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**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION**  
Washington, D.C. 20549

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**FORM 8-K**

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**CURRENT REPORT  
PURSUANT TO SECTION 13 OR 15(d)  
OF THE SECURITIES EXCHANGE ACT OF 1934**

**Date of Report: (Date of earliest event reported): April 29, 2019**

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**Diamond Offshore Drilling, Inc.**  
(Exact name of registrant as specified in its charter)

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**Delaware**  
(State or other jurisdiction  
of incorporation)

**1-13926**  
(Commission  
file number)

**76-0321760**  
(I.R.S. Employer  
Identification No.)

**15415 Katy Freeway**  
**Houston, Texas 77094**  
(Address of principal executive offices, including Zip Code)

**(281) 492-5300**  
(Registrant's telephone number, including area code)

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Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- ☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- ☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- ☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- ☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company ☐

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. ☐

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**Item 2.02. Results of Operations and Financial Condition**

On April 29, 2019, Diamond Offshore Drilling, Inc. (the “Company”) issued a press release announcing its financial results for the fiscal quarter ended March 31, 2019. A copy of the press release is furnished herewith as Exhibit 99.1.

**Item 7.01. Regulation FD Disclosure**

A conference call to discuss the Company’s earnings results has been scheduled for 8:00 a.m. Central Time on April 29, 2019. The information for accessing the conference call is included in the press release.

The Company hereby incorporates by reference into this Item 7.01 the summary report of the status, as of April 29, 2019, of the Company’s offshore drilling rigs attached as Exhibit 99.2.

The information contained in Items 2.02 and 7.01 and Exhibits 99.1 and 99.2 to this report shall not be deemed “filed” for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the “Exchange Act”), and shall not be incorporated by reference into any previous or future registration statement filed under the Securities Act of 1933, as amended (the “Securities Act”), unless specifically identified therein as being incorporated by reference.

Statements in this report, statements in the press release furnished as Exhibit 99.1 to this report or the rig status report furnished as Exhibit 99.2 to this report, and statements made during the conference call described in this report, in each case that are not historical facts are “forward-looking statements” within the meaning of Section 27A of the Securities Act and Section 21E of the Exchange Act. Such statements include, but are not limited to, statements concerning future contract effectiveness and estimated duration; expectations regarding rig dayrates, downtime, reactivation, upgrades, surveys, retirement, availability, utilization and scrapping; expectations regarding future impairments; expectations of future backlog and revenue expected to result from backlog; expectations of future revenue, operating costs and performance; future liquidity, financial condition, market conditions, commodity prices and strategic opportunities; contract noncompliance by customers and other third parties; rights, obligations and future actions under letters of intent; outcomes of customer discussions; future impact of regulations; future outcome of litigation; and other statements that are not of historical fact. Forward-looking statements are inherently uncertain and subject to a variety of assumptions, risks and uncertainties that could cause actual results to differ materially from those currently anticipated or expected by management of the Company. A discussion of certain of the risk factors and other considerations that could materially impact these matters as well as the Company’s overall business and financial performance can be found in the Company’s reports filed with the Securities and Exchange Commission, and readers of this report are urged to review those reports carefully when considering these forward-looking statements. These risk factors include, among others, risks associated with worldwide demand for drilling services, level of activity in the oil and gas industry, renewing or replacing expired or terminated contracts, contract cancellations and terminations, maintenance and realization of backlog, competition and industry fleet capacity, litigation and disputes, operating risks and various other factors, many of which are beyond the Company’s control. Given these risk factors and other considerations, investors and analysts should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of such statement, and the Company expressly

disclaims any obligation or undertaking to release publicly any updates or revisions to any forward-looking statement to reflect any change in the Company's expectations with regard thereto or any change in events, conditions or circumstances on which any forward-looking statement is based.

**Item 9.01. Financial Statements and Exhibits**

(d) *Exhibits.*

<u>Exhibit number</u>	<u>Description</u>
99.1	<a href="#">Press Release dated April 29, 2019</a>
99.2	<a href="#">Rig Status Report as of April 29, 2019</a>

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## SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: April 29, 2019

DIAMOND OFFSHORE DRILLING, INC.

