

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, DC 20549

FORM 8-K

CURRENT REPORT
PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934

Date of report (Date of earliest event reported): NOVEMBER 15, 2004

DIAMOND OFFSHORE DRILLING, INC.

(Exact Name of Registrant as Specified in Charter)

DELAWARE

1-13926

76-0321760

(State or Other Jurisdiction
of Incorporation)

(Commission File Number)

(IRS Employer
Identification No.)

15415 KATY FREEWAY
HOUSTON, TEXAS 77094

(Address of Principal Executive Offices and Zip Code)

Registrant's telephone number, including area code: (281) 492-5300

NOT APPLICABLE

(Former name or former address, if changed since last report)

Check the appropriate line below if the Form 8-K filing is intended to
simultaneously satisfy the filing obligation of the registrant under any of the
following provisions:

___ Written communications pursuant to Rule 425 under the Securities Act
(17 CFR 230.425)

___ Soliciting material pursuant to Rule 14a-12 under the Exchange Act
(17 CFR 240.14a-12)

___ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange
Act (17 CFR 240.14d-2(b))

___ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange
Act (17 CFR 240.13e-4(c))

INFORMATION TO BE INCLUDED IN THE REPORT

ITEM 7.01. REGULATION FD DISCLOSURE

The Registrant hereby incorporates by reference into this Item 7.01 the summary report of the status, as of November 15, 2004, of the offshore drilling rigs of the Registrant attached as Exhibit 99.1, which is being furnished in accordance with Rule 101(e)(1) under Regulation FD and shall not be deemed to be filed.

Statements in this report that contain "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended, include, but are not limited to, statements regarding the current term, start and end dates and comments concerning future contracts and availability and other aspects of the Registrant's drilling rigs. Such statements are inherently subject to a variety of risks and uncertainties that could cause actual results to differ materially from those anticipated or projected. A discussion of the risk factors that could impact these areas and the Registrant's overall business and financial performance can be found in the Registrant's reports and other documents filed with the Securities and Exchange Commission. These factors include, among others, general economic and business conditions, casualty losses, industry fleet capacity, changes in foreign and domestic oil and gas exploration and production activity, competition, changes in foreign, political, social and economic conditions, regulatory initiatives and compliance with governmental regulations, customer preferences and various other matters, many of which are beyond the Registrant's control. Given these concerns, investors and analysts should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the rig status report, and the Registrant undertakes no obligation to publicly update or revise any forward-looking statements.

ITEM 9.01. FINANCIAL STATEMENTS AND EXHIBITS

(c) Exhibits.

Exhibit number	Description
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99.1	Rig Status Report as of November 15, 2004

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Diamond Offshore Drilling, Inc.

By: /s/ William C. Long

William C. Long
Vice President, General Counsel
and Secretary

Dated: November 17, 2004

EXHIBIT INDEX

Exhibit number -----	Description -----
99.1	Rig Status Report as of November 15, 2004

DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF NOVEMBER 15, 2004

RIG NAME WD DESIGN
LOCATION STATUS*
OPERATOR - ---- -

DOMESTIC DEEPWATER
SEMISUBMERSIBLES(6)

Ocean Quest 3,500'
Victory Class GOM
Contracted Noble
Energy - -----

-- Ocean Star
5,500' Victory
Class GOM
Contracted Kerr-
McGee - -----

- Ocean America
5,500' Ocean
Odyssey GOM
Contracted Mariner

Ocean Valiant
5,500' Ocean
Odyssey GOM
Contracted ENI - -

----- Ocean
Victory 5,500'
Victory Class GOM
Contracted W&T
Offsshore - -----

----- Ocean
Confidence 7,500'
DP Aker H- GOM
Contracted BP 3.2
Modified - -----

----- DOMESTIC
2ND/3RD GENERATION
SEMISUBMERSIBLES(4)

Ocean Voyager
2,000' Victory

----- Ocean
Quest one well low
50's early Sept.
2004 late Nov.
2004 One well plus
option with Pogo
in mid 70's
beginning late
Nov. and ending
early Jan. 2005;
followed by LOI
for one well in
low 100's
beginning early
Jan. 2005 and
ending early April
2005; followed by
LOI for one well
in high 110's
beginning early
April and ending
early June 2005.
Available;
actively
marketing. - -----

