome tax expense	(6,609)	(21,374)	(16,553)	
et income	\$11,962	\$43,760	\$34,520	\$80,588
			=======	
arnings per share:		¢0 22	¢0.00	¢0
Basic	\$0.09 ======	-	\$0.26 ======	-
Diluted			\$0.26	
eighted average				
shares outstanding		100 445	101 660	100 00-
Common shares Dilutive	131,553	133,447	131,669	133,307
potential				
common shares	8	8,895	9,426	9,372
-				
Total				
weighted				
average				
shares	131 561	142 342	141,095	142 670
outstanutily	=======	, J+2	========	=======
			AND SUBSIDIA	
		5 OF OPERATI		
	(U	Inaudited)		
	(In	thousands)		
			Three Months	
			June 30	
		-	2002	
			2002	
		-		
EVENUES		-		
High Specification			\$75,748	\$82,552
High Specification Other Semisubmers			\$75,748 73,977	\$82,552 97,062
High Specification Other Semisubmers Jack-ups	ibles		\$75,748 73,977 26,839	\$82,552 97,062 47,490
High Specification Other Semisubmers Jack-ups Integrated Service	ibles		\$75,748 73,977 26,839 4,406	\$82,552 97,062 47,490 18
High Specification Other Semisubmers Jack-ups Integrated Service Other	ibles		\$75,748 73,977 26,839 4,406 (436)	\$82,552 97,062 47,490 18 209
High Specification Other Semisubmers Jack-ups Integrated Service	ibles		\$75,748 73,977 26,839 4,406	\$82,552 97,062 47,490 18
High Specification Other Semisubmers Jack-ups Integrated Service Other	lbles	-	\$75,748 73,977 26,839 4,406 (436)	\$82,552 97,062 47,490 18 209
High Specification Other Semisubmers Jack-ups Integrated Service Other Eliminations	lbles	-	\$75,748 73,977 26,839 4,406 (436) (860)	\$82,552 97,062 47,490 18 209 \$227,331
High Specification Other Semisubmers Jack-ups Integrated Service Other Eliminations Total Reve ONTRACT DRILLING E	lbles es enues XPENSE	-	\$75,748 73,977 26,839 4,406 (436) (860) \$179,674	\$82,552 97,062 47,490 18 209 \$227,331
High Specification Other Semisubmerst Jack-ups Integrated Service Other Eliminations Total Reve ONTRACT DRILLING E High Specification	lbles enues XPENSE n Floaters	-	\$75,748 73,977 26,839 4,406 (436) (860) \$179,674 \$39,325	\$82,552 97,062 47,490 18 209 \$227,331 \$31,520
High Specification Other Semisubmersi Jack-ups Integrated Service Other Eliminations Total Reve ONTRACT DRILLING E High Specification Other Semisubmersi	lbles enues XPENSE n Floaters	-	\$75,748 73,977 26,839 4,406 (436) (860) \$179,674 \$39,325 53,060	\$82,552 97,062 47,490 18 209 \$227,331 ====== \$31,520 55,983
High Specification Other Semisubmersi Jack-ups Integrated Service Other Eliminations Total Reve DNTRACT DRILLING E High Specification Other Semisubmersi Jack-ups	lbles enues XPENSE h Floaters lbles	-	\$75,748 73,977 26,839 4,406 (436) (860) \$179,674 \$39,325 53,060 22,678	\$82,552 97,062 47,490 18 209 \$227,331 ====== \$31,520 55,983 26,318
High Specification Other Semisubmers Jack-ups Integrated Service Other Eliminations Total Reve ONTRACT DRILLING E High Specification Other Semisubmers Jack-ups Integrated Service	lbles enues XPENSE h Floaters lbles	-	\$75,748 73,977 26,839 4,406 (436) (860) \$179,674 \$39,325 53,060 22,678 4,689	\$82,552 97,062 47,490 18 209 \$227,331 \$31,520 55,983 26,318 (181)