By: /s/ DAVID L. ROLAND

David L. Roland  
Senior Vice President, General Counsel  
and Secretary



Contact:  
Samir Ali  
Vice President, Investor Relations  
& Corporate Development  
(281) 647-4035

## Diamond Offshore Announces First Quarter 2019 Results

HOUSTON, April 29, 2019 — Diamond Offshore Drilling, Inc. (NYSE: DO) today reported the following results for the first quarter of 2019:

<i>Thousands of dollars, except per share data</i>	Three Months Ended	
	March 31, 2019	December 31, 2018
Total revenues	\$ 233,542	\$ 232,522
Operating loss	(49,127)	(37,277)
Adjusted operating loss	(49,127)	(37,161)
Net loss	(73,328)	(79,207)
Adjusted net loss	(73,328)	(57,776)
Loss per diluted share	\$ (0.53)	\$ (0.58)
Adjusted loss per diluted share	\$ (0.53)	\$ (0.42)

“We had a solid start to the year with fleet-wide operational efficiency of 97% and zero recordable incidents for the first quarter,” said Marc Edwards, President and Chief Executive Officer.

“We are pleased to announce that we secured over four years of additional work across two of our drillships, the *Ocean BlackRhino* and *Ocean BlackHawk*, with Woodside in Senegal. These new contracts are a testament to our differentiated strategy of focusing on innovation to drive efficiency in offshore drilling.”

Edwards continued, “The *Ocean GreatWhite* commenced the drilling of its first well during the quarter and we recently secured a new contract for the rig with a leading U.K. operator, which will directly follow the current Siccar Point Energy contract. We were also able to secure a new award for the *Ocean Apex* with BP in Australia, which will commence following the Woodside campaign.”

As of April 1, 2019, the Company’s total contracted backlog was \$1.8 billion, which excludes over \$450 million of backlog secured in April 2019 associated with the *Ocean BlackRhino*, *Ocean BlackHawk* and *Ocean GreatWhite* contracts discussed above and a \$135 million margin commitment from one of the Company’s customers.

## CONFERENCE CALL

A conference call to discuss Diamond Offshore’s earnings results has been scheduled for 8:00 a.m. CDT today. A live webcast of the call will be available online on the Company’s website, [www.diamondoffshore.com](http://www.diamondoffshore.com). Those interested in participating in the question and answer session should dial 844-492-6043 or 478-219-0839 for international callers. The conference ID number is 4057043. An online replay will also be available on [www.diamondoffshore.com](http://www.diamondoffshore.com) following the call.

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## ABOUT DIAMOND OFFSHORE

Diamond Offshore is a leader in offshore drilling, providing innovation, thought leadership and contract drilling services to solve complex deepwater challenges around the globe. Additional information and access to the Company's SEC filings are available at [www.diamondoffshore.com](http://www.diamondoffshore.com). Diamond Offshore is owned 53% by Loews Corporation (NYSE: L).

## FORWARD-LOOKING STATEMENTS

Statements contained in this press release or made during the above conference call that are not historical facts are "forward-looking statements" within the meaning of the federal securities laws. Forward-looking statements are inherently uncertain and subject to a variety of assumptions, risks and uncertainties that could cause actual results to differ materially from those anticipated or expected by management of the Company. A discussion of certain of the important risk factors and other considerations that could materially impact these matters as well as the Company's overall business and financial performance can be found in the Company's reports filed with the Securities and Exchange Commission, and readers of this press release are urged to review those reports carefully when considering these forward-looking statements. Copies of these reports are available through the Company's website at [www.diamondoffshore.com](http://www.diamondoffshore.com). These risk factors include, among others, risks associated with worldwide demand for drilling services, level of activity in the oil and gas industry, renewing or replacing expired or terminated contracts, contract cancellations and terminations, maintenance and realization of backlog, competition and industry fleet capacity, impairments and retirements, operating risks, litigation and disputes, changes in tax laws and rates, regulatory initiatives and compliance with governmental regulations, casualty losses, and various other factors, many of which are beyond the Company's control. Given these risk factors, investors and analysts should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of this press release. The Company expressly disclaims any obligation or undertaking to release publicly any updates or revisions to any forward-looking statement to reflect any change in the Company's expectations with regard thereto or any change in events, conditions or circumstances on which any forward-looking statement is based.

