UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, DC 20549

FORM 8-K

CURRENT REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of report (Date of earliest event reported): AUGUST 30, 2004

DIAMOND OFFSHORE DRILLING, INC. (Exact Name of Registrant as Specified in Charter)

DELAWARE (State or Other Jurisdiction of Incorporation) 1-13926 (Commission File Number) 76-0321760 (IRS Employer Identification No.)

15415 KATY FREEWAY HOUSTON, TEXAS 77094 (Address of Principal Executive Offices and Zip Code)

Registrant's telephone number, including area code: (281) 492-5300

NOT APPLICABLE (Former name or former address, if changed since last report)

Check the appropriate line below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- [] Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)[] Soliciting material pursuant to Rule 14a-12 under the Exchange Act
- (17 CFR 240.14a-12)
- [] Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- [] Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

INFORMATION TO BE INCLUDED IN THE REPORT

ITEM 7.01. REGULATION FD DISCLOSURE

The Registrant hereby incorporates by reference into this Item 7.01 the summary report of the status, as of August 30, 2004, of the offshore drilling rigs of the Registrant attached as Exhibit 99.1, which is being furnished in accordance with Rule 101(e)(1) under Regulation FD and shall not be deemed to be filed.

Statements in this report that contain "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended, include, but are not limited to, statements regarding the current term, start and end dates and comments concerning future contracts and availability and other aspects of the Registrant's drilling rigs. Such statements are inherently subject to a variety of risks and uncertainties that could cause actual results to differ materially from those anticipated or projected. A discussion of the risk factors that could impact these areas and the Registrant's overall business and financial performance can be found in the Registrant's reports and other documents filed with the Securities and Exchange Commission. These factors include, among others, general economic and business conditions, casualty losses, industry fleet capacity, changes in foreign and domestic oil and gas exploration and production activity, competition, changes in foreign, political, social and economic conditions, regulatory initiatives and compliance with governmental regulations, customer preferences and various other matters, many of which are beyond the Registrant's control. Given these concerns, investors and analysts should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the rig status report, and the Registrant undertakes no obligation to publicly update or revise any forward-looking statements.

ITEM 9.01. FINANCIAL STATEMENTS AND EXHIBITS

(c) Exhibits.

Exhibit number Description

99.1 Rig Status Report as of August 30, 2004

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Diamond Offshore Drilling, Inc.

By: /s/ William C. Long

William C. Long Vice President, General Counsel and Secretary

Dated: August 30, 2004

EXHIBIT INDEX

Exhibit number Description

99.1 Rig Status Report as of August 30, 2004

DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF August 30, 2004

RIG NAME WD DESIGN
LOCATION STATUS*
OPERATOR
DOMECTIC
DOMESTIC DEEPWATER
SEMISUBMERSIBLES(6)
Ocean
Quest 3,500' Victory Class GOM Contracted
SDC/Pogo
SDC/Pogo
Ocean Star
5,500' Victory Class
GOM Contracted Kerr- McGee
Ocean America 5,500'
Ocean Odyssey GOM
Contracted Mariner -
Ocean
Valiant 5,500' Ocean
Odyssey GOM Contracted ENI
CONTRACTED ENT
Ocean
Ocean Victory 5,500'
Ocean Victory 5,500' Victory Class GOM
Ocean Victory 5,500' Victory Class GOM Contracted W&T
Ocean Victory 5,500' Victory Class GOM
Ocean Victory 5,500' Victory Class GOM Contracted W&T Offsshore
Ocean Victory 5,500' Victory Class GOM Contracted W&T Offsshore
Ocean Victory 5,500' Victory Class GOM Contracted W&T Offsshore
Ocean Victory 5,500' Victory Class GOM Contracted W&T Offsshore
Ocean Victory 5,500' Victory Class GOM Contracted W&T Offsshore
Ocean Victory 5,500' Victory Class GOM Contracted W&T Offsshore Ocean Ocean Confidence 7,500' DP
Ocean Victory 5,500' Victory Class GOM Contracted W&T Offsshore Ocean Confidence 7,500' DP Aker H-3.2 Modified
Ocean Victory 5,500' Victory Class GOM Contracted W&T Offsshore Ocean Ocean Confidence 7,500' DP
Ocean Victory 5,500' Victory Class GOM Contracted W&T Offsshore Ocean Confidence 7,500' DP Aker H-3.2 Modified GOM Contracted BP -
Ocean Victory 5,500' Victory Class GOM Contracted W&T Offsshore Ocean Confidence 7,500' DP Aker H-3.2 Modified GOM Contracted BP -
Ocean Victory 5,500' Victory Class GOM Contracted W&T Offsshore Ocean Confidence 7,500' DP Aker H-3.2 Modified GOM Contracted BP -
Ocean Victory 5,500' Victory Class GOM Contracted W&T Offsshore Ocean Confidence 7,500' DP Aker H-3.2 Modified GOM Contracted BP -
Ocean Victory 5,500' Victory Class GOM Contracted W&T Offsshore Ocean Confidence 7,500' DP Aker H-3.2 Modified GOM Contracted BP -
Ocean Victory 5,500' Victory Class GOM Contracted W&T Offsshore Ocean Confidence 7,500' DP Aker H-3.2 Modified GOM Contracted BP
Ocean Victory 5,500' Victory Class GOM Contracted W&T Offsshore Ocean Confidence 7,500' DP Aker H-3.2 Modified GOM Contracted BP DOMESTIC 2ND/3RD GENERATION
Ocean Victory 5,500' Victory Class GOM Contracted W&T Offsshore Ocean Confidence 7,500' DP Aker H-3.2 Modified GOM Contracted BP

