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**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
WASHINGTON, DC 20549**

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**FORM 8-K/A  
(Amendment No.1)**

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**CURRENT REPORT**

**Pursuant to Section 13 or 15(d) of the  
Securities Exchange Act of 1934**

**Date of report (Date of earliest event reported): June 14, 2012**

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**Diamond Offshore Drilling, Inc.**

**(Exact Name of Registrant as Specified in Charter)**

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**Delaware**  
**(State or Other Jurisdiction  
of Incorporation)**

**1-13926**  
**(Commission  
File Number)**

**76-0321760**  
**(IRS Employer  
Identification No.)**

**15415 Katy Freeway  
Houston, Texas 77094**  
**(Address of Principal Executive Offices and Zip Code)**

**Registrant's telephone number, including area code: (281) 492-5300**

**Not Applicable**  
**(Former name or former address, if changed since last report)**

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Check the appropriate line below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- ☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
  - ☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
  - ☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
  - ☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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## Explanatory Note

The Current Report on Form 8-K dated June 14, 2012 furnished by Diamond Offshore Drilling, Inc. (the “Company”) is amended solely to amend disclosure with respect to the semisubmersible rigs the *Ocean Saratoga* and *Ocean Star* and the total number of expected downtime days in the second quarter of 2012 included in the summary report of the status, as of June 14, 2012, of the Company’s offshore drilling rigs (the “Rig Status Report”) attached as Exhibit 99.1 to such Form 8-K. The amended Rig Status Report is furnished as Exhibit 99.1 herewith.

### **Item 7.01. Regulation FD Disclosure**

The Company hereby incorporates by reference into this Item 7.01 the summary report of the status, as of June 14, 2012, of the Company’s offshore drilling rigs attached as Exhibit 99.1, which is being furnished in accordance with Rule 101(e)(1) under Regulation FD and shall not be deemed to be “filed” for purposes of Section 18 of the Securities Exchange Act of 1934, as amended, and will not be incorporated by reference into any registration statement filed under the Securities Act of 1933, as amended, unless specifically identified therein as being incorporated by reference.

Statements in this report that contain “forward-looking statements” within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended, include, but are not limited to, statements regarding the current term, future dayrates, future status, start and end dates and comments concerning future contracts and availability, letters of intent, utilization, surveys, downtime and other aspects of the Company’s drilling rigs, as well as any statements concerning legal proceedings and outcomes thereof, the impact of these and related events on the Company’s operations and revenues, rigs being upgraded or to be upgraded and rigs under construction. Such statements are inherently subject to a variety of assumptions, risks and uncertainties that could cause actual results to differ materially from those anticipated or projected. A discussion of the risk factors that could impact these areas and the Company’s overall business and financial performance can be found in the Company’s reports and other documents filed with the Securities and Exchange Commission. These factors include, among others, general economic and business conditions, contract cancellations, customer bankruptcy, operating risks, casualty losses, industry fleet capacity, changes in foreign and domestic oil and gas exploration and production activity, competition, changes in foreign, political, social and economic conditions, regulatory initiatives and compliance with governmental regulations, customer preferences and various other matters, many of which are beyond the Company’s control. Given these concerns, investors and analysts should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the rig status report, and the Company undertakes no obligation to publicly update or revise any forward-looking statement.

### **Item 9.01. Financial Statements and Exhibits**

(d) Exhibits.

<u>Exhibit number</u>	<u>Description</u>
99.1	Rig Status Report as of June 14, 2012

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**SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the Company has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

DIAMOND OFFSHORE DRILLING, INC.

By: /s/ William C. Long  
William C. Long  
Senior Vice President, General Counsel and Secretary

Dated: June 15, 2012



**Diamond Offshore Drilling, Inc.**  
**Rig Status Report**  
**June 14, 2012**  
*Updated information noted in bold print*