**DIAMOND OFFSHORE DRILLING, INC. AND SUBSIDIARIES**  
**CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS**

(Unaudited)

(In thousands, except per share data)

	Three Months Ended		
	March 31, 2019	December 31, 2018	March 31, 2018
<b>Revenues:</b>			
Contract drilling	\$ 226,697	\$ 226,003	\$ 287,926
Revenues related to reimbursable expenses	6,845	6,519	7,584
Total revenues	<u>233,542</u>	<u>232,522</u>	<u>295,510</u>
<b>Operating expenses:</b>			
Contract drilling, excluding depreciation	167,429	160,368	184,689
Reimbursable expenses	6,743	6,459	7,470
Depreciation	86,898	86,255	81,825
General and administrative	17,312	15,294	18,513
Restructuring and separation costs	—	116	3,011
Loss (gain) on disposition of assets	4,287	1,307	(510)
Total operating expenses	<u>282,669</u>	<u>269,799</u>	<u>294,998</u>
<b>Operating (loss) income</b>	<u>(49,127)</u>	<u>(37,277)</u>	<u>512</u>
<b>Other income (expense):</b>			
Interest income	2,414	2,476	1,637
Interest expense, net of amounts capitalized	(29,925)	(31,044)	(28,318)
Foreign currency transaction (loss) gain	(1,085)	(494)	447
Other, net	333	36	580
<b>Loss before income tax benefit (expense)</b>	<u>(77,390)</u>	<u>(66,303)</u>	<u>(25,142)</u>
<b>Income tax benefit (expense)</b>	<u>4,062</u>	<u>(12,904)</u>	<u>44,463</u>
<b>Net (loss) income</b>	<u>\$ (73,328)</u>	<u>\$ (79,207)</u>	<u>\$ 19,321</u>
<b>(Loss) income per share</b>	<u>\$ (0.53)</u>	<u>\$ (0.58)</u>	<u>\$ 0.14</u>
<b>Weighted-average shares outstanding:</b>			
Shares of common stock	137,522	137,436	137,294
Dilutive potential shares of common stock	—	—	201
Total weighted-average shares outstanding	<u>137,522</u>	<u>137,436</u>	<u>137,495</u>

**DIAMOND OFFSHORE DRILLING, INC. AND SUBSIDIARIES**  
**CONDENSED CONSOLIDATED BALANCE SHEETS**

(Unaudited)  
(In thousands)

	March 31, 2019	December 31, 2018
<b>ASSETS</b>		
Current assets:		
Cash and cash equivalents	\$ 122,840	\$ 154,073
Marketable securities	249,858	299,849
Accounts receivable, net of allowance for bad debts	189,381	168,620
Prepaid expenses and other current assets	170,232	163,396
Assets held for sale	491	—
Total current assets	732,802	785,938
Drilling and other property and equipment, net of accumulated depreciation	5,170,858	5,184,222
Other assets	208,824	65,534
Total assets	<u>\$6,112,484</u>	<u>\$6,035,694</u>
<b>LIABILITIES AND STOCKHOLDERS' EQUITY</b>		
Other current liabilities	\$ 273,257	\$ 236,846
Long-term debt	1,974,365	1,973,922
Deferred tax liability	97,810	104,380
Other liabilities	255,176	135,893
Stockholders' equity	3,511,876	3,584,653
Total liabilities and stockholders' equity	<u>\$6,112,484</u>	<u>\$6,035,694</u>



**DIAMOND OFFSHORE DRILLING, INC. AND SUBSIDIARIES**  
**CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS**

(Unaudited)  
(In thousands)

	Three months ended March 31,	
	2019	2018
<b>Operating activities:</b>		
Net (loss) income	\$ (73,328)	\$ 19,321
Adjustments to reconcile net (loss) income to net cash provided by operating activities		
Depreciation	86,898	81,825
Deferred tax provision	(7,769)	(49,089)
Other	7,526	13,624
Net changes in operating working capital	(10,465)	18,088
Net cash provided by operating activities	<u>2,862</u>	<u>83,769</u>
<b>Investing activities:</b>		
Capital expenditures	(85,890)	(31,483)
Proceeds from maturities of marketable securities	1,000,000	—
Purchase of marketable securities	(948,298)	—
Proceeds from disposition of assets, net of disposal costs	95	1,427
Net cash used in investing activities	<u>(34,093)</u>	<u>(30,056)</u>
<b>Financing activities:</b>		
Other	(2)	(66)
Net cash used in financing activities	<u>(2)</u>	<u>(66)</u>
<b>Net change in cash and cash equivalents</b>	<u>(31,233)</u>	<u>53,647</u>
Cash and cash equivalents, beginning of period	154,073	376,037
Cash and cash equivalents, end of period	<u><u>\$ 122,840</u></u>	<u><u>\$429,684</u></u>

