
**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**
Washington, D.C. 20549

FORM 8-K

**CURRENT REPORT
PURSUANT TO SECTION 13 OR 15(d)
OF THE SECURITIES EXCHANGE ACT OF 1934**

Date of Report: (Date of earliest event reported): February 6, 2017

Diamond Offshore Drilling, Inc.

(Exact name of registrant as specified in its charter)

Delaware
(State or other jurisdiction
of incorporation)

1-13926
(Commission
file number)

76-0321760
(I.R.S. Employer
Identification No.)

**15415 Katy Freeway
Houston, Texas 77094**
(Address of principal executive offices, including Zip Code)

(281) 492-5300
(Registrant's telephone number, including area code)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- ☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - ☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - ☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - ☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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Item 2.02. Results of Operations and Financial Condition

On February 6, 2017, Diamond Offshore Drilling, Inc. (the “Company”) issued a press release announcing its financial results for the fiscal quarter ended December 31, 2016. A copy of the press release is furnished herewith as Exhibit 99.1.

Item 7.01. Regulation FD Disclosure

A conference call to discuss the Company’s earnings results has been scheduled for 7:30 a.m. Central Time on February 6, 2017. The information for accessing the conference call is included in the press release.

The Company hereby incorporates by reference into this Item 7.01 the summary report of the status, as of February 6, 2017, of the Company’s offshore drilling rigs attached as Exhibit 99.2.

The information contained in Items 2.02 and 7.01 and Exhibits 99.1 and 99.2 to this report shall not be deemed “filed” for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the “Exchange Act”), and shall not be incorporated by reference into any previous or future registration statement filed under the Securities Act of 1933, as amended (the “Securities Act”), unless specifically identified therein as being incorporated by reference.

Statements in the press release furnished as Exhibit 99.1 to this report, statements in the summary report furnished as Exhibit 99.2 to this report and statements made during the conference call described in this report that are not historical facts are “forward-looking statements” within the meaning of Section 27A of the Securities Act and Section 21E of the Exchange Act. Such statements include, but are not limited to, statements concerning drilling rig deliveries, operations and timing; contract effectiveness, effective dates and estimated duration; plans regarding retirement and scrapping of drilling rigs; future impairments; future dividends; expectations of future backlog, revenue, operating costs and performance; future liquidity, financial condition, market conditions, commodity prices and strategic opportunities; revenue expected to result from backlog; future credit ratings; future dayrates, future status, start and end dates and future contracts and availability; future contract opportunities and termination rights; contract noncompliance by customers and other third parties; letters of intent; utilization, surveys, downtime and other aspects of the Company’s drilling rigs; customer discussions and outcomes thereof and the impact of these and related events on the Company’s operations and revenues; future impact of regulations; future outcome of litigation; and other statements that are not of historical fact. Forward-looking statements are inherently uncertain and subject to a variety of assumptions, risks and uncertainties that could cause actual results to differ materially from those currently anticipated or expected by management of the Company. A discussion of the risk factors and other considerations that could materially impact these matters as well as the Company’s overall business and financial performance can be found in the Company’s reports filed with the Securities and Exchange Commission, and readers of this report are urged to review those reports carefully when considering these forward-looking statements. These risk factors include, among others, risks associated with worldwide demand for drilling services, level of activity in the oil and gas industry, renewing or replacing expired or terminated contracts, contract cancellations and terminations, maintenance and realization of backlog, competition and industry fleet capacity, impairments and retirements, operating risks, changes in

tax laws and rates, regulatory initiatives and compliance with governmental regulations, construction of new builds, casualty losses and various other factors, many of which are beyond the Company’s control. Given these risk factors, investors and analysts should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of such statement, and the Company expressly disclaims any obligation or undertaking to release publicly any updates or revisions to any forward-looking statement to reflect any change in the Company’s expectations with regard thereto or any change in events, conditions or circumstances on which any forward-looking statement is based.

Item 9.01. Financial Statements and Exhibits

(d) Exhibits.

<u>Exhibit number</u>	<u>Description</u>
99.1	Press Release dated February 6, 2017
99.2	Rig Status Report as of February 6, 2017

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: February 6, 2017

DIAMOND OFFSHORE DRILLING, INC.