High Specification Other Semisubmers Jack-ups Integrated Service Other Eliminations Total Reve ONTRACT DRILLING E High Specification Other Semisubmers Jack-ups Integrated Service Other	lbles enues XPENSE h Floaters lbles	-	\$75,748 73,977 26,839 4,406 (436) (860) \$179,674 \$39,325 53,060 22,678 4,689 700	\$82,552 97,062 47,490 18 209 \$227,331 ====== \$31,520 55,983 26,318
Other Semisubmersi Jack-ups Integrated Service Other Eliminations Total Reve ONTRACT DRILLING E High Specification Other Semisubmersi Jack-ups Integrated Service	lbles enues XPENSE h Floaters lbles	-	\$75,748 73,977 26,839 4,406 (436) (860) 	\$82,552 97,062 47,490 18 209 \$227,331 \$31,520 55,983 26,318 (181) 916
High Specification Other Semisubmersi Jack-ups Integrated Service Other Eliminations Total Reve ONTRACT DRILLING E High Specification Other Semisubmersi Jack-ups Integrated Service Other Eliminations	lbles enues XPENSE h Floaters lbles	ng Expense	\$75,748 73,977 26,839 4,406 (436) (860) 	\$82,552 97,062 47,490 18 209 \$227,331 \$31,520 55,983 26,318 (181) 916 \$114,556
High Specification Other Semisubmersi Jack-ups Integrated Service Other Eliminations Total Reve ONTRACT DRILLING E High Specification Other Semisubmersi Jack-ups Integrated Service Other Eliminations Total Con	lbles enues XPENSE h Floaters lbles	ng Expense	\$75,748 73,977 26,839 4,406 (436) (860) \$179,674 \$39,325 53,060 22,678 4,689 700 (860)	\$82,552 97,062 47,490 18 209 \$227,331 \$31,520 55,983 26,318 (181) 916 \$114,556
High Specification Other Semisubmersi Jack-ups Integrated Service Other Eliminations Total Reve ONTRACT DRILLING E High Specification Other Semisubmersi Jack-ups Integrated Service Other Eliminations Total Con PERATING INCOME	lbles enues XPENSE n Floaters ibles es	ng Expense	\$75,748 73,977 26,839 4,406 (436) (860) \$179,674 \$39,325 53,060 22,678 4,689 700 (860) \$119,592	\$82,552 97,062 47,490 18 209 \$227,331 \$31,520 55,983 26,318 (181) 916 \$114,556
High Specification Other Semisubmersi Jack-ups Integrated Service Other Eliminations Total Reve DNTRACT DRILLING E High Specification Other Semisubmersi Jack-ups Integrated Service Other Eliminations Total Com PERATING INCOME High Specification	lbles enues XPENSE n Floaters ibles es tract Drilli n Floaters	ng Expense	\$75,748 73,977 26,839 4,406 (436) (860) 	\$82,552 97,062 47,490 18 209 \$227,331 ===== \$31,520 55,983 26,318 (181) 916 \$114,556 ====== \$51,032
High Specification Other Semisubmersi Jack-ups Integrated Service Other Eliminations Total Reve ONTRACT DRILLING E High Specification Other Semisubmersi Jack-ups Integrated Service Other Eliminations Total Cont PERATING INCOME	lbles enues XPENSE n Floaters ibles es tract Drilli n Floaters	ng Expense	\$75,748 73,977 26,839 4,406 (436) (860) 	\$82,552 97,062 47,490 18 209 \$227,331 ====== \$31,520 55,983 26,318 (181) 916 \$114,556 ====== \$51,032 41,079
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High Specification Other Semisubmersi Jack-ups Integrated Service Other Eliminations Total Reve DNTRACT DRILLING E High Specification Other Semisubmersi Jack-ups Integrated Service Other Eliminations Total Con PERATING INCOME High Specification Other Semisubmersi	lbles enues XPENSE n Floaters ibles es tract Drilli n Floaters ibles	ng Expense	\$75,748 73,977 26,839 4,406 (436) (860) 	\$82,552 97,062 47,490 18 209 \$227,331 ===== \$31,520 55,983 26,318 (181) 916 \$114,556 ===== \$51,032 41,079 21,172 199 (707)