**RECENT COMMITMENTS** (See Body of Report For Contract Details)

*Ocean Valiant: two option wells*

*Ocean General: seven firm wells + seven unpriced option wells*

Rig Name	Water <sup>1,2</sup>	Year <sup>3</sup>	Location	Operator	Contract Dayrate (USD)	Estimated Start Date	Estimated End Date	Status	Expected Downtime Days <sup>4</sup>			Comments
	Depth (feet)	Built							(For events lasting >10 days)			
									2Q12	3Q12	4Q12	
Totals:									359	273	241	
GULF OF MEXICO SEMISUBMERSIBLES (4)												
Ocean Whittington	1,650	1974	US GOM	—	—	late Mar 2012	late Jul 2012	Maintenance and evaluation	91	30		Mobe to GOM, 5-Year Special Survey
Ocean Saratoga	2,200	1976	US GOM	Nexen	260,000	early June 2012	early Aug 2012	Two firm wells	30			
Ocean Yorktown	2,850	1976	Mexico	Pemex	184,000	early Jan 2012	late July 2014	930-day term				
Ocean Victory	5,500 (15K)	1997	US GOM	Eni US Operating Co.	419,500	mid Jun 2012	mid Aug 2013	1-year term + 2 unpriced 1-year options		58		5-Year Special Survey
GULF OF MEXICO JACK-UPS (4)												
Ocean Nugget	300 IC	1976	Mexico	Pemex	83,999	mid Sep 2011	mid Oct 2012	430-day term				
			US GOM	—	—	mid Oct 2012	mid Nov 2012	Maintenance			30	Maintenance
Ocean Summit	300 IC	1972	Mexico	Pemex	84,000	late Feb 2012	late Jul 2012	162-day extension				
			Mexico	—	—	late Jul 2012	mid Sep 2012	Prep for Pemex		45		Contract Prep Mexico Term Contract
			Mexico	Pemex	85,999	mid Sep 2012	late May 2015	985-day term				
Ocean Titan	350 IC (15K)	1974	Mexico	Pemex	103,000	mid Dec 2011	early Jan 2014	778-day term				
Ocean Scepter	350 IC (15K)	2008	Mexico	Pemex	134,999	late Dec 2011	late Jul 2013	612-day term				
INTERNATIONAL SEMISUBMERSIBLES (24)												
North Sea/Mediterranean/W. Africa												
Ocean Nomad	1,200	1975	UK	BG International	235,000	late Sep 2011	early Sep 2012	Two firm wells remaining				
			UK	Fairfield Cedrus	280,000	early Sep 2012	late Nov 2012	Two wells				
			UK	Dana Petroleum	280,000	late Nov 2012	mid Dec 2012	One well				
			UK	First Oil	280,000	mid Dec 2012	mid Jan 2013	One well				
			UK	Iona	280,000	mid Jan 2013	late Feb 2013	One well				
			UK	Noreco	280,000	late Feb 2013	late Mar 2013	One well				
Ocean Guardian	1,500 (15K)	1985	UK	—	—	mid Mar 2012	early Jul 2012	UWILD / maintenance	91			Mobe / UWILD / Maintenance
			UK	Shell	263,000	early Jul 2012	early Jul 2014	2-year firm term + 1-year unpriced option				
Ocean Princess	1,500 (15K)	1975	UK	EnQuest	230,000	early Jan 2012	late Aug 2013	600-day term + 2 x 6-month unpriced options				
Ocean Vanguard	1,500 (15K)	1982	Norway	Statoil	352,400	mid Aug 2010	mid Jun 2013	3-year term + 1-year unpriced option				
Ocean Valiant	5,500	1988	Equatorial Guinea	Hess	341,333	mid Nov 2011	mid Oct 2012	Six firm wells				
			Equatorial Guinea	Hess	375,466	mid Oct 2012	early Mar 2013	Two option wells (at capped price)				
Ocean Endeavor	10,000 (15K)	2007	Egypt	—	—	early Jun 2012	late Jul 2012	5-year Special Survey	21	21		5-Year Special Survey
			Egypt	Burullus / RASHPETCO	285,000	late Jul 2012	mid Nov 2012	4-month extension + 2 x 4-month priced options				
Ocean Confidence	10,000 DP (15K)	2001	Angola	Cobalt	360,000	mid Jul 2011	mid Aug 2012	Two firm wells				
			Congo	Murphy	390,000	mid Aug 2012	mid Nov 2012	One well				
			Angola	Cobalt	375,000	mid Nov 2012	late Feb 2013	One well				
			Angola	Cobalt	430,000	late Feb 2013	early Jun 2013	One well				
			West Africa	Murphy	430,000	early Jun 2013	late Aug 2013	Firm well + 2 unpriced options				
						To Be Determined		Maintenance, equipment change out			60	Maintenance - Exact Dates TBD
			US GOM	Murphy	—	To Be Determined		Mobe to US GOM				
			US GOM	Murphy	511,635	To Be Determined		Resume interrupted contract, 365 days + unpriced option				

