UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, DC 20549

FORM 8-K

CURRENT REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of report (Date of earlies	st event reported): OCTOBE	R 18, 2004
DIAMON	ND OFFSHORE DRILLING, INC.	
(Exact Name of F	Registrant as Specified in Ch	
DELAWARE 	1-13926	76-0321760
(State or Other Jurisdiction of Incorporation)		
ŀ	15415 KATY FREEWAY HOUSTON, TEXAS 77094	
(Address of Princ	cipal Executive Offices and Z	ip Code)
Registrant's telephone number,	including area code: (281)	492-5300
	NOT APPLICABLE	
(Former name or forme	er address, if changed since	last report)
Check the appropriate l simultaneously satisfy the fili following provisions:	line below if the Form 8-K fi ing obligation of the registr	
Written communications pur CFR 230.425)	rsuant to Rule 425 under the	Securities Act (17
Soliciting material pursua 240.14a-12)	ant to Rule 14a-12 under the	Exchange Act (17 CFR
Pre-commencement communica Exchange Act (17 CFR 240.1	ations pursuant to Rule 14d-2 L4d-2(b))	(b) under the
Pre-commencement communica Exchange Act (17 CFR 240.1	ations pursuant to Rule 13e-4 l3e-4(c))	(c) under the

INFORMATION TO BE INCLUDED IN THE REPORT

ITEM 7.01. REGULATION FD DISCLOSURE

The Registrant hereby incorporates by reference into this Item 7.01 the summary report of the status, as of October 18, 2004, of the offshore drilling rigs of the Registrant attached as Exhibit 99.1, which is being furnished in accordance with Rule 101(e)(1) under Regulation FD and shall not be deemed to be filed.

Statements in this report that contain "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended, include, but are not limited to, statements regarding the current term, start and end dates and comments concerning future contracts and availability and other aspects of the Registrant's drilling rigs. Such statements are inherently subject to a variety of risks and uncertainties that could cause actual results to differ materially from those anticipated or projected. A discussion of the risk factors that could impact these areas and the Registrant's overall business and financial performance can be found in the Registrant's reports and other documents filed with the Securities and Exchange Commission. These factors include, among others, general economic and business conditions, casualty losses, industry fleet capacity, changes in foreign and domestic oil and gas exploration and production activity, competition, changes in foreign, political, social and economic conditions, regulatory initiatives and compliance with governmental regulations, customer preferences and various other matters, many of which are beyond the Registrant's control. Given these concerns, investors and analysts should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the rig status report, and the Registrant undertakes no obligation to publicly update or revise any forward-looking statements.

ITEM 9.01. FINANCIAL STATEMENTS AND EXHIBITS

(c) Exhibits.

Exhibit number Description

99.1 Rig Status Report as of October 18, 2004

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Diamond Offshore Drilling, Inc.

By: /s/ William C. Long

William C. Long

Vice President, General Counsel

and Secretary

Dated: October 18, 2004

EXHIBIT INDEX

Exhibit number Description

99.1 Rig Status Report as of October 18, 2004

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DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF OCTOBER 18, 2004