By: /s/ DAVID L. ROLAND
David L. Roland
Senior Vice President, General Counsel
and Secretary



Contact:
Samir Ali
Sr. Director, Investor Relations
& Corporate Development
(281) 647-4035

Diamond Offshore Announces Fourth Quarter 2016 Results

- Net income of \$73 million, or \$0.53 per diluted share
- Includes a \$0.26 per diluted share benefit attributable to a contract dispute settlement with a client in the North Sea

HOUSTON, February 6, 2017 — Diamond Offshore Drilling, Inc. (NYSE: DO) today reported results for the fourth quarter of 2016.

<u>Thousands of dollars, except per share data</u>	<u>Three Months Ended</u>		<u>Change</u>
	<u>December 31, 2016</u>	<u>September 30, 2016</u>	
Total revenues	\$ 391,874	\$ 349,178	12%
Operating income	104,145	54,071	93%
Net income	73,063	13,927	425%
Earnings per diluted share	\$ 0.53	\$ 0.10	430%

“Considering current market headwinds, I am pleased with our fourth quarter results, driven in part by continuing cost controls and improving rig efficiencies,” said Marc Edwards, President and Chief Executive Officer. “Despite an extremely challenging market environment, the *Ocean GreatWhite*, *Ocean Scepter* and the *Ocean BlackRhino* will all commence term contracts in the first quarter, contributing to our strong backlog and liquidity positions”.

During the quarter, the Company executed a new contract for the *Ocean Monarch* with BHP Billiton in Australia, which is scheduled to commence at the end of the second quarter of 2017. The new contract runs through late third quarter of 2017.

As of December 31, 2016, the Company’s total contracted backlog was \$3.6 billion, which represents 25 rig years of work. Approximately 94% of the Company’s available ultra-deepwater rig days for 2017 are contracted with top tier customers.

CONFERENCE CALL

A conference call to discuss Diamond Offshore’s earnings results has been scheduled for 7:30 a.m. CDT today. A live webcast of the call will be available online on the Company’s website, www.diamondoffshore.com. Those interested in participating in the question and answer session should dial 844-492-6043 or 478-219-0839, for international callers. The conference ID number is 54377143. An online replay will also be available on www.diamondoffshore.com following the call.

ABOUT DIAMOND OFFSHORE

Diamond Offshore is a leader in offshore drilling, providing contract drilling services to the energy industry around the globe. Additional information and access to the Company's SEC filings are available at www.diamondoffshore.com. Diamond Offshore is owned 53% by Loews Corporation (NYSE: L).

FORWARD-LOOKING STATEMENTS

Statements contained in this press release or made during the above conference call that are not historical facts are "forward-looking statements" within the meaning of the federal securities laws. Forward-looking statements are inherently uncertain and subject to a variety of assumptions, risks and uncertainties that could cause actual results to differ materially from those anticipated or expected by management of the Company. A discussion of the important risk factors and other considerations that could materially impact these matters as well as the Company's overall business and financial performance can be found in the Company's reports filed with the Securities and Exchange Commission, and readers of this press release are urged to review those reports carefully when considering these forward-looking statements. Copies of these reports are available through the Company's website at www.diamondoffshore.com. These risk factors include, among others, risks associated with worldwide demand for drilling services, level of activity in the oil and gas industry, renewing or replacing expired or terminated contracts, contract cancellations and terminations, maintenance and realization of backlog, competition and industry fleet capacity, impairments and retirements, operating risks, changes in tax laws and rates, regulatory initiatives and compliance with governmental regulations, construction of new builds, casualty losses, and various other factors, many of which are beyond the Company's control. Given these risk factors, investors and analysts should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of this press release. The Company expressly disclaims any obligation or undertaking to release publicly any updates or revisions to any forward-looking statement to reflect any change in the Company's expectations with regard thereto or any change in events, conditions or circumstances on which any forward-looking statement is based.