- Ocean Star
fourth of four low
60's early June
2004 mid Nov. 2004
220 day extension
with Kerr-McGee in
high wells 70's
beginning mid Nov.
2004 and ending
late June 2005;
followed by 90 day
term extension
plus option with
Kerr-McGee in low
140's beginning
late June 2005 and
ending late Sept.
2005. Available;
actively
marketing. - -----

- Ocean America
one well extension
mid 80's late Oct.
2004 mid Jan. 2005
One well extension
plus option with
Mariner in mid
110's beginning
mid Jan. 2005 and
ending mid Feb.
2005; followed by
two wells plus
option with
Mariner in low
130's beginning
mid Feb. and
ending late May
2005. Available;
actively
marketing. - -----

- Ocean Valiant
third of three
high 50's late
Dec. 2003 mid Dec.
2004 One well plus
options with Kerr-
McGee in mid wells
plus option 80's
beginning mid Dec.
and ending early
Feb. 2005;
followed by one
well with Kerr-
McGee in high 90's
beginning early
Feb. 2005 and
ending mid April
2005, followed by
one well plus
options with Kerr-
McGee in low 130's

beginning mid
April and ending
late July 2005.
Available;
actively
marketing. - -----

- Ocean Victory
two wells mid 70's
mid Aug. 2004 late
Jan. 2005 LOI for
one well plus
option in mid 90's
beginnning late
Jan. 2005 and
ending late March
2005. LOI for two
wells in low 130's
beginning late
March and ending
mid July 2005.
Available;
actively
marketing. - -----

- Ocean Confidence
five-year term
170's early Jan.
2001 early Jan.
2006 Available;
actively
marketing. - -----

- DOMESTIC 2ND/3RD
GENERATION
SEMISUBMERSIBLES(4)
- -----

----- Ocean
Voyager -- -- -- --
- Reactivating.
One well with
Murphy in low 70's
beginning mid Dec.
2004 and ending
early Feb. 2005.
Available;
actively
marketing. - -----

- Ocean Concord
one well plus mid

50's early Oct.
2004 late Dec.
2004 One well with
ENI in mid 50's
beginning late
option Dec. 2004
and ending late
Feb. 2005;
followed by one
well for Kerr-
McGee in upper
50's beginning
late Feb. and
ending late Mar.
2005; followed by
one well plus
option with Kerr-
McGee in mid 70's
beginning late
Mar. and ending
late May 2005.
Available;
actively

marketing. - -----

- Ocean Lexington
one well high 40's
early Sept. 2004
mid March 2005
Three well
extension with
Walter beginning
in early Sept. and
ending in mid Dec.
2004. Rate for
first well in mid
40's, second and
third wells in
upper 40's. Three
additional
extension wells
with Walter
beginning in mid
Dec. 2004 and
ending mid March
2005. Rate for
first and second
wells in mid 50s
with third well in
low 60s.
Available;
actively

marketing. - -----

- Ocean Saratoga
one well low 50's
late Oct. 2004
late Nov. 2004
Three well
extension with
LLOG in mid 60's
beginning late
Nov. 2004 and
ending mid April
2005. Available;
actively
marketing.

DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF NOVEMBER 15, 2004

RIG NAME WD
DESIGN
LOCATION
STATUS*
OPERATOR - --

--

DOMESTIC
JACKUPS (12)

Ocean
Crusader 200'
Mat
Cantilever
GOM
Contracted
Walter Oil &
Gas - -----

- Ocean Drake
200' Mat
Cantilever
GOM
Contracted
Chevron/Texaco

- -----

Ocean
Champion 250'
Mat Slot GOM
Contracted
Millennium -

Ocean
Columbia 250'
Independent
Leg GOM
Contracted
ADTI/Kerr-
McGee
Cantilever -

Ocean Spartan
300'
Independent
Leg GOM

Contracted
LLOG
Cantilever -

Ocean Spur
300'
Independent
Leg GOM
Contracted
Mariner
Cantilever -

Ocean King
300'
Independent
Leg GOM
Contracted
Houston
Exploration
Cantilever -

Ocean Nugget
300'
Independent
Leg GOM
Contracted
ADTI/Mission
Cantilever -

Ocean Summit
300'
Independent
Leg GOM
Contracted
LLOG
Cantilever -

Ocean Warwick
300'
Independent
Leg GOM
Shipyard DODI
Cantilever -

Ocean Titan

350'
Independent
Leg GOM
Contracted
Stone Energy
Cantilever -

Ocean Tower
350'
Independent
Leg GOM
Contracted
W&T Offshore
Cantilever -

EST. RIG
CURRENT
DAYRATE
START END
NAME TERM
(000S) DATE
DATE FUTURE
CONTRACT AND
OTHER
INFORMATION
- ----

DOMESTIC
JACKUPS (12)
- ----

- Ocean
Crusader
second of
two wells
mid 30's
early Nov.
2004 early
Dec. 2004
Two well
extension
plus option
with plus
option
Walter in
high 30's
beginning
early Dec.
2004 and
ending early

Feb. 2005.
Available;
actively
marketing. -

Ocean Drake
60 day term
extension
high 30's
early Nov.
2004 early
Jan. 2005
Available;
actively
marketing.
plus option

- Ocean
Champion one
well mid
30's early
Sept. 2004
late Nov.
2004 Two
wells plus
option with
Energy
Partners in
mid 30's
beginning
late Nov.
and late
Jan. 2005.
Available;
actively
marketing. -

Ocean
Columbia one
well plus
option mid
30's mid
Nov. 2004
mid Dec.
2004
Available;
actively
marketing. -

plus option
low 40's mid
Nov. 2004
mid Dec.
2004
Available;
actively
marketing. -

Ocean Summit
three wells
plus option
high 30's
early Sept.
2004 early
Jan. 2005
Two wells
with LLOG in
mid 40's
beginning
early Jan.
and ending
mid Mar.
2005.
Available;
actively
marketing. -

Ocean
Warwick -- -
- -- -- In
shipyard for
repair of
damage due
to Hurricane
Ivan. - ----

Ocean Titan
one well
plus option
low 50's
early Nov.
2004 mid
Dec. 2004
One well
plus options
with BHP in
mid 50's
beginning
mid Dec.
2004 and

ending mid
Apr. 2005.
Available;
actively
marketing. -

Ocean Tower
two wells
mid 40's
late Oct.
2004 mid
Dec. 2004
One well
plus option
with

DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF NOVEMBER 15, 2004

RIG NAME WD
 DESIGN LOCATION
 STATUS*
 OPERATOR - ----

 --

INTERNATIONAL
 SEMISUBMERSIBLES
 (17) - -----

--- MEXICO - --

----- Ocean
 Ambassador
 1,100'
 Bethlehem SS-
 2000 GOM
 Contracted
 PEMEX - -----

----- Ocean
 1,500' Aker H-3
 GOM Contracted
 PEMEX
 Whittington - -

 Ocean Worker
 3,500' F&G 9500
 Enhanced GOM
 Contracted
 PEMEX
 Pacesetter - --

----- Ocean
 Yorktown 2,850'
 F&G SS-2000 GOM
 Contracted
 PEMEX - -----

----- NORTH SEA

 Ocean Nomad
 1,200' Aker H-3
 North Sea --
 DODI - -----

--- Ocean
Guardian 1,500'
Earl & Wright
Sedco North Sea
Contracted
Shell 711
Series - -----

----- Ocean
Princess 1,500'
Aker H-3 North
Sea Contracted
Talisman - ----

----- Ocean
Vanguard 1,500'
Bingo 3000
North Sea
Contracted ENI

- -----

AUSTRALASIA - -

Ocean Bounty
1,500' Victory
Class Australia
Contracted OMV

- -----

Ocean Patriot
1,500' Bingo
3000 Australia
Contracted
Apache - -----

----- Ocean
Epoch 1,640'
Korkut
Australia
Contracted
Santos - -----

----- Ocean
General 1,640'
Korkut Vietnam
Contracted
PVE&P - -----

Unocal - - - - -

Amerada Hess -

INFORMATION - -

(17) - - - - -

- - - MEXICO - - -

Available. - - -

----- Ocean
four year term
work low 60's
late July 2003
early Oct. 2006
Available.
Whittington - -

Ocean Worker
four year term
work high 60's
mid Aug. 2003
late July 2007
Available. - --

----- Ocean
Yorktown four
year term work
mid 40's late
Oct. 2003 mid
July 2007
Available. - --

----- NORTH
SEA - -----

-- Ocean Nomad
-- -- -- -- One
year program
with Talisman
in U.K. North
Sea in low 80's
beginning early
Jan. 2005 and
ending early
Jan. 2006.
Available;
actively
marketing. - --

----- Ocean
Guardian one
year high 40's
late March 2004
late March 2005

LOI for one
year program in
U.K. North Sea
in low 80's
beginning late
Mar. 2005 and
ending late
Mar. 2006.
Available;
actively
marketing. - --

----- Ocean
Princess three
wells plus
option low 60's
early Oct. 2004
late Nov. 2004

One year
extension in
U.K. North Sea
in low 80's
beginning late
Nov. 2004 and
ending late
Nov. 2005.
Available;
actively
marketing. - --

----- Ocean
Vanguard one
well low 140's
early Oct. 2004
late Dec. 2005

LOI for one
year program in
Norway in low
140's beginning
in late Dec.
2004 and ending
in late Dec.
2005.
Available;
actively
marketing. - --

AUSTRALASIA - -

Ocean Bounty
three wells mid

70's early
Sept. 2004 mid
Jan. 2005 LOI
for one well
plus option in
mid 70's
beginning in
mid Jan. and
ending in early
Feb. 2005;
followed by one
well plus
option with
Hardman in low
80's beginning
in early Feb.
2005 and ending
late Feb. 2005.
Available;
actively
marketing. - --

----- Ocean
Patriot two
wells high 70's
early Nov. 2004
mid Dec. 2004
Second of two
wells with Bass
Straits
beginning mid
Dec. 2004 and
ending mid Jan.
2005. LOI for
two wells
beginning mid
Jan. and ending
mid Feb. Two
wells plus
option with
Santos
beginning mid
Feb. and ending
late April. LOI
for one well
plus three
options
beginning late
April and
ending early
June 2005. All
wells in high
70's.
Available;
actively
marketing. - --

----- Ocean
Epoch
Exeter/Mutineer
mid 60's mid
Jan. 2004 late
Jan. 2005
Available;
actively
marketing.
development

plus option - -

Ocean General
five completion
options mid
50's mid June
2004 mid Nov.
2004 Two week
UWILD survey;
followed by two
wells with KNOC
in Korea plus
mobe/demobe in
high 60's
beginning late
Nov. and ending
late Mar. 2005;
followed by one
well plus one
option plus
demobe with
KNOC in Viet
Nam in mid 50's
beginning mid
Mar. and ending
late May 2005.
Available;
actively
marketing. - --

----- Ocean
Baroness 180
day option
110's early
Nov. 2004 early
Dec. 2004 180
day extension
in mid 130's
beginning early
Dec. 2004 and
ending late May
2005.
Available;
actively
marketing. - --

----- Ocean
Rover second of
two low 110's
early Nov. 2004
mid Dec. 2004
Second option
well with
Murphy
assignment
wells declared
in low 120's
beginning mid
Dec. 2004 and

DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF NOVEMBER 15, 2004

RIG NAME WD
DESIGN LOCATION
STATUS*

OPERATOR - ----

--- BRAZIL - --

Ocean Yatzy

3,300' DP DYVI

Super Yatzy

Brazil

Contracted

Petrobras - ---

Ocean Winner

3,500' Aker H-3

Brazil

Contracted

Petrobras - ---

Ocean Alliance

5,000' Alliance

Class Brazil

Contracted

Petrobras - ---

INTERNATIONAL

DRILLSHIPS(1) -

Ocean Clipper

7,500' DP

Fluor/Mitsubishi

Brazil

Contracted

Petrobras - ---

INTERNATIONAL

JACKUPS(2) - --

Ocean Sovereign
250'
Independent Leg
Bangladesh
Contracted
Cairn Energy
Cantilever - --

Ocean Heritage
300'
Independent Leg
India
Contracted
Cairn Energy
Cantilever - --

COLD STACKED(3)
-
-
-
-
-
-
-
-
-
- Ocean
Liberator 600'
Aker H-3 S.
Africa Cold
Stacked DODI -

Ocean Endeavor
2,000' Victory
Class GOM Cold
Stacked DODI -

Ocean New Era
1,500' Korkut
GOM Cold
Stacked DODI -

EST. RIG
CURRENT
DAYRATE
START END
NAME TERM
(000S) DATE
DATE FUTURE
CONTRACT AND
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-----  BRAZIL
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-- Ocean
Yatzy 700
day
extension
mid 70's
early Nov.
2003 mid
Oct. 2005
Available.

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Ocean Winner
700 day
extension
mid 50's
early April
2004 mid
March 2006
Available. -

Ocean
Alliance one
year
extension
high 90's
early Sept.
2004 early
Sept. 2005
Available. -

INTERNATIONAL
DRILLSHIPS(1)

-- Ocean
Clipper 700
day
extension
low 100's
early Jan.
2003 early
March 2006
Available;
actively
marketing. -