Ocean
Concord 2,200' F&G
CONCOTO 2,200 FAG
SS-2000 GOM Idle
DODI
Ocean Lexington
2,200' F&G SS-2000
GOM Contracted
Walter Oil & Gas
Ocean
Saratoga 2,200' F&G
SS-2000 GOM
Contracted LLOG
DOMESTIC
JACKUPS (12)
Ocean
0
Crusader 200' Mat
Cantilever GOM
Cantilever GOM Contracted Walter
Cantilever GOM
Cantilever GOM Contracted Walter
Cantilever GOM Contracted Walter Oil & Gas
Cantilever GOM Contracted Walter Oil & Gas
Cantilever GOM Contracted Walter Oil & Gas
Cantilever GOM Contracted Walter Oil & Gas
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Cantilever GOM Contracted Walter Oil & Gas Ocean Drake 200' Mat Cantilever GOM Contracted Chevron/Texaco Ocean Champion 250' Mat Slot GOM Contracted Mariner
Cantilever GOM Contracted Walter Oil & Gas
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Cantilever GOM Contracted Walter Oil & Gas
Cantilever GOM Contracted Walter Oil & Gas
Cantilever GOM Contracted Walter Oil & Gas Ocean Drake 200' Mat Cantilever GOM Contracted Chevron/Texaco Ocean Champion 250' Mat Slot GOM Contracted Mariner
Cantilever GOM Contracted Walter Oil & Gas
Cantilever GOM Contracted Walter Oil & Gas

Ocean
Spur 300'
Independent Leg
Cantilever GOM Idle
DODI
Ocean King 300'
Independent Leg
Cantilaria COM
Cantilever GOM
Contracted Houston
Exploration
Ocean Nugget
300' Independent Leg
Cantilever GOM
Contracted Coinciles
Contracted Spinnaker
Ocean
Summit 300'
Independent Leg
Cantilever GOM
Contracted LLOG
0
Ocean
Ocean Warwick 300'
Ocean Warwick 300' Independent Leg
Ocean Warwick 300' Independent Leg Cantilever GOM
Ocean Warwick 300' Independent Leg Cantilever GOM Contracted Newfield
Ocean Warwick 300' Independent Leg Cantilever GOM Contracted Newfield
Warwick 300' Independent Leg Cantilever GOM Contracted Newfield
Ocean Warwick 300' Independent Leg Cantilever GOM Contracted Newfield
Ocean Warwick 300' Independent Leg Cantilever GOM Contracted Newfield
Ocean Warwick 300' Independent Leg Cantilever GOM Contracted Newfield
Ocean Warwick 300' Independent Leg Cantilever GOM Contracted Newfield
Ocean Warwick 300' Independent Leg Cantilever GOM Contracted Newfield
Ocean Warwick 300' Independent Leg Cantilever GOM Contracted Newfield Ocean Titan 350' Independent Leg
Warwick 300' Independent Leg Cantilever GOM Contracted Newfield Ocean Titan 350' Independent Leg Cantilever GOM
Warwick 300' Independent Leg Cantilever GOM Contracted Newfield Titan 350' Independent Leg Cantilever GOM Contracted Stone
Warwick 300' Independent Leg Cantilever GOM Contracted Newfield Titan 350' Independent Leg Cantilever GOM Contracted Stone
Warwick 300' Independent Leg Cantilever GOM Contracted Newfield Titan 350' Independent Leg Cantilever GOM Contracted Stone
Warwick 300' Independent Leg Cantilever GOM Contracted Newfield Titan 350' Independent Leg Cantilever GOM Contracted Stone Energy
Warwick 300' Independent Leg Cantilever GOM Contracted Newfield
Warwick 300' Independent Leg Cantilever GOM Contracted Newfield
Warwick 300' Independent Leg Cantilever GOM Contracted Newfield
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Warwick 300' Independent Leg Cantilever GOM Contracted Newfield
Warwick 300' Independent Leg Cantilever GOM Contracted Newfield
Ocean Warwick 300' Independent Leg Cantilever GOM Contracted Newfield Ocean Titan 350' Independent Leg Cantilever GOM Contracted Stone Energy
Ocean Warwick 300' Independent Leg Cantilever GOM Contracted Newfield Ocean Titan 350' Independent Leg Cantilever GOM Contracted Stone Energy
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Warwick 300' Independent Leg Cantilever GOM Contracted Newfield
Ocean Warwick 300' Independent Leg Cantilever GOM Contracted Newfield Ocean Titan 350' Independent Leg Cantilever GOM Contracted Stone Energy Ocean Tower 350' Independent Leg Cantilever GOM Contracted EOG Resources
Warwick 300' Independent Leg Cantilever GOM Contracted Newfield
Ocean Warwick 300' Independent Leg Cantilever GOM Contracted Newfield Ocean Titan 350' Independent Leg Cantilever GOM Contracted Stone Energy
Warwick 300' Independent Leg Cantilever GOM Contracted Newfield
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Warwick 300' Independent Leg Cantilever GOM Contracted Newfield
Ocean Warwick 300' Independent Leg Cantilever GOM Contracted Newfield Ocean Titan 350' Independent Leg Cantilever GOM Contracted Stone Energy Ocean Tower 350' Independent Leg Cantilever GOM Contracted EOG Resources (Table Continued) RIG NAME CURRENT TERM DAYRATE (000s)
Ocean Warwick 300' Independent Leg Cantilever GOM Contracted Newfield Ocean Titan 350' Independent Leg Cantilever GOM Contracted Stone Energy Ocean Tower 350' Independent Leg Cantilever GOM Contracted EOG Resources (Table Continued) RIG NAME CURRENT TERM DAYRATE (000s)
Warwick 300' Independent Leg Cantilever GOM Contracted Newfield
Warwick 300' Independent Leg Cantilever GOM Contracted Newfield
Warwick 300' Independent Leg Cantilever GOM Contracted Newfield
Warwick 300' Independent Leg Cantilever GOM Contracted Newfield
Warwick 300' Independent Leg Cantilever GOM Contracted Newfield