**DIAMOND OFFSHORE DRILLING, INC. AND SUBSIDIARIES**  
**AVERAGE DAYRATE, UTILIZATION AND OPERATIONAL EFFICIENCY**  
(Dayrate in thousands)

TOTAL FLEET								
First Quarter 2019			Fourth Quarter 2018			First Quarter 2018		
Average Dayrate (1)	Utilization (2)	Operational Efficiency (3)	Average Dayrate (1)	Utilization (2)	Operational Efficiency (3)	Average Dayrate (1)	Utilization (2)	Operational Efficiency (3)
<b>\$309</b>	<b>48%</b>	<b>96.5%</b>	<b>\$315</b>	<b>46%</b>	<b>95.4%</b>	<b>\$351</b>	<b>52%</b>	<b>97.0%</b>

- (1) Average dayrate is defined as contract drilling revenue for all of the specified rigs in our fleet per revenue-earning day. A revenue-earning day is defined as a 24-hour period during which a rig earns a dayrate after commencement of operations and excludes mobilization, demobilization and contract preparation days.
- (2) Utilization is calculated as the ratio of total revenue-earning days divided by the total calendar days in the period for all specified rigs in our fleet (including cold-stacked rigs). Our current fleet includes three floaters that are cold stacked.
- (3) Operational efficiency is calculated as the ratio of total revenue-earning days divided by the sum of total revenue-earning days plus the number of days (or portions thereof) associated with unanticipated, non-revenue earning equipment downtime.

## Non-GAAP Financial Measures (Unaudited)

To supplement the Company's unaudited condensed consolidated financial statements presented on a GAAP basis, this press release provides investors with adjusted operating income, adjusted net income and adjusted earnings per diluted share, which are non-GAAP financial measures. Management believes that these measures provide meaningful information about the Company's performance by excluding certain charges that may not be indicative of the Company's ongoing operating results. This allows investors and others to better compare the company's financial results across previous and subsequent accounting periods and to those of peer companies and to better understand the long-term performance of the Company. Non-GAAP financial measures should be considered to be a supplement to, and not as a substitute for, or superior to, financial measures prepared in accordance with GAAP.

In order to fully assess the financial operating results of the Company, management believes that the results of operations adjusted to exclude restructuring and separation costs incurred, as well as the related tax effects thereof, and other discrete tax items recognized in the fourth quarter of 2018, are appropriate measures of the continuing and normal operations of the Company. However, these measures should be considered in addition to, and not as a substitute for, or superior to, contract drilling revenue, contract drilling expense, operating income, cash flows from operations or other measures of financial performance prepared in accordance with GAAP.

	Three Months Ended	
	March 31, 2019	December 31, 2018
<b>Reconciliation of As Reported Operating Loss to Adjusted Operating Loss:</b>		
(In thousands)		
<b>As reported operating loss</b>	<b>\$ (49,127)</b>	<b>\$ (37,277)</b>
Restructuring and separation costs	—	116
<b>Adjusted operating loss</b>	<b><u>\$ (49,127)</u></b>	<b><u>\$ (37,161)</u></b>
<b>Reconciliation of As Reported Net Loss to Adjusted Net Loss:</b>		
(In thousands)		
<b>As reported net loss</b>	<b>\$ (73,328)</b>	<b>\$ (79,207)</b>
Restructuring and separation costs	—	116
Tax effect:		
Restructuring and separation costs	—	(26)
Other discrete items <sup>(1)</sup>	—	21,341
<b>Adjusted net loss</b>	<b><u>\$ (73,328)</u></b>	<b><u>\$ (57,776)</u></b>
<b>Reconciliation of As Reported Loss per Diluted Share to Adjusted Loss per Diluted Share:</b>		
<b>As reported loss per diluted share</b>	<b>\$ (0.53)</b>	<b>\$ (0.58)</b>
Restructuring and separation costs	—	—
Tax effect:		
Restructuring and separation costs	—	—
Other discrete items <sup>(1)</sup>	—	0.16
<b>Adjusted loss per diluted share</b>	<b><u>\$ (0.53)</u></b>	<b><u>\$ (0.42)</u></b>

- <sup>(1)</sup> Represents the aggregate of certain discrete income tax adjustments recognized during the fourth quarter of 2018, primarily related to limitations of our foreign tax credit utilization as a result of proposed regulations corresponding to the U.S. tax reform legislation enacted in December of 2017.