	Water <sup>1,2</sup> Depth (feet)	Year <sup>3</sup> Built			Contract Dayrate (USD)	Estimated Start Date	Estimated End Date		Expected Downtime Days <sup>4</sup> (For events lasting >10 days)			
Rig Name			Location	Operator				Status	2Q12	3Q12	4Q12	Comments
Australasia												
Ocean Patriot	3,000 (15K)	1983	Australia	PTTEP	260,000	late May 2012	mid Jul 2012	One well				
				—	—	mid Jul 2012	early Nov 2012	Actively marketing				
				—	—	early Nov 2012	early Jan 2013	5-Year Special Survey		60		5-Year Special Survey
Ocean General	3,000	1976	Indonesia	Mitra Energy	255,000	early Jul 2012	early Feb 2013	Seven firm wells + seven unpriced option wells (Contract will initially commence at a standby rate of 30% of contract rate, potentially for up to a maximum of 45 days.)				
Ocean America	5,500 (15K)	1988	Australia	Woodside	414,366	mid March 2011	mid Aug 2012	Remainder of 2-year term				
Ocean Rover	8,000 (15K)	2003	Australia Malaysia	Woodside Murphy	405,000 304,547	mid Aug 2012 late Apr 2012	mid Apr 2013 mid Feb 2014	Six-well extension 600-day extension			60	5-Year Special Survey
Ocean Monarch	10,000 (15K)	2008	Vietnam Singapore	Talisman —	385,000 —	mid Apr 2012 late Jul 2012	late Jul 2012 early Sep 2012	Two wells 5-Year Special Survey		40		5-Year Special Survey
			Indonesia	Niko Resources	385,000	early Sep 2012	late Sep 2016	4-year term + 1-year unpriced option				
Brazil / S. America												
Ocean Ambassador	1,100	1975	Brazil	OGX	260,000	mid Sep 2009	mid Sep 2012	3-year term				
Ocean Concord	2,300	1975	Brazil	Petrobras	247,788	early Jan 2008	early Jan 2013	5-year term (includes 50% of pot.15% bonus) + unpriced option				
			Brazil	Petrobras	247,788	early Jan 2013	mid Jul 2015	Remainder of Whittington and Yorktown terms				
Ocean Lexington	2,200	1976	Brazil	OGX	271,000	early Mar 2012	early Feb 2013	3-year term (rate reduction blended across Star and Quest)				
Ocean Yatzy	3,300 DP	1989	Brazil	Petrobras	257,250	early Oct 2009	early Oct 2014	5-year term (includes 50% of pot.10% bonus) + unpriced option				
Ocean Quest	4,000 (15K)	1973	Brazil	OGX	265,000	late Dec 2011	late Dec 2013	1-year extension + second 1-year extension			31	Begin 5-Year Special Survey and quarters upgrade: 105 days in total
Ocean Winner	4,000	1976	Brazil	Petrobras	283,500	mid Oct 2010	mid Mar 2015	5-year term (includes 50% of pot.10% bonus) + unpriced option				
Ocean Worker	4,000	1982	Brazil	Petrobras	283,500	late Feb 2009	late Feb 2015	6-year term (includes 50% of pot.10% bonus) + unpriced option		65		5-Year Special Survey
Ocean Alliance	5,250 DP (15K)	1988	Brazil	Petrobras	367,089	late Jul 2010	mid Jun 2016	6-year term (includes 50% of pot.15% bonus) + unpriced option				
Ocean Star	5,500 (15K)	1997	Brazil	OGX	301,000	early Jun 2012	late Feb 2014	Remainder of 2-year term at blended rate + 1-year extension	61			
Ocean Baroness	8,000 (15K)	2002	Brazil	Petrobras	276,750	early Sep 2011	early Sep 2015	Converted to 5-year term (includes 50% of pot. 5% bonus) + unpriced option	30			5-Year Special Survey
Ocean Courage	10,000 DP (15K)	2009	Brazil	Petrobras	406,850	mid Feb 2010	mid Feb 2015	5-year term (includes 50% of pot. 6% bonus) + unpriced option				
Ocean Valor	10,000 DP (15K)	2009	Brazil	Petrobras	440,000	early Sep 2011	mid Oct 2015	Converted to 5-year term + unpriced option				
INTERNATIONAL JACK-UPS (2)												
Ocean King	300 IC	1973	Montenegro	—	—			5-Year Special Survey; Actively marketing	35			5-Year Special Survey
Ocean Spur	300 IC	1981	Egypt	—	—	mid Jun 2012	late Jun 2012	customs clearance; prep for mobe				
			Ecuador	Saipem	30,000	late Jun 2012	late Jun 2014	2-year bareboat Charter				
INTERNATIONAL DRILLSHIPS (1)												
Ocean Clipper	7,875 DP (15K)	1997	Brazil	Petrobras	312,625	late Jan 2012	early Dec 2015	Remainder of 5-year term contract (includes 50% of pot. 5% bonus)+ unpriced option		14		Petrobras Upgrade Completion / Commissioning equipment

Please refer to accompanying disclaimer as well as Diamond Offshore’s 10-K and 10-Q filings with the SEC.