DOMESTIC DEEPWATER
SEMISUBMERSIBLES(6)
Ocean Quest one well
high 30's
Ocean Star
fourth of four wells low 60's
Ocean America
second of three wells plus option mid 70's
mid 70's
Ocean Valiant
second of three wells plus option
high 50's
Ocean Victory two wells mid 40's
Ocean
Confidence five-year
term 170's
DOMESTIC
2ND/3RD GENERATION SEMISUBMERSIBLES(3)
Ocean Concord
Ocean Lexington one well plus option
high 40's
Ocean
Saratoga one well
extension plus option mid 40s

DOMESTIC JACKUPS
(12)
Ocean Crusader
one well plus option
low 30's
Occan Drake
Ocean Drake two wells plus
option mid 30s
Ocean
Champion one well mid 20's
Ocean
Columbia one well
mid 30's
Ocean Spartan two wells plus
two wells plus
option mid 30's
Ocean Spur
Ocean Spur
Spur
Spur
Spur Ocean Ocean King two wells mid 40s -
Spur
Spur Ocean Spur Ocean Ocean King two wells mid 40s -
Spur Ocean Spur Ocean Ocean King two wells mid 40s -
Ocean King two wells mid 40s -
Ocean Spur Ocean Ocean King two wells mid 40s Ocean Nugget one
Ocean Nugget one well plus option mid
Ocean Nugget one well plus option mid
Ocean Nugget one well plus option mid 30's
Ocean Nugget one well plus option mid 30's
Ocean King two wells mid 40s
Ocean King two wells mid 40s
Ocean King two wells mid 40s
Ocean King two wells mid 40s Ocean Nugget one well plus option mid 30's
Ocean King two wells mid 40s Ocean Nugget one well plus option mid 30's
Ocean Nugget one well plus option mid 30's
Ocean King two wells mid 40s
Ocean King two wells mid 40s
Ocean Nugget one well plus option mid 30's
Ocean Spur Ocean King two wells mid 40s
Ocean King two wells mid 40s Ocean Nugget one well plus option mid 30's Ocean Summit one well plus option mid 30's
Ocean Spur Ocean King two wells mid 40s

plus option mid 40's
Ocean Tower second
of two wells high
30's
(Table Continued)
RIG NAME START DATE
EST. END DATE FUTURE CONTRACT AND OTHER
INFORMATION
DOMESTIC
DEEPWATER SEMISUBMERSIBLES(6)
Ocean Quest early July
2004 late Aug. 2004 One well plus option
with Noble Energy in
low 50's beginning late Aug. and ending
late Oct. 2004.
Available; actively marketing
Ocean Star
early June 2004 early Oct. 2004 220
early Oct. 2004 220
day extension with Kerr-McGee in upper
70's beginning early Oct. 2004 and ending
mid May 2005. Available; actively marketing
marketing
Ocean America
mid June 2004 early Nov. 2004 One well
extension plus
option with Mariner in mid 80's
beginning early Nov.
2004 and ending late Jan. 2005.
Available; actively marketing
Ocean Valiant late Dec. 2003 early
Oct. 2004 Available;
actively marketing.