DIAMOND OFFSHORE DRILLING, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF OPERATIONS

(Unaudited)

(In thousands, except per share data)

	Three Months Ended December 31,		Twelve Months Ended December 31,	
	2016	2015	2016	2015
Revenues:				
Contract drilling	\$ 384,646	\$ 544,129	\$ 1,525,214	\$ 2,360,184
Revenues related to reimbursable expenses	7,228	11,434	75,128	59,209
Total revenues	<u>391,874</u>	<u>555,563</u>	<u>1,600,342</u>	<u>2,419,393</u>
Operating expenses:				
Contract drilling, excluding depreciation	174,342	256,393	772,173	1,227,864
Reimbursable expenses	6,775	11,146	58,058	58,050
Depreciation	86,031	114,448	381,760	493,162
General and administrative	14,786	15,574	63,560	66,462
Impairment of assets	—	499,367	678,145	860,441
Restructuring and separation costs	—	1,043	—	9,778
Bad debt recovery	(265)	—	(265)	—
Loss (gain) on disposition of assets	6,060	(2,309)	3,795	(2,290)
Total operating expenses	<u>287,729</u>	<u>895,662</u>	<u>1,957,226</u>	<u>2,713,467</u>
Operating income (loss)	<u>104,145</u>	<u>(340,099)</u>	<u>(356,884)</u>	<u>(294,074)</u>
Other income (expense):				
Interest income	176	1,526	768	3,322
Interest expense	(21,230)	(23,134)	(89,934)	(93,934)
Foreign currency transaction (loss) gain	(3,689)	1,511	(11,522)	2,465
Other, net	472	171	(10,727)	873
Income (loss) before income tax (expense) benefit	<u>79,874</u>	<u>(360,025)</u>	<u>(468,299)</u>	<u>(381,348)</u>
Income tax (expense) benefit	<u>(6,811)</u>	<u>114,641</u>	<u>52,777</u>	<u>107,063</u>
Net income (loss)	<u>\$ 73,063</u>	<u>\$ (245,384)</u>	<u>\$ (415,522)</u>	<u>\$ (274,285)</u>
Income (loss) per share	<u>\$ 0.53</u>	<u>\$ (1.79)</u>	<u>\$ (3.03)</u>	<u>\$ (2.00)</u>
Weighted-average shares outstanding:				
Shares of common stock	137,170	137,159	137,168	137,157
Dilutive potential shares of common stock	93	—	—	—
Total weighted-average shares outstanding	<u>137,263</u>	<u>137,159</u>	<u>137,168</u>	<u>137,157</u>

DIAMOND OFFSHORE DRILLING, INC. AND SUBSIDIARIES
RESULTS OF OPERATIONS
(Unaudited)
(In thousands)

	Three Months Ended		
	December 31, 2016	September 30, 2016	December 31, 2015
REVENUES			
Floaters:			
Ultra-Deepwater	\$ 231,820	\$ 217,275	\$ 395,798
Deepwater	64,678	66,011	92,125
Mid-water	88,130	56,350	44,766
Total Floaters	384,628	339,636	532,689
Jack-ups	18	—	11,440
Total Contract Drilling Revenue	<u>384,646</u>	<u>339,636</u>	<u>\$ 544,129</u>
Revenues Related to Reimbursable Expenses	<u>\$ 7,228</u>	<u>\$ 9,542</u>	<u>\$ 11,434</u>
CONTRACT DRILLING EXPENSE			
Floaters:			
Ultra-Deepwater	\$ 119,490	\$ 124,099	\$ 147,991
Deepwater	30,481	36,226	60,010
Mid-water	16,814	17,634	28,767
Total Floaters	166,785	177,959	236,768
Jack-ups	3,090	1,833	10,749
Other	4,467	6,862	8,876
Total Contract Drilling Expense	<u>\$ 174,342</u>	<u>\$ 186,654</u>	<u>\$ 256,393</u>
Reimbursable Expenses	<u>\$ 6,775</u>	<u>\$ 7,965</u>	<u>\$ 11,146</u>
OPERATING INCOME (LOSS)			
Floaters:			
Ultra-Deepwater	\$ 112,330	\$ 93,176	\$ 247,807
Deepwater	34,197	29,785	32,115
Mid-water	71,316	38,716	15,999
Total Floaters	217,843	161,677	295,921
Jack-ups	(3,072)	(1,833)	691
Other	(4,467)	(6,862)	(8,876)
Reimbursable expenses, net	453	1,577	288
Depreciation	(86,031)	(86,473)	(114,448)
General and administrative expense	(14,786)	(15,237)	(15,574)
Impairment of assets	—	—	(499,367)
Restructuring and separation costs	—	—	(1,043)
Bad debt recovery	265	—	—
(Loss) gain on disposition of assets	(6,060)	1,222	2,309
Total Operating Income (Loss)	<u>\$ 104,145</u>	<u>\$ 54,071</u>	<u>\$ (340,099)</u>