Rig Name	Water <sup>1,2</sup>	Year <sup>3</sup>	Location	Operator	Contract Dayrate (USD)	Estimated Start Date	Estimated End Date	Status	Expected Downtime Days <sup>4</sup>			Comments
	(feet)	Built							(For events lasting >10 days)			
									2Q12	3Q12	4Q12	
RIGS UNDER CONSTRUCTION (5)												
Ocean BlackHawk	12,000 DP (15K)	2013	S. Korea	—	—	Q1 2011	Q2 2013	Hyundai				
			TBA	Anadarko	495,000	late Dec 2013	Q4 2018	Five-year term + unpriced option				
Ocean BlackHornet	12,000 DP (15K)	2013	S. Korea	—	—	Q1 2011	Q4 2013	Hyundai				
			TBA	Anadarko	495,000	late Jun 2014	Q2 2019	Five-year term + unpriced option				
Ocean BlackRhino	12,000 DP (15K)	2014	S. Korea	—	—	Q2 2011	Q2 2014	Hyundai				
Ocean BlackLion	12,000 DP (15K)	2014	S. Korea	—	—	Q2 2012	Q4 2014	Hyundai				
Ocean Onyx	6,000 (15K)	2013	US GOM	—	—	Q1 2012	Q3 2013	Keppel AmFELS				
COLD STACKED (5)												
(2 jack-ups, 3 semisubmersibles)												
Ocean Sovereign	300 IC	1981	Malaysia	—	—			Stacked				
Ocean Spartan	300 IC	1980	US GOM	—	—			Stacked				
Ocean New Era	1,500	1974	US GOM	—	—			Stacked				
Ocean Bounty	1,500	1976	Malaysia	—	—			Stacked				
Ocean Epoch	3,000	1977	Malaysia	—	—			Stacked				

#### NOTES

(1) **Water Depth** refers to the rig's current nominal operating water depth capability. Often, rigs are capable of drilling or have drilled in greater water depths. In all cases, floating rigs are capable of working successfully at greater depths than their nominal depth. On a case by case basis, we may achieve a greater depth capacity by providing additional equipment.

(2) Additional rig capabilities noted within the column:

**15K**=15,000 PSI Well-Control System; **DP**=Dynamically Positioned Rig; **IC**=Independent-Leg Cantilevered Rig; **MC**=Mat-Supported Cantilever Rig; **MS**=Mat-Supported Slot Rig

(3) **Year** represents when rig was (or is expected to be) built and originally placed in service or year redelivered with significant enhancements that enabled the rig to be classified within a different floater category than when originally constructed.

(4) **Expected Downtime Days** only include downtime events that are estimable as of this report date. Additional downtime is likely to be incurred in the form of possible mobes for new jobs not yet contracted, possible acceptance testing at new jobs, and unanticipated maintenance. Survey start times may also be accelerated or delayed for various reasons.

#### General Notes

**Average Utilization:** Assume rates of 92% for DP units, 96% for conventionally moored rigs, and 98% for jack-ups. Rig utilization rates can be adversely impacted by additional downtime due to unscheduled repairs and maintenance, and other factors.

**Options** should be assumed to be unpriced unless otherwise indicated.

**All Dayrates Exclude Mobe.** Mobe revenues (if any) and expenses are deferred and amortized over the life of the contract, in most cases. Mobe costs are generally offset by mobe revenues.

**Survey Costs:** During surveys, normal operating expense will be incurred, plus additional costs.

**US GOM**=U.S. Gulf of Mexico

Please refer to accompanying disclaimer as well as Diamond Offshore's 10-K and 10-Q filings with the SEC.



**Forward-Looking Statements:** This report contains “forward-looking statements” within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Forward-looking statements include, without limitation, any statement that may project, indicate or imply future results, events, performance or achievements, and may contain or be identified by the words “expect,” “intend,” “plan,” “predict,” “anticipate,” “estimate,” “believe,” “should,” “could,” “may,” “might,” “will,” “will be,” “will continue,” “will likely result,” “project,” “budget,” “forecast,” and similar expressions. Statements by the Company in the rig status report that contain forward-looking statements include, but are not limited to, statements regarding the current term, future dayrates, future status, start and end dates, and comments concerning future contracts and availability, letters of intent, utilization, surveys, downtime and other aspects of the Company’s drilling rigs, as well as statements concerning related legal proceedings and outcomes thereof, the impact of these and related events on our operations and revenues, rigs being upgraded or to be upgraded and rigs under construction. Such statements are inherently subject to a variety of assumptions, risks and uncertainties that could cause actual results to differ materially from those anticipated or projected. A discussion of the risk factors that could impact these areas and the Company’s overall business and financial performance can be found in the Company’s reports and other documents filed with the Securities and Exchange Commission. These factors include, among others, general economic and business conditions, contract cancellations, customer bankruptcy, operating risks, casualty losses, industry fleet capacity, changes in foreign and domestic oil and gas exploration and production activity, competition, changes in foreign, political, social and economic conditions, regulatory initiatives and compliance with governmental regulations, customer preferences and various other matters, many of which are beyond the Company’s control. Given these concerns, investors and analysts should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the rig status report, and the Company undertakes no obligation to publicly update or revise any forward-looking statement.