Ocean
Victory mid Aug.
2004 late Nov. 2004
2004 Tate NOV. 2004
Rate adjusts to mid
70's in late Sept.
Available; actively
marketing
Ocean
Confidence early
Jan. 2001 early Jan.
2006 Available:
actively marketing.
DOMESTIC 2ND/3RD
GENERATION
SEMISUBMERSIBLES(3)
Ocean
Concord
Approximately 120
days maintenance
beginning early June
and ending early
Oct. 2004.
Available; actively
marketing
marketing
marketing
Ocean
Ocean Lexington late March
Ocean Lexington late March
Ocean Lexington late March 2004 mid March 2005
Ocean Lexington late March 2004 mid March 2005 One well extension
Ocean Lexington late March 2004 mid March 2005 One well extension plus option with
Ocean Lexington late March 2004 mid March 2005 One well extension plus option with Walter in high 30's
Ocean Lexington late March 2004 mid March 2005 One well extension plus option with Walter in high 30's beginning mid Aug.
Ocean Lexington late March 2004 mid March 2005 One well extension plus option with Walter in high 30's beginning mid Aug. and ending early
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Oct. 2004 One additional well plus
additional well nlus
addictional well plus
option with LLOG in
low 50s beginning
mid Sept. and ending
mid Oct. 2004.
Available; actively
marketing
DOMESTIC
JACKUPS (12)
Ocean
Crusader late July
2004 early Sept.
2004 early Sept. 2004 Two wells plus
option with Walter
in mid 30's
beginning early
Sept. and ending
Sept. and ending early Nov. 2004.
Available; actively
Available; actively marketing
Ocean Drake
late Aug. 2004 mid
Oct. 2004 Available;
actively marketing.
Ocean
Champion mid Aug
Champion mid Aug.
2004 early Sept.
2004 early Sept. 2004 Available;
2004 early Sept. 2004 Available; actively marketing.
2004 early Sept. 2004 Available; actively marketing.
2004 early Sept. 2004 Available; actively marketing.
2004 early Sept. 2004 Available; actively marketing.
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2004 early Sept. 2004 Available; actively marketing Ocean Columbia early Aug. 2004 early Sept. 2004 Available;
2004 early Sept. 2004 Available; actively marketing Ocean Columbia early Aug. 2004 early Sept. 2004 Available; actively marketing.
2004 early Sept. 2004 Available; actively marketing Ocean Columbia early Aug. 2004 early Sept. 2004 Available; actively marketing.
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2004 early Sept. 2004 Available; actively marketing. Ocean Columbia early Aug. 2004 early Sept. 2004 Available; actively marketing. Columbia early Aug. 2004 early Sept. 2004 Available; actively marketing. Columbia early Aug. 2004 early Sept. 2004 arketing. Columbia early Sept. 2004 arketing. Columbia early Sept. 2004 Early Sept. 2004 Two well extension plus option with LLOG in upper 30's beginning early Sept. and ending early Dec. 2004. Available; actively marketing.
2004 early Sept. 2004 Available; actively marketing.
2004 early Sept. 2004 Available; actively marketing.
2004 early Sept. 2004 Available; actively marketing.

with Mariner in upper 30s beginning
early Sept. and ending late Oct.
2004. Available:
actively marketing.
Ocean
King late Aug. 2004 late Nov. 2004
Available; actively
marketing
Ocean Nugget
early Aug. 2004 late Sept. 2004
Available; actively marketing
Ocean Summit early Aug. 2004
early Aug. 2004 early Sept. 2004
Three well extension plus option with LLOG in upper 30s
LLOG in upper 30s beginning early
Sept. and ending mid Dec. 2004.
Available: actively
marketing
Ocean Warwick
early Aug. 2004 late Sept. 2004 Available; actively marketing
Available; actively
Ocean Titan mid July 2004 early
Oct. 2004 Available;
actively marketing.
Ocean
Tower mid July 2004 early Sept. 2004
Available; actively
marketing

LOCATION STATUS*
OPERATOR
INTERNATIONAL
SEMISUBMERSIBLES(17)
MEXICO
- Ocean Ambassador
1,100' Bethlehem SS-
2000 GOM Contracted
PEMEX
Ocean Whittington
1,500' Aker H-3 GOM
Contracted PEMEX
Ocean
• • • • • • • • • • • • • • • • • • •
Worker 3,500' F&G
• • • • • • • • • • • • • • • • • • •
Worker 3,500' F&G
Worker 3,500' F&G 9500 Enhanced
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX Ocean Yorktown 2,850' F&G SS-2000 GOM Contracted PEMEX
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX Ocean Yorktown 2,850' F&G SS-2000 GOM Contracted PEMEX AFRICA Ocean Nomad 1,200' Aker H- 3 Gabon Contracted Vaalco/SASOL
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX Ocean Yorktown 2,850' F&G SS-2000 GOM Contracted PEMEX AFRICA Ocean Nomad 1,200' Aker H- 3 Gabon Contracted Vaalco/SASOL
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX Ocean Yorktown 2,850' F&G SS-2000 GOM Contracted PEMEX
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX Ocean Yorktown 2,850' F&G SS-2000 GOM Contracted PEMEX
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX Ocean Yorktown 2,850' F&G SS-2000 GOM Contracted PEMEX AFRICA Ocean Nomad 1,200' Aker H- 3 Gabon Contracted Vaalco/SASOL
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX Ocean Yorktown 2,850' F&G SS-2000 GOM Contracted PEMEX AFRICA Ocean Nomad 1,200' Aker H- 3 Gabon Contracted Vaalco/SASOL NORTH SEA NORTH SEA
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX Ocean Yorktown 2,850' F&G SS-2000 GOM Contracted PEMEX AFRICA Ocean Nomad 1,200' Aker H- 3 Gabon Contracted Vaalco/SASOL
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX Ocean Yorktown 2,850' F&G SS-2000 GOM Contracted PEMEX AFRICA Ocean Nomad 1,200' Aker H- 3 Gabon Contracted Vaalco/SASOL NORTH SEA NORTH SEA
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX Ocean Yorktown 2,850' F&G SS-2000 GOM Contracted PEMEX AFRICA Ocean Nomad 1,200' Aker H- 3 Gabon Contracted Vaalco/SASOL NORTH SEA
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX Ocean Yorktown 2,850' F&G SS-2000 GOM Contracted PEMEX AFRICA Ocean Nomad 1,200' Aker H- 3 Gabon Contracted Vaalco/SASOL NORTH SEA NORTH SEA
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX
Worker 3,500' F&G 9500 Enhanced Pacesetter GOM Contracted PEMEX Ocean Yorktown 2,850' F&G SS-2000 GOM Contracted PEMEX Ocean Nomad 1,200' Aker H- 3 Gabon Contracted Vaalco/SASOL NORTH SEA NORTH SEA