RIG NAME WD DESIGN
LOCATION STATUS* OPERATOR CURRENT
TERM
DOMESTIC DEEPWATER
SEMISUBMERSIBLES(6)
0
Ocean Quest 3,500' Victory
Class GOM Contracted
Noble Energy one
well
Ocean Star 5,500' Victory Class GOM
Contracted Kerr-
Contracted Kerr- McGee fourth of four
wells
0 4 5 5001
Ocean America 5,500' Ocean Odyssey GOM
Contracted Mariner
third of three wells
plus option
Ocean Valiant
Ocean Valiant 5,500' Ocean Odyssey
Ocean Valiant
Ocean Valiant 5,500' Ocean Odyssey GOM Contracted ENI third of three wells plus option
Ocean Valiant 5,500' Ocean Odyssey GOM Contracted ENI third of three wells plus option
Ocean Valiant 5,500' Ocean Odyssey GOM Contracted ENI third of three wells plus option
Ocean Valiant 5,500' Ocean Odyssey GOM Contracted ENI third of three wells plus option
Ocean Valiant 5,500' Ocean Odyssey GOM Contracted ENI third of three wells plus option
Ocean Valiant 5,500' Ocean Odyssey GOM Contracted ENI third of three wells plus option
Ocean Valiant 5,500' Ocean Odyssey GOM Contracted ENI third of three wells plus option
Ocean Valiant 5,500' Ocean Odyssey GOM Contracted ENI third of three wells plus option Ocean Victory 5,500' Victory Class
Ocean Valiant 5,500' Ocean Odyssey GOM Contracted ENI third of three wells plus option
Ocean Valiant 5,500' Ocean Odyssey GOM Contracted ENI third of three wells plus option Ocean Victory 5,500' Victory Class GOM Contracted W&T Offsshore two wells
Ocean Valiant 5,500' Ocean Odyssey GOM Contracted ENI third of three wells plus option Ocean Victory 5,500' Victory Class GOM Contracted W&T Offsshore two wells
Ocean Valiant 5,500' Ocean Odyssey GOM Contracted ENI third of three wells plus option Ocean Victory 5,500' Victory Class GOM Contracted W&T Offsshore two wells
Ocean Valiant 5,500' Ocean Odyssey GOM Contracted ENI third of three wells plus option Ocean Victory 5,500' Victory Class GOM Contracted W&T Offsshore two wells
Ocean Valiant 5,500' Ocean Odyssey GOM Contracted ENI third of three wells plus option Ocean Victory 5,500' Victory Class GOM Contracted W&T Offsshore two wells
Ocean Valiant 5,500' Ocean Odyssey GOM Contracted ENI third of three wells plus option Ocean Victory 5,500' Victory Class GOM Contracted W&T Offsshore two wells

Aker H-3.2 Modified GOM Contracted BP five-year term
SEMISUBMERSIBLES(4)
Ocean
Voyager 2,000' Victory Class GOM DODI
Ocean Concord
2,200' F&G SS-2000
GOM Contracted Kerr-
McGee one well plus
option
Ocean Lexington
2,200' F&G SS-2000
GOM Contracted Walter Oil & Gas one
well plus option
Ocean
Carataga 2 2001 Fec
Saratoga 2,200' F&G SS-2000 GOM
SS-2000 GOM Contracted LLOG one
SS-2000 GOM Contracted LLOG one well extension plus
SS-2000 GOM Contracted LLOG one well extension plus option
SS-2000 GOM Contracted LLOG one well extension plus
SS-2000 GOM Contracted LLOG one well extension plus option
SS-2000 GOM Contracted LLOG one well extension plus option
SS-2000 GOM Contracted LLOG one well extension plus option
SS-2000 GOM Contracted LLOG one well extension plus option
SS-2000 GOM Contracted LLOG one well extension plus option
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SS-2000 GOM Contracted LLOG one well extension plus option
SS-2000 GOM Contracted LLOG one well extension plus option
SS-2000 GOM Contracted LLOG one well extension plus option
SS-2000 GOM Contracted LLOG one well extension plus option
SS-2000 GOM Contracted LLOG one well extension plus option DAYRATE RIG NAME (000S) START DATE EST. END DATE FUTURE CONTRACT AND OTHER INFORMATION DEEPWATER SEMISUBMERSIBLES(6)
SS-2000 GOM Contracted LLOG one well extension plus option DAYRATE RIG NAME (000S) START DATE EST. END DATE FUTURE CONTRACT AND OTHER INFORMATION DOMESTIC DEEPWATER SEMISUBMERSIBLES(6)
SS-2000 GOM Contracted LLOG one well extension plus option DAYRATE RIG NAME (000S) START DATE EST. END DATE FUTURE CONTRACT AND OTHER INFORMATION DOMESTIC DEEPWATER SEMISUBMERSIBLES(6)
SS-2000 GOM Contracted LLOG one well extension plus option