## Diamond Offshore Drilling, Inc.

## Rig Status Report

April 29, 2019

Updated information noted in bold print

**RECENT COMMITMENTS** (See Body of Report For Contract Details).

Ocean Apex  
 Ocean BlackHawk  
 Ocean BlackRhino  
 Ocean GreatWhite

Rig Name	Water Depth <sup>1</sup> (feet)	Type <sup>2</sup>	Year Built <sup>3</sup>	Location	Operator	Contract Dayrate (USD)	Estimated Start Date	Estimated End Date	Status	2Q19 E	Downtime <sup>4</sup> Comments
<b>Totals:</b>										<b>166</b>	
<b>Gulf of Mexico</b>											
Ocean BlackHawk	12,000	DS 15K DP	2014	US GOM	Anadarko	495,000	mid Jun 2014	mid Apr 2020		91	Special Survey & upgrades at zero rate planned for Mar - Jun 2019
						Undisclosed	mid Apr 2020	mid Apr 2021	1-year extension + option		Revenue recognition in the low \$400's from Jun 2018 - Apr 2021
				<b>Senegal</b>	<b>Woodside</b>	<b>Undisclosed</b>	<b>1Q 2022</b>	<b>1Q 2023</b>	<b>Well based contract + options</b>		
Ocean BlackHornet	12,000	DS 15K DP	2014	US GOM	Anadarko	495,000	mid Apr 2015	late Jun 2019			Special Survey & upgrades at zero rate planned for 2H 2019
				<b>US GOM</b>	<b>BP</b>	<b>Undisclosed</b>	<b>1Q 2020</b>	<b>1Q 2022</b>	<b>2-year term + 2 x 1 year options</b>		
Ocean BlackRhino	12,000	DS 15K DP	2014	US GOM	Hess	400,000	mid Feb 2017	late May 2020	3-year term		Special Survey at zero rate planned for 2H 2019
				<b>Senegal</b>	<b>Woodside</b>	<b>Undisclosed</b>	<b>4Q 2020</b>	<b>4Q 2023</b>	<b>Well based contract + options</b>		
Ocean BlackLion	12,000	DS 15K DP	2015	US GOM	Hess	400,000	mid Feb 2016	late Feb 2020	4-year term		
				<b>US GOM</b>	<b>BP</b>	<b>Undisclosed</b>	<b>2Q 2020</b>	<b>2Q 2022</b>	<b>2-year term + 2 x 1 year options</b>		
<b>North Sea/Mediterranean/W. Africa</b>											
Ocean Patriot	3,000	SS 15K	1983	UK	Apache	Undisclosed	early Jun 2018	early Jun 2020	2-year term + options		
Ocean Valiant	5,500	SS 15K	1988	UK	Total	Undisclosed	early Nov 2016	late Nov 2019	Well based contract	2	
				UK	Shell	Undisclosed	early Dec 2019	late Feb 2021	Well based contract		
Ocean Endeavor	10,000	SS 15K	2007	UK	Shell	Undisclosed	mid May 2019	mid May 2021	2-year term + options		Undergoing reactivation
Ocean GreatWhite	10,000	SS 15K DP	2016	UK	Siccar Point	Undisclosed	mid Mar 2019	late Jul 2019	3 wells	2	
				<b>UK</b>	<b>Undisclosed</b>	<b>Undisclosed</b>	<b>late Jul 2019</b>	<b>mid Oct 2019</b>	<b>Well based contract</b>		
<b>Australasia</b>											
Ocean Apex	6,000	SS 15K	2014	Australia	Woodside	Undisclosed	early May 2019	late Jul 2019	2 wells		
				Australia	Shell	Undisclosed	early Aug 2019	early Oct 2019	1 well		
				Australia	Woodside	Undisclosed	early Jan 2020	late Sep 2020	4 wells		
				<b>Australia</b>	<b>BP</b>	<b>Undisclosed</b>	<b>early Oct 2020</b>	<b>late Dec 2020</b>	<b>1 well</b>		
Ocean Onyx	6,000	SS 15K	2014	Australia	Beach	Undisclosed	early Jan 2020	late Dec 2020	6 wells + 5 option wells		Undergoing upgrades and reactivation in Singapore
Ocean Monarch	10,000	SS 15K	2008	Australia	Exxon / Cooper	Undisclosed	mid Feb 2019	late Jun 2019	5 wells + 1 option well	5	
				Myanmar	Posco Daewoo	Undisclosed	early Nov 2019	mid Mar 2021	7 wells + 5 option wells		
<b>South America</b>											
Ocean Courage	10,000	SS 15K DP	2009	Brazil	Petrobras	380,000	late Feb 2018	late Jul 2020	Term extension	65	Special Survey & upgrade at zero rate planned for Apr - May 2019
Ocean Valor	10,000	SS 15K DP	2009	Brazil	Petrobras	289,000	mid Nov 2018	mid Nov 2020	2-year term extension	1	~\$40MM retroactive credit to be amortized over 2 year extension
<b>Stacked</b>											
Ocean Guardian	1,500	SS 15K	1985	UK	—	—	—	—	Stacked		Sale pending
Ocean America	5,500	SS 15K	1988	Malaysia	—	—	—	—	Stacked		
Ocean Rover	8,000	SS 15K	2003	Malaysia	—	—	—	—	Stacked		
Ocean Confidence	10,000	SS 15K DP	2001	Canary Islands	—	—	—	—	Stacked		