& Wright Sedco 711
Series North Sea
Contracted Shell
Ocean
Princess 1,500' Aker
H-3 North Sea
Contracted Talisman
Ocean
Vanguard 1,500'
Bingo 3000 North Sea
Contracted Talisman AUSTRALASIA
Ocean Bounty
1,500' Victory Class New Zealand
Contracted NZOP
Ocean Patriot 1,500' Bingo
3000 Under tow Mobe
to New Zealand DODI
Ocean
Ocean Epoch 1,640' Korkut Australia Contracted
Epoch 1,640' Korkut Australia Contracted Santos
- Ocean Epoch 1,640' Korkut Australia Contracted Santos
- Ocean General 1,640' Korkut - Ocean General 1,640' Korkut Vietnam Contracted
- Ocean Epoch 1,640' Korkut Australia Contracted Santos
- Ocean Epoch 1,640' Korkut Australia Contracted Santos
- Ocean Epoch 1,640' Korkut Australia Contracted Santos
- Ocean General 1,640' Korkut Ocean General 1,640' Korkut Vietnam Contracted Ocean Baroness
- Ocean General 1,640' Korkut Ocean General 1,640' Korkut Vietnam Contracted Ocean Baroness 7,000' Victory Class
- Ocean Epoch 1,640' Korkut Australia Contracted Santos
- Ocean Epoch 1,640' Korkut Australia Contracted Santos
- Ocean Epoch 1,640' Korkut Australia Contracted Santos
- Ocean General 1,640' Korkut Ocean General 1,640' Korkut Vietnam Contracted Ocean Baroness 7,000' Victory Class Indonesia Contracted Unocal
- Ocean Epoch 1,640' Korkut Australia Contracted Santos
- Ocean Epoch 1,640' Korkut Australia Contracted Santos
- Ocean Epoch 1,640' Korkut Australia Contracted Santos
- Ocean General 1,640' Korkut Ocean General 1,640' Korkut Vietnam Contracted Ocean Baroness 7,000' Victory Class Indonesia Contracted Unocal Ocean Rover 7,000' Victory Class
- Ocean Epoch 1,640' Korkut Australia Contracted Santos

- (Table Continued) RIG NAME CURRENT TERM DAYRATE (000s)
INTERNATIONAL
SEMISUBMERSIBLES(17)
MEXICO -
MEXICO -
Ocean
ucean
Ambassador four year
term work mid 50's -
Ocean
Whittington four
year term work low 60's
Ocean Worker four
year term work high
60's
Ocean Yorktown four
Ocean Yorktown four
Ocean Yorktown four year term work mid
Ocean Yorktown four year term work mid 40's
Ocean Yorktown four year term work mid 40's
Ocean Yorktown four year term work mid 40's
Ocean Yorktown four year term work mid 40's
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Ocean Yorktown four year term work mid 40's
Ocean Yorktown four year term work mid 40's

Ocean
Vanguard one well
low 60's
AUSTRALASIA
Ocean Bounty one
option declared plus demobe low 70's
demobe low 70's
Ocean Patriot
Ocean
Epoch
Exeter/Mutineer development plus
option mid 60's
Ocean General five completion
options mid 50's
Ocean
Baroness 180 day option 110's
Ocean Rover
second of two firm wells plus options
hiah 110's
- (Table Continued)
- (Table Continued) RIG NAME START DATE EST. END DATE FUTURE
- (Table Continued) RIG NAME START DATE EST. END DATE FUTURE CONTRACT AND OTHER
- (Table Continued) RIG NAME START DATE EST. END DATE FUTURE CONTRACT AND OTHER INFORMATION
- (Table Continued) RIG NAME START DATE EST. END DATE FUTURE CONTRACT AND OTHER
- (Table Continued) RIG NAME START DATE EST. END DATE FUTURE CONTRACT AND OTHER INFORMATION
- (Table Continued) RIG NAME START DATE EST. END DATE FUTURE CONTRACT AND OTHER INFORMATION
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- (Table Continued) RIG NAME START DATE EST. END DATE FUTURE CONTRACT AND OTHER INFORMATION
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- (Table Continued) RIG NAME START DATE EST. END DATE FUTURE CONTRACT AND OTHER INFORMATION
- (Table Continued) RIG NAME START DATE EST. END DATE FUTURE CONTRACT AND OTHER INFORMATION
- (Table Continued) RIG NAME START DATE EST. END DATE FUTURE CONTRACT AND OTHER INFORMATION