DIAMOND OFFSHORE DRILLING, INC. AND SUBSIDIARIES
CONDENSED CONSOLIDATED BALANCE SHEETS
(Unaudited)
(In thousands)

	December 31, 2016	December 31, 2015
ASSETS		
Current assets:		
Cash and cash equivalents	\$ 156,233	\$ 119,028
Marketable securities	35	11,518
Accounts receivable, net of allowance for bad debts	247,028	405,370
Prepaid expenses and other current assets	102,111	119,479
Assets held for sale	400	14,200
Total current assets	505,807	669,595
Drilling and other property and equipment, net of accumulated depreciation	5,726,935	6,378,814
Other assets	139,135	101,485
Total assets	<u>\$6,371,877</u>	<u>\$7,149,894</u>
LIABILITIES AND STOCKHOLDERS' EQUITY		
Short-term borrowings	\$ 104,200	\$ 286,589
Other current liabilities	236,299	339,134
Long-term debt	1,980,884	1,979,778
Deferred tax liability	197,011	276,529
Other liabilities	146,368	155,094
Stockholders' equity	3,707,115	4,112,770
Total liabilities and stockholders' equity	<u>\$6,371,877</u>	<u>\$7,149,894</u>

DIAMOND OFFSHORE DRILLING, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF CASH FLOWS
(Unaudited)

(In thousands, except per share data)

	Year ended December 31,	
	2016	2015
Operating activities:		
Net loss	\$(415,522)	\$(274,285)
Adjustments to reconcile net loss to net cash provided by operating activities		
Depreciation	381,760	493,162
Loss on impairment of assets	678,145	860,441
Deferred tax provision	(106,263)	(242,034)
Other	(27,696)	(69,771)
Net changes in operating working capital	136,130	(31,086)
Net cash provided by operating activities	<u>646,554</u>	<u>736,427</u>
Investing activities:		
Capital expenditures (including rig construction)	(652,673)	(830,655)
Proceeds from disposition of assets, net of disposal costs	221,722	13,049
Proceeds from sale and maturities of marketable securities	4,614	51
Net cash used in investing activities	<u>(426,337)</u>	<u>(817,555)</u>
Financing activities:		
Repayment of long-term debt	—	(250,000)
(Repayment of) proceeds from short-term borrowings, net	(182,389)	286,589
Debt issuance costs and arrangement fees	(215)	(624)
Payment of dividends and anti-dilution payments	(408)	(69,432)
Net cash used in financing activities	<u>(183,012)</u>	<u>(33,467)</u>
Net change in cash and cash equivalents	<u>37,205</u>	<u>(114,595)</u>
Cash and cash equivalents, beginning of year	119,028	233,623
Cash and cash equivalents, end of year	<u><u>\$ 156,233</u></u>	<u><u>\$ 119,028</u></u>

Non-GAAP Financial Measures (Unaudited)

To supplement the Company's unaudited condensed consolidated financial statements presented on a GAAP basis, this press release provides investors with adjusted operating income, adjusted net income and adjusted earnings per diluted share, which are non-GAAP financial measures. Management believes that these measures provide meaningful information about the Company's performance by excluding certain charges that may not be indicative of the Company's ongoing operating results. This allows investors and others to better compare the company's financial results across previous and subsequent accounting periods and to those of peer companies and to better understand the long-term performance of the Company. Non-GAAP financial measures should be considered to be a supplement to, and not as a substitute for, or superior to, financial measures prepared in accordance with GAAP.

In order to fully assess the financial operating results of the Company, management believes that the results of operations adjusted to exclude charges recorded for the impairment of rigs and associated inventory, as well as the related tax effect thereof and other discrete tax items, are appropriate measures of the continuing and normal operations of the Company. However, these measures should be considered in addition to, and not as a substitute for, or superior to, contract drilling revenue, contract drilling expense, operating income, cash flows from operations or other measures of financial performance prepared in accordance with GAAP.