Please refer to accompanying disclaimer as well as Diamond Offshore's 10-K and 10-Q filings with the SEC.

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## NOTES

- (1) **Water Depth** refers to the rig's rated operating water depth capability. Often, rigs are capable of drilling or have drilled in greater water depths.
- (2) **Rig Type and Capabilities:** **SS**=Semisubmersible; **DS**=Drillship; **15K**=15,000 PSI Well-Control System; **DP**=Dynamically Positioned Rig
- (3) **Year Built** represents when rig was built and originally placed in service or year redelivered with significant enhancements that enabled the rig to be classified within a different floater category than when originally constructed.
- (4) **Downtime** only includes downtime periods that as of this report date are experienced, or have been planned and estimable and/or do not necessarily reflect actual downtime experienced. Additional downtime may be experienced in the form of possible mobes for new jobs not yet contracted, possible acceptance testing at new jobs, and unplanned maintenance and repairs. Survey start times may also be accelerated or delayed for various reasons.

### General Notes

**Rig utilization:** Can be adversely impacted by additional downtime due to unscheduled repairs and maintenance, and other factors.

**Options:** should be assumed to be unpriced unless otherwise indicated.

**Dayrates:** exclude amortized revenue related to amounts earned for certain activities, such as move, demove, contract preparation, etc.

**Survey Costs:** During surveys, normal operating expense will be incurred, plus additional costs.

**US GOM:** U.S. Gulf of Mexico

**Please refer to accompanying disclaimer as well as Diamond Offshore's 10-K and 10-Q filings with the SEC.**

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**Diamond Offshore Drilling, Inc.**  
**Rig Status Report**

Statements contained in this report that are not historical facts are “forward-looking statements” within the meaning of the federal securities laws. Forward-looking statements are inherently uncertain and subject to a variety of assumptions, risks and uncertainties that could cause actual results to differ materially from those anticipated or expected by management of the Company. A discussion of the important risk factors and other considerations that could materially impact these matters as well as the Company’s overall business and financial performance can be found in the Company’s reports filed with the Securities and Exchange Commission, and readers of this report are urged to review those reports carefully when considering these forward-looking statements. Copies of these reports are available through the Company’s website at [www.diamondoffshore.com](http://www.diamondoffshore.com). These risk factors include, among others, risks associated with worldwide demand for drilling services, level of activity in the oil and gas industry, renewing or replacing expired or terminated contracts, contract cancellations and terminations, maintenance and realization of backlog, competition and industry fleet capacity, impairments and retirements, operating risks, changes in tax laws and rates, regulatory initiatives and compliance with governmental regulations, construction of new builds, casualty losses, and various other factors, many of which are beyond the Company’s control. Given these risk factors, investors and analysts should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of this report. The Company expressly disclaims any obligation or undertaking to release publicly any updates or revisions to any forward-looking statement to reflect any change in the Company’s expectations with regard thereto or any change in events, conditions or circumstances on which any forward-looking statement is based.