- Ocean Ambassador
late July 2003 mid
Dec. 2007 Available.
Ocean
Whittington late
July 2003 early Oct.
2006 Available
2000 Available
Ocean
Worker mid Aug. 2003
late July 2007
Available
Ocean Yorktown
late Oct. 2003 mid
July 2007 Available.
AFRICA
AFRICA
- Ocean Nomad early
- Ocean Nomad early
- Ocean Nomad early May 2004 late Sept.
- Ocean Nomad early May 2004 late Sept. 2004 Available;
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing.
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing.
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing.
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing.
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing.
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing.
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing.
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing.
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing.
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing.
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing
Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing. NORTH SEA Ocean Guardian late March 2004 late March 2005 Available; actively marketing. Ocean Princess early Aug. 2004 mid Oct. 2004 Available; actively marketing.
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing
Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing. NORTH SEA Ocean Guardian late March 2004 late March 2005 Available; actively marketing. Ocean Princess early Aug. 2004 mid Oct. 2004 Available; actively marketing.
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing
- Ocean Nomad early May 2004 late Sept. 2004 Available; actively marketing

with ENI in low 140's beginning early Oct. 2004 and ending early Jan. 2005. Available; actively marketing. ______ ----------AUSTRALASIA - -----_____ ---------- Ocean Bounty mid July 2004 early Sept. 2004 Three wells with OMV in mid 70's beginning in early Sept. and ending in late Dec. 2004. Available; actively marketing. ---------- Ocean Patriot - late Aug. 2004 One well plus option with Tap Oil beginning late Aug. and ending mid Sept. Mobe to Australia ending late Sept. 2004. First of two wells with Bass Straits 0&G beginning late Sept. and ending early Oct. Two wells with Santos beginning early Oct. and ending late Oct. LOI for two wells (unnamed operator) plus option beginning late Oct. and ending mid Dec. Second of two wells with Bass Straits beginning mid Dec. 2004 and ending mid Jan. 2005. LOI for two wells (unnamed operator) beginning mid Jan. and ending mid Feb. Two wells plus option with Santos beginning mid Feb. and ending late April. LOI for four wells (unnamed operator) beginning late April and ending late July 2005. All wells in upper 70's. Available; actively marketing. - -----______ _____ ---- Ocean Epoch mid Jan. 2004 mid March 2005 Available; actively marketing. - -----

Ocean General
mid June 2004 late
Oct. 2004 One well
nlus ontion and
demobe with KNOC in
mid 50's beginning late Oct. and ending
late Dec. 2004.
Available; actively
marketing
Ocean Baroness
late April 2004
early Nov. 2004
Available; actively
marketing
Ocean Rover
late July 2004 early Sept. 2004 First
option well declared
option well declared by Murphy beginning
early Sept. in lower 120's, and ending
120's, and ending
Available; actively
early Oct. Available; actively marketing
DIAMOND OFFSHORE
DIAMOND OFFSHORE DRILLING, INC. RIG
DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF August 30, 2004
DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF AUGUST 30, 2004 RIG NAME WD
DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF AUGUST 30, 2004 RIG NAME WD DESIGN LOCATION
DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF AUGUST 30, 2004 RIG NAME WD
DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF AUGUST 30, 2004 RIG NAME WD DESIGN LOCATION STATUS* OPERATOR
DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF AUGUST 30, 2004 RIG NAME WD DESIGN LOCATION STATUS* OPERATOR
DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF AUGUST 30, 2004 RIG NAME WD DESIGN LOCATION STATUS* OPERATOR
DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF AUGUST 30, 2004 RIG NAME WD DESIGN LOCATION STATUS* OPERATOR
DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF AUGUST 30, 2004 RIG NAME WD DESIGN LOCATION STATUS* OPERATOR
DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF AUGUST 30, 2004 RIG NAME WD DESIGN LOCATION STATUS* OPERATOR
DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF AUGUST 30, 2004 RIG NAME WD DESIGN LOCATION STATUS* OPERATOR
DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF AUGUST 30, 2004 RIG NAME WD DESIGN LOCATION STATUS* OPERATOR
DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF AUGUST 30, 2004 RIG NAME WD DESIGN LOCATION STATUS* OPERATOR
DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF AUGUST 30, 2004 RIG NAME WD DESIGN LOCATION STATUS* OPERATOR
DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF AUGUST 30, 2004 RIG NAME WD DESIGN LOCATION STATUS* OPERATOR
DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF AUGUST 30, 2004 RIG NAME WD DESIGN LOCATION STATUS* OPERATOR
DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF AUGUST 30, 2004 RIG NAME WD DESIGN LOCATION STATUS* OPERATOR
DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF AUGUST 30, 2004 RIG NAME WD DESIGN LOCATION STATUS* OPERATOR
DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF AUGUST 30, 2004 RIG NAME WD DESIGN LOCATION STATUS* OPERATOR BRAZIL Ocean Yatzy
DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF AUGUST 30, 2004 RIG NAME WD DESIGN LOCATION STATUS* OPERATOR
DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF AUGUST 30, 2004 RIG NAME WD DESIGN LOCATION STATUS* OPERATOR BRAZIL Ocean Yatzy
DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF AUGUST 30, 2004 RIG NAME WD DESIGN LOCATION STATUS* OPERATOR
DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF AUGUST 30, 2004 RIG NAME WD DESIGN LOCATION STATUS* OPERATOR
DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF AUGUST 30, 2004 RIG NAME WD DESIGN LOCATION STATUS* OPERATOR
DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF AUGUST 30, 2004 RIG NAME WD DESIGN LOCATION STATUS* OPERATOR
DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF AUGUST 30, 2004 RIG NAME WD DESIGN LOCATION STATUS* OPERATOR
DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF AUGUST 30, 2004 RIG NAME WD DESIGN LOCATION STATUS* OPERATOR BRAZIL
DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF AUGUST 30, 2004 RIG NAME WD DESIGN LOCATION STATUS* OPERATOR BRAZIL Ocean Yatzy 3,300' DP DYVI Super Yatzy Brazil Contracted Petrobras