	Three Months Ended		Twelve Months Ended	
	December 31,	September 30,	December 31,	
	2016	2016	2016	2015
Reconciliation of As Reported Operating Income (Loss) to Adjusted Operating Income:				
(In thousands)				
As reported operating income (loss)	\$ 104,145	\$ 54,071	\$(356,884)	\$(294,074)
Impairments and other charges:				
Impairment of rigs and associated inventory ⁽¹⁾	—	—	678,145	860,441
Restructuring and separation costs ⁽²⁾	—	—	—	9,778
Adjusted operating income	<u>\$ 104,145</u>	<u>\$ 54,071</u>	<u>\$ 321,261</u>	<u>\$ 576,145</u>
Reconciliation of As Reported Net Income (Loss) to Adjusted Net Income:				
(In thousands)				
As reported net income (loss)	\$ 73,063	\$ 13,927	\$(415,522)	\$(274,285)
Impairments and other charges:				
Impairment of rigs and associated inventory ⁽¹⁾	—	—	678,145	860,441
Restructuring and separation costs ⁽²⁾	—	—	—	9,778
Tax effect of impairments and other charges:				
Impairment of rigs and associated inventory ⁽³⁾	—	—	(143,165)	(167,129)
Restructuring and separation costs ⁽⁴⁾	—	—	—	(2,529)
Discrete tax items ⁽⁵⁾	—	—	77,252	—
Adjusted net income	<u>\$ 73,063</u>	<u>\$ 13,927</u>	<u>\$ 196,710</u>	<u>\$ 426,276</u>

	Three Months Ended		Twelve Months Ended	
	December 31,	September 30,	December 31,	
	2016	2016	2016	2015
Reconciliation of As Reported Income (Loss) per Diluted Share to Adjusted Earnings per Diluted Share:				
As reported income (loss) per diluted share	\$ 0.53	\$ 0.10	\$ (3.03)	\$ (2.00)
Impairments and other charges:				
Impairment of rigs and associated inventory ⁽¹⁾	—	—	4.94	6.27
Restructuring and separation costs ⁽²⁾	—	—	—	.07
Tax effect of impairments and other charges:				
Impairment of rigs and associated inventory ⁽³⁾	—	—	(1.04)	(1.22)
Restructuring and separation costs ⁽⁴⁾	—	—	—	(.02)
Other discrete items ⁽⁵⁾	—	—	0.56	—
Adjusted earnings per diluted share	<u>\$ 0.53</u>	<u>\$ 0.10</u>	<u>\$ 1.43</u>	<u>\$ 3.10</u>

- ⁽¹⁾ Represents the aggregate amount of impairment losses recognized during 2015 and 2016 related to several of our drilling rigs and associated inventory.
- ⁽²⁾ Represents the aggregate amount of restructuring and separation costs recognized in 2015 associated with a planned reduction in workforce at our onshore bases and corporate facilities.
- ⁽³⁾ Represents the income tax effects of the aggregate impairment loss recognized for the 2015 and 2016 impairments.
- ⁽⁴⁾ Represents the income tax effects of the aggregate restructuring and separation costs recognized in 2015.
- ⁽⁵⁾ Represents the aggregate of certain discrete income tax adjustments recognized during the second quarter of 2016, primarily related to valuation allowances for current and prior year tax assets associated with foreign tax credits, which we no longer expect to be able to utilize to offset income taxes in the U.S. tax jurisdiction.

DIAMOND OFFSHORE DRILLING, INC. AND SUBSIDIARIES
AVERAGE DAYRATE, UTILIZATION AND OPERATIONAL EFFICIENCY
(Dayrate in thousands)

	Fourth Quarter 2016			Third Quarter 2016			Fourth Quarter 2015		
	Average Dayrate (1)	Utilization (2)	Operational Efficiency (3)	Average Dayrate (1)	Utilization (2)	Operational Efficiency (3)	Average Dayrate (1)	Utilization (2)	Operational Efficiency (3)
Ultra-Deepwater Floaters	\$ 456	49%	92.0%	\$ 452	48%	87.1%	\$ 531	70%	95.5%
Deepwater Floaters	\$ 287	39%	92.1%	\$ 303	34%	94.5%	\$ 337	42%	97.7%
Mid-Water floaters	\$ 478	35%	99.9%	\$ 311	33%	98.4%	\$ 249	24%	97.8%
Jack-ups	—	—	—	—	—	—	\$ 124	17%	100.0%
Fleet Total			93.5%			91.0%			96.6%