High Specification Other Semisubmersi Jack-ups Integrated Service Other Eliminations Total Reve ONTRACT DRILLING E High Specification Other Semisubmersi Jack-ups Integrated Service Other Eliminations Total Con PERATING INCOME High Specification Other Semisubmersi Jack-ups Integrated Service	lbles enues XPENSE n Floaters ibles tract Drilli n Floaters ibles	ng Expense =	\$75,748 73,977 26,839 4,406 (436) (860) \$179,674 \$39,325 53,060 22,678 4,689 700 (860) \$119,592 \$36,423 20,917 4,161 (283) (1,136) (44,585)	\$82,552 97,062 47,490 18 209 \$227,331 ====== \$31,520 55,983 26,318 (181) 916 \$114,556 ===== \$51,032 41,079 21,172 199 (707) (42,171)
High Specification Other Semisubmersi Jack-ups Integrated Service Other Eliminations Total Reve ONTRACT DRILLING E High Specification Other Semisubmersi Jack-ups Integrated Service Other Eliminations Total Con PERATING INCOME High Specification Other Semisubmersi Jack-ups Integrated Service Other Semisubmersi Jack-ups Integrated Service Other	lbles enues XPENSE h Floaters ibles tract Drilli h Floaters ibles es Amortizatior	ng Expense = 1 Expense pense	\$75,748 73,977 26,839 4,406 (436) (860) \$179,674 \$39,325 53,060 22,678 4,689 700 (860) \$119,592 \$36,423 20,917 4,161 (283) (1,136) (44,585) (7,440)	\$82,552 97,062 47,490 18 209 \$227,331 ===== \$31,520 55,983 26,318 (181) 916 \$114,556 ===== \$51,032 41,079 21,172 199 (707) (42,171) (6,079)
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DIAMOND OFFSHORE DRILLING INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS (In thousands)

	(In thou	sands)			
			June 30	,	Dec. 3	1,
			2002		2001	
			(unaudite			
	ASSETS					
Current assets:						
Cash and cash e	quivalent	s	\$448,	739	\$398	3,990
Marketable secu			762,		-	,387
Accounts receivable			170,2		193,653	
Rig inventory and supplies		40,754		40,814		
Prepaid expenses and other			33,		45,571	
ricpara enpende	b and oth	CI .				-
Total curre Drilling and other and equipment, net	property		1,455,	612	1,427	7,415
accumulated deprec Goodwill, net of ac	iation	đ	2,032,	131	2,00	2,873
amortization			31,5	22	38	, 329
Other assets			32,6			,900
Total asset	S		\$3,551,9	959	\$3,502	,517
						===
	LIABILIT	IES AND	STOCKHOL	DERS' EÇ	QUITY	
Current liabilities	3 :					
Securities sold	l under					
repurchase agreements		\$252,188		\$199,062		
Other current liabilities		143,809		135,954		
Total current liabilities			395,997		335,016	
Long-term debt			928,068		920,636	
Deferred tax liability			379,815		376,095	
Other liabilities		14,361		17,624		
Stockholders' equity		1,833,718		1,853,146		
Total lishi	lities an	d				
Total liabilities and stockholders' equity		\$3,551,959 ========		\$3,502,517		
DIAMOND	OFFSHORE	DRILLIN				
	AVERAGE D	AYRATES	AND UTIL	IZATION		
	Second	Ouarter			Second Quarter	
	2002		2002		2003	
	Dayrate		-		Dayrate	
		zation		zation		zation
	(Dayrate in thousands)					
High Specification						
Floaters	\$115	80%	\$116	88%	\$118	96%
Other						
Semisubmersibles	\$72	54%	\$68	69%	\$65	75%
Jack-ups	\$29	74%	\$30	78%	\$44	85%
-	-					

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