Ocean Winner 3,500'
Aker H-3 Brazil
Contracted Petrobras
Ocean
Alliance 5,000' Alliance Class
Brazil
Contracted Petrobras
INTERNATIONAL DRILLSHIPS(1) -
Ocean Clipper
7,500' DP Fluor/Mitsubishi
Brazil
Contracted Petrobras
INTERNATIONAL
INTERNATIONAL JACKUPS(2)
INTERNATIONAL JACKUPS(2)
INTERNATIONAL JACKUPS(2)
INTERNATIONAL JACKUPS(2)
INTERNATIONAL JACKUPS(2)
INTERNATIONAL JACKUPS(2)
INTERNATIONAL JACKUPS(2)
INTERNATIONAL JACKUPS(2)
INTERNATIONAL JACKUPS(2) Ocean Sovereign 250' Independent Leg Cantilever Indonesia Contracted
INTERNATIONAL JACKUPS(2) Ocean Sovereign 250' Independent Leg Cantilever Indonesia Contracted Amerada Hess -
INTERNATIONAL JACKUPS(2)

COLD STACKED(4)
Ocean Liberator
Ocean Liberator 600' Aker H-3
S. Africa Cold
Stacked DODI -
0
Ocean Endeavor
2,000' Victory
Class GOM Cold
Stacked DODI -
0
Ocean Voyager
Ocean Voyager 3,200' Victory
Ocean Voyager 3,200' Victory Class GOM Cold
Ocean Voyager 3,200' Victory Class GOM Cold Stacked DODI -
Ocean Voyager 3,200' Victory Class GOM Cold
Ocean Voyager 3,200' Victory Class GOM Cold Stacked DODI -
Ocean Voyager 3,200' Victory Class GOM Cold Stacked DODI -
Ocean Voyager 3,200' Victory Class GOM Cold Stacked DODI -
Ocean Voyager 3,200' Victory Class GOM Cold Stacked DODI -
Ocean Voyager 3,200' Victory Class GOM Cold Stacked DODI -
Ocean Voyager 3,200' Victory Class GOM Cold Stacked DODI -
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Ocean Voyager 3,200' Victory Class GOM Cold Stacked DODI
Ocean Voyager 3,200' Victory Class GOM Cold Stacked DODI
Ocean Voyager 3,200' Victory Class GOM Cold Stacked DODI - Ocean New Era 1,500' Korkut GOM Cold Stacked DODI -
Ocean Voyager 3,200' Victory Class GOM Cold Stacked DODI
Ocean Voyager 3,200' Victory Class GOM Cold Stacked DODI
Ocean Voyager 3,200' Victory Class GOM Cold Stacked DODI
Ocean Voyager 3,200' Victory Class GOM Cold Stacked DODI
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Ocean Voyager 3,200' Victory Class GOM Cold Stacked DODI
Ocean Voyager 3,200' Victory Class GOM Cold Stacked DODI
Ocean Voyager 3,200' Victory Class GOM Cold Stacked DODI
Ocean Voyager 3,200' Victory Class GOM Cold Stacked DODI - Ocean New Era 1,500' Korkut GOM Cold Stacked DODI - (Table Continued) RIG NAME CURRENT TERM
Ocean Voyager 3,200' Victory Class GOM Cold Stacked DODI
Ocean Voyager 3,200' Victory Class GOM Cold Stacked DODI
Ocean Voyager 3,200' Victory Class GOM Cold Stacked DODI
Ocean Voyager 3,200' Victory Class GOM Cold Stacked DODI - Ocean New Era 1,500' Korkut GOM Cold Stacked DODI - (Table Continued) RIG NAME CURRENT TERM DAYRATE (000s)
Ocean Voyager 3,200' Victory Class GOM Cold Stacked DODI - Ocean New Era 1,500' Korkut GOM Cold Stacked DODI - (Table Continued) RIG NAME CURRENT TERM DAYRATE (000s)
Ocean Voyager 3,200' Victory Class GOM Cold Stacked DODI - Ocean New Era 1,500' Korkut GOM Cold Stacked DODI - (Table Continued) RIG NAME CURRENT TERM DAYRATE (000s)
Ocean Voyager 3,200' Victory Class GOM Cold Stacked DODI - Ocean New Era 1,500' Korkut GOM Cold Stacked DODI - (Table Continued) RIG NAME CURRENT TERM DAYRATE (000s)
Ocean Voyager 3,200' Victory Class GOM Cold Stacked DODI - Ocean New Era 1,500' Korkut GOM Cold Stacked DODI - (Table Continued) RIG NAME CURRENT TERM DAYRATE (000s)
Ocean Voyager 3,200' Victory Class GOM Cold Stacked DODI - Ocean New Era 1,500' Korkut GOM Cold Stacked DODI - (Table Continued) RIG NAME CURRENT TERM DAYRATE (000s)
Ocean Voyager 3,200' Victory Class GOM Cold Stacked DODI - Ocean New Era 1,500' Korkut GOM Cold Stacked DODI - (Table Continued) RIG NAME CURRENT TERM DAYRATE (000s)
Ocean Voyager 3,200' Victory Class GOM Cold Stacked DODI - Ocean New Era 1,500' Korkut GOM Cold Stacked DODI - (Table Continued) RIG NAME CURRENT TERM DAYRATE (000s)
Ocean Voyager 3,200' Victory Class GOM Cold Stacked DODI - Ocean New Era 1,500' Korkut GOM Cold Stacked DODI - (Table Continued) RIG NAME CURRENT TERM DAYRATE (000s)
Ocean Voyager 3,200' Victory Class GOM Cold Stacked DODI
Ocean Voyager 3,200' Victory Class GOM Cold Stacked DODI
Ocean Voyager 3,200' Victory Class GOM Cold Stacked DODI - Ocean New Era 1,500' Korkut GOM Cold Stacked DODI - (Table Continued) RIG NAME CURRENT TERM DAYRATE (000s) BRAZIL
Ocean Voyager 3,200' Victory Class GOM Cold Stacked DODI

Ocean Yatzy 700 day extension mid 70's - ---------------------Ocean Winner 700 day extension mid 50's - ---------------------_____ 0cean Alliance four-year contract 110's - ------------------------INTERNATIONAL DRILLSHIPS(1) ---------------------- Ocean Clipper 700 day extension low 100's -----------INTERNATIONAL JACKUPS(2) ---------------------0cean Sovereign option well high 30's ----------------0cean Heritage standby for heavy lift vessel - - -

COLD
STACKED(4) -
0cean
Liberator -
Ocean
Endeavor
Ocean
Voyager
Ocean Now
Ocean New
Ocean New Era
Ocean New Era
Ocean New Era
Ocean New Era
Ocean New Era
Ocean New Era
Ocean New Era
Ocean New Era
Ocean New Era (Table Continued) RIG NAME
Ocean New Era (Table Continued) RIG NAME
Ocean New Era

early Nov. 2003 mid Oct. 2005 Available. --------------------------Ocean Winner early April 2004 mid March 2006 Available. ---------------------_____ ----------0cean Alliance early Sept. 2000 late Sept. 2004 Rig preparing to return to work after 21 days downtime related to subsea equipment. Available. -------------------------------INTERNATIONAL DRILLSHIPS(1) _____ ------- Ocean Clipper early Jan. 2003 early March 2006 Available; actively marketing. -_____ INTERNATIONAL

JACKUPS(2) ------0cean Sovereign early April 2004 mid Sept. 2004 Available; actively marketing. ----------------0cean Heritage mid Aug. 2004 early Sept. 2004 Lump sum mobe to India beginning early Sept. and ending mid Oct. Six wells plus options with Cairn Energy in lower 60's beginning mid Oct. 2004 and ending early May 2005. Available; actively marketing. ------COLD STACKED(4) ------0cean Liberator -- Cold stacked Nov. '02. - --------------

-----0cean Endeavor - -Cold stacked March '02. -_____ ---------------0cean Voyager - -Cold stacked March '02. ---------------------Ocean New Era - - Cold stacked Dec. '02. - ------------------------NOTES: * GENERALLY, RIG UTILIZATION **RATES** APPROACH 95-98% DURING CONTRACTED PERIODS; HOWEVER, UTILIZATION RATES CAN BE ADVERSELY IMPACTED BY ADDITIONAL DOWNTIME DUE T0 UNSCHEDULED REPAIRS AND MAINTENANCE, WEATHER

CONDITIONS
AND OTHER
FACTORS. GOM
= Gulf of
Mexico