- (1) Average dayrate is defined as contract drilling revenue for all of the specified rigs in our fleet per revenue earning day. A revenue earning day is defined as a 24-hour period during which a rig earns a dayrate after commencement of operations and excludes mobilization, demobilization and contract preparation days.
- (2) Utilization is calculated as the ratio of total revenue-earning days divided by the total calendar days in the period for all specified rigs in our fleet (including cold-stacked rigs, but excluding rigs under construction). Our current fleet includes four ultra-deepwater semisubmersibles, three deepwater semisubmersibles, three mid-water semisubmersibles that are cold stacked.
- (3) Operational efficiency is calculated as the ratio of total revenue-earning days divided by the sum of total revenue-earning days plus the number of days (or portions thereof) associated with unanticipated equipment downtime.



Diamond Offshore Drilling, Inc.

Rig Status Report

February 06, 2017

Updated information noted in bold print

RECENT COMMITMENTS (See Body of Report For Contract Details)**Ocean Monarch**

Rig Name	Water Depth ¹ (feet)	Type ²	Year ³ Built	Location	Operator	Contract Dayrate (USD)	Estimated Start Date	Estimated End Date	Status	Downtime ⁴ 1Q17 E	Comments
Totals:										46	
Gulf of Mexico											
Ocean BlackHawk	12,000	DS 15K DP	2014	US GOM	Anadarko	495,000	late May 2014	mid Jun 2019	5-year term + unpriced option		
Ocean BlackHornet	12,000	DS 15K DP	2014	US GOM	Anadarko	495,000	mid Apr 2015	mid Apr 2020	5-year term + unpriced option	10	
Ocean BlackRhino	12,000	DS 15K DP	2014	US GOM	—	—	mid Feb 2016	mid Feb 2017	Contract prep; standby; customer acceptance		
Ocean BlackLion	12,000	DS 15K DP	2015	US GOM	Hess	400,000	mid Feb 2017	mid Feb 2020	3-year term		
Ocean Scepter	350	JU 15K IC	2008	Mexico	Fieldwood	Undisclosed	mid Feb 2016	mid Feb 2017	4-year term	20	
									1 well + 1 option well		
North Sea / Mediterranean / W. Africa											
Ocean Guardian	1,500	SS 15K	1985	UK	Dana	220,000	early Mar 2016	early April 2017	1-year term		Rig on standby rate
Ocean Patriot	3,000	SS 15K	1983	UK	Shell	400,511	late Oct 2014	late Oct 2017	3-year term		
Ocean Valiant	5,500	SS 15K	1988	UK	Maersk	Undisclosed	early Nov 2016	early Feb 2018	13 Wells + priced options		
Australasia											
Ocean Apex	6,000	SS 15K	2014	Australia	Woodside Energy	285,000	mid May 2016	mid Nov 2017	18-month term,		
						205,000	mid Nov 2017	mid Feb 2018	3-month extension		
Ocean Monarch	10,000	SS 15K	2008	Australia	BHP	—	mid Jan 2017	early Jun 2017	Contract Prep, Special Survey & Mobilization		
						Undisclosed	early Jun 2017	late Sept 2017	13 Wells + unpriced option		
Ocean GreatWhite	10,000	SS 15K DP	2016	Singapore / Australia	—	—	mid Jul 2016	mid Jan 2017	Commissioning; mobe; acceptance		
				Australia	BP	Undisclosed	mid Jan 2017	mid Jan 2020	3-year term + 2 x 1-year priced options		Reduced standby rate
South America											
Ocean Victory	5,500	SS 15K	1997	Trinidad	BP	398,000	early May 2015	mid May 2017	2-year term + 1-year unpriced option		
Ocean Courage	10,000	SS 15K DP	2009	Brazil	Petrobras	455,000	late Oct 2015	late Feb 2018	3-year extension	16	
Ocean Valor	10,000	SS 15K DP	2009	Brazil	Petrobras	455,000	early Jul 2016	late Jul 2020	Term extension		
									Pending Litigation		Rig on standby rate
COLD STACKED											
Ocean Nomad	1,200	SS	1975	UK	—	—	—	—	Stacked		
Ocean Princess	1,500	SS 15K	1975	UK	—	—	—	—	Stacked		
Ocean Vanguard	1,500	SS 15K	1982	UK	—	—	—	—	Stacked		
Ocean America	5,500	SS 15K	1988	Malaysia	—	—	—	—	Stacked		
Ocean Alliance	5,250	SS 15K DP	1988	US GOM	—	—	—	—	Stacked		
Ocean Onyx	6,000	SS 15K	2014	US GOM	—	—	—	—	Stacked		
Ocean Baroness	8,000	SS 15K	2002	US GOM	—	—	—	—	Stacked		
Ocean Rover	8,000	SS 15K	2003	Malaysia	—	—	—	—	Stacked		
Ocean Confidence	10,000	SS 15K DP	2001	Canary Islands	—	—	—	—	Stacked		
Ocean Endeavor	10,000	SS 15K	2007	Italy	—	—	—	—	Stacked		
Held For Sale											
Ocean Spur	300	JU IC	1981	Malaysia	—	—	—	—	Stacked		