----- Ocean Quest low 50's early Sept. 2004 mid Nov. 2004 One well plus option with Pogo in mid 70's beginning mid Nov. and ending late Dec. 2004; followed by LOI for one well in low 100's beginning late Dec. 2004 and ending late Mar. 2005. Available; actively marketing. - ----------______ ______ ---- Ocean Star low 60's early June 2004 early Nov. 2004 220 day extension with Kerr-McGee in upper 70's beginning mid Oct. 2004 and ending mid June 2005; followed by 90 day term extension plus option with Kerr-McGee in low 140's beginning mid June 2005 and ending early Sept. 2005. Available; actively marketing. - -----------______ --------- Ocean America mid 70's mid June 2004 late Oct. 2004 One well extension plus option with Mariner in mid 80's beginning late Oct. 2004 and ending early Jan. 2005; followed by one well extension plus option with Mariner in mid 110's beginning early Jan. 2005 and ending early Feb. 2005. Available; actively marketing. - ------------------------- Ocean Valiant high 50's late Dec. 2003 early Nov. 2004 One well plus options with Kerr-McGee in mid 80's beginning early Nov. and ending late Dec. 2004; followed by one well with Kerr-McGee in high 90's beginning late Dec.

2004 and anding
2004 and ending early Mar. 2005,
followed by one well
plus options with
Kerr-McGee in low
130's beginning mid
April and ending mid June 2005.
Available; actively
marketing
Ocean Victory
mid 70's mid Aug.
2004 early Jan. 2005 LOI for one well
plus option in mid
90's beginnning
early Jan. 2005 and
ending early March
2005. LOI for two
wells in low 130's
beginning early
March and ending
late June 2005. Available; actively
marketing
marketing
00000
Ocean Confidence 170's
early Jan. 2001
early Jan. 2006
Available; actively
marketing
DOMESTIC
2ND/3RD GENERATION
SEMISUBMERSIBLES(4)
Ocean
Ocean Voyager
Ocean Voyager Reactivating. One
Ocean Voyager Reactivating. One well with Murphy in
Ocean Voyager Reactivating. One well with Murphy in low 70's beginning
Ocean Voyager Reactivating. One well with Murphy in low 70's beginning mid Dec. 2004 and
Voyager Reactivating. One well with Murphy in low 70's beginning mid Dec. 2004 and ending early Feb. 2005. Available;
Voyager Reactivating. One well with Murphy in low 70's beginning mid Dec. 2004 and ending early Feb. 2005. Available; actively marketing.
Ocean Voyager Reactivating. One well with Murphy in low 70's beginning mid Dec. 2004 and ending early Feb. 2005. Available; actively marketing.
Voyager Reactivating. One well with Murphy in low 70's beginning mid Dec. 2004 and ending early Feb. 2005. Available; actively marketing.
Voyager Reactivating. One well with Murphy in low 70's beginning mid Dec. 2004 and ending early Feb. 2005. Available; actively marketing.
Voyager Reactivating. One well with Murphy in low 70's beginning mid Dec. 2004 and ending early Feb. 2005. Available; actively marketing.
Ocean Voyager Reactivating. One well with Murphy in low 70's beginning mid Dec. 2004 and ending early Feb. 2005. Available; actively marketing.
Ocean Voyager Reactivating. One well with Murphy in low 70's beginning mid Dec. 2004 and ending early Feb. 2005. Available; actively marketing.
Ocean Voyager Reactivating. One well with Murphy in low 70's beginning mid Dec. 2004 and ending early Feb. 2005. Available; actively marketing.

by one well for Kerr-McGee in upper 50's beginning late Feb. and ending late Mar. 2005; followed by one well plus option with Kerr-McGee in mid 70's beginning late Mar. and ending late May 2005. Available; actively marketing. - ------______ Lexington high 40's late March 2004 mid March 2005 Three well extension with Walter beginning in early Sept. and ending in mid Dec. 2004. Rate for first well in mid 40's, second and third wells in upper 40's. Three additional extension wells with Walter beginning in mid Dec. 2004 and ending mid March 2005. Rate for first and second wells in mid 50s with third well in low 60s. Available; actively marketing. - ------------------------ Ocean Saratoga mid 40s late June 2004 late Oct. 2004 One additional well plus option with LLOG in low 50s beginning late Oct. and ending mid Nov.; followed by three well extension with LLOG in mid 60's beginning mid Nov. 2004 and ending mid Feb. 2005. Available; actively marketing. - ----------DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF OCTOBER 18, 2004 RIG NAME WD DESIGN LOCATION STATUS* OPERATOR CURRENT TERM - -----

DOMESTIC JACKUPS(12)
Ocean
Crusader 200' Mat Cantilever GOM Contracted Walter
Oil & Gas two wells plus option
Ocean Drake
200' Mat Cantilever GOM Contracted
Chevron/Texaco two wells plus option -
Ocean Champion 250' Mat
Slot GOM Contracted Millennium one well
plus option
Ocean Columbia 250' Independent Leg
GOM Contracted ADTI/Kerr-McGee one well plus option
Cantilever
Ocean Spartan 300' Independent Leg
GOM Contracted LLOG
two wells plus option Cantilever -
Spur 300'
Independent Leg GOM Contracted Mariner two wells Cantilever
Ocean
Ocean King 300'

Independent Leg GOM Contracted Houston Exploration two
wells Cantilever
Ocean Nugget 300'
Independent Leg GOM
Contracted Spinnaker
one well Cantilever
Ocean Summit 300'
Independent Leg GOM
Contracted LLOG
three wells plus option Cantilever -
Ocean
Warwick 300'
Independent Leg GOM Contracted/DODI
Newfield -
Cantilever
Ocean Titan
Ocean Titan 350' Independent Leg
Ocean Titan
Ocean Titan 350' Independent Leg GOM Contracted Stone Energy second of two wells plus
Ocean Titan 350' Independent Leg GOM Contracted Stone Energy second of two wells plus Cantilever option -
Ocean Titan 350' Independent Leg GOM Contracted Stone Energy second of two wells plus Cantilever option -
Ocean Titan 350' Independent Leg GOM Contracted Stone Energy second of two wells plus Cantilever option -
Ocean Titan 350' Independent Leg GOM Contracted Stone Energy second of two wells plus Cantilever option -
Ocean Titan 350' Independent Leg GOM Contracted Stone Energy second of two wells plus Cantilever option -
Ocean Titan 350' Independent Leg GOM Contracted Stone Energy second of two wells plus Cantilever option -
Ocean Titan 350' Independent Leg GOM Contracted Stone Energy second of two wells plus Cantilever option
Ocean Titan 350' Independent Leg GOM Contracted Stone Energy second of two wells plus Cantilever option Ocean Tower 350' Independent Leg GOM Contracted EOG
Ocean Titan 350' Independent Leg GOM Contracted Stone Energy second of two wells plus Cantilever option
Ocean Titan 350' Independent Leg GOM Contracted Stone Energy second of two wells plus Cantilever option Ocean Tower 350' Independent Leg GOM Contracted EOG Resources second of two wells Cantilever
Ocean Titan 350' Independent Leg GOM Contracted Stone Energy second of two wells plus Cantilever option
Ocean Titan 350' Independent Leg GOM Contracted Stone Energy second of two wells plus Cantilever option Ocean Tower 350' Independent Leg GOM Contracted EOG Resources second of two wells Cantilever
Ocean Titan 350' Independent Leg GOM Contracted Stone Energy second of two wells plus Cantilever option Ocean Tower 350' Independent Leg GOM Contracted EOG Resources second of two wells Cantilever
Ocean Titan 350' Independent Leg GOM Contracted Stone Energy second of two wells plus Cantilever option Ocean Tower 350' Independent Leg GOM Contracted EOG Resources second of two wells Cantilever
Ocean Titan 350' Independent Leg GOM Contracted Stone Energy second of two wells plus Cantilever option
Ocean Titan 350' Independent Leg GOM Contracted Stone Energy second of two wells plus Cantilever option
Ocean Titan 350' Independent Leg GOM Contracted Stone Energy second of two wells plus Cantilever option Ocean Tower 350' Independent Leg GOM Contracted EOG Resources second of two wells Cantilever DAYRATE RIG NAME (000S) START DATE EST. END DATE FUTURE CONTRACT AND OTHER
Ocean Titan 350' Independent Leg GOM Contracted Stone Energy second of two wells plus Cantilever option Ocean Tower 350' Independent Leg GOM Contracted EOG Resources second of two wells Cantilever DAYRATE RIG NAME (000S) START DATE EST. END DATE FUTURE CONTRACT AND OTHER INFORMATION
Ocean Titan 350' Independent Leg GOM Contracted Stone Energy second of two wells plus Cantilever option Ocean Tower 350' Independent Leg GOM Contracted EOG Resources second of two wells Cantilever DAYRATE RIG NAME (000S) START DATE EST. END DATE FUTURE CONTRACT AND OTHER
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Ocean Titan 350' Independent Leg GOM Contracted Stone Energy second of two wells plus Cantilever option Ocean Tower 350' Independent Leg GOM Contracted EOG Resources second of two wells Cantilever DAYRATE RIG NAME (000S) START DATE EST. END DATE FUTURE CONTRACT AND OTHER INFORMATION

DOMESTIC
JACKUPS(12)
Ocean Crusader
mid 30's mid Sept. 2004 early Nov. 2004
Available; actively
marketing
marketing
Octob Darles mid
Ocean Drake mid
30's mid Oct. 2004
Available: actively
early Nov. 2004 Available; actively marketing
Occan Champion
Ocean Champion
mid 30's early Sept. 2004 late Oct. 2004
Two wells plus
option with Energy
Partners in mid 30's
beginning late Oct.
and ending late Dec.
2004. Available;
actively marketing
actively marketing.
Ocean
Ocean
Ocean Columbia mid 30's early Sept. 2004
Ocean Columbia mid 30's early Sept. 2004 late Oct. 2004 One
Columbia mid 30's early Sept. 2004 late Oct. 2004 One well extension with Kerr-McGee in mid 30's beginning late Oct. and ending late Nov. 2004.
Columbia mid 30's early Sept. 2004 late Oct. 2004 One well extension with Kerr-McGee in mid 30's beginning late Oct. and ending late Nov. 2004. Available; actively marketing.
Columbia mid 30's early Sept. 2004 late Oct. 2004 One well extension with Kerr-McGee in mid 30's beginning late Oct. and ending late Nov. 2004. Available; actively marketing.
Columbia mid 30's early Sept. 2004 late Oct. 2004 One well extension with Kerr-McGee in mid 30's beginning late Oct. and ending late Nov. 2004. Available; actively marketing.
Columbia mid 30's early Sept. 2004 late Oct. 2004 One well extension with Kerr-McGee in mid 30's beginning late Oct. and ending late Nov. 2004. Available; actively marketing.
Columbia mid 30's early Sept. 2004 late Oct. 2004 One well extension with Kerr-McGee in mid 30's beginning late Oct. and ending late Nov. 2004. Available; actively marketing.
Columbia mid 30's early Sept. 2004 late Oct. 2004 One well extension with Kerr-McGee in mid 30's beginning late Oct. and ending late Nov. 2004. Available; actively marketing.