Please refer to accompanying disclaimer as well as Diamond Offshore's 10-K and 10-Q filings with the SEC.

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NOTES

(1.) Water Depth refers to the rig's rated operating water depth capability. Often, rigs are capable of drilling or have drilled in greater water depths.

(2.) Rig Type and capabilities: **JU**=Jack-up; **SS**=Semisubmersible; **DS**=Drillship; **15K**=15,000 PSI Well-Control System; **DP**=Dynamically Positioned Rig; **IC**=Independent-Leg Cantilevered Rig.

(3.) Year Built represents when rig was built and originally placed in service or year redelivered with significant enhancements that enabled the rig to be classified within a different floater category than when originally constructed.

(4.) Downtime only includes downtime periods that as of this report date are, or have been, planned and estimable and do not necessarily reflect actual downtime experienced. Additional downtime may be experienced in the form of possible mobes for new jobs not yet contracted, possible acceptance testing at new jobs, and unplanned maintenance and repairs. Survey start times may also be accelerated or delayed for various reasons.

General Notes

Average Utilization: Assume rates of 92% for DP units, 95% for conventionally moored rigs, and 97% for jack-ups. Rig utilization rates can be adversely impacted by additional downtime due to unscheduled repairs and maintenance, and other factors.

Options should be assumed to be unpriced unless otherwise indicated.

Dayrates exclude amortized revenue related to amounts earned for certain activities, such as move, demove, contract preparation, etc.

Survey Costs: During surveys, normal operating expense will be incurred, plus additional costs.

US GOM=U.S. Gulf of Mexico

Please refer to accompanying disclaimer as well as Diamond Offshore's 10-K and 10-Q filings with the SEC.



Statements contained in this report that are not historical facts are “forward-looking statements” within the meaning of the federal securities laws. Forward-looking statements are inherently uncertain and subject to a variety of assumptions, risks and uncertainties that could cause actual results to differ materially from those anticipated or expected by management of the Company. A discussion of the important risk factors and other considerations that could materially impact these matters as well as the Company’s overall business and financial performance can be found in the Company’s reports filed with the Securities and Exchange Commission, and readers of this report are urged to review those reports carefully when considering these forward-looking statements. Copies of these reports are available through the Company’s website at www.diamondoffshore.com. These risk factors include, among others, risks associated with worldwide demand for drilling services, level of activity in the oil and gas industry, renewing or replacing expired or terminated contracts, contract cancellations and terminations, maintenance and realization of backlog, competition and industry fleet capacity, impairments and retirements, operating risks, changes in tax laws and rates, regulatory initiatives and compliance with governmental regulations, construction of new builds, casualty losses, and various other factors, many of which are beyond the Company’s control. Given these risk factors, investors and analysts should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of this report. The Company expressly disclaims any obligation or undertaking to release publicly any updates or revisions to any forward-looking statement to reflect any change in the Company’s expectations with regard thereto or any change in events, conditions or circumstances on which any forward-looking statement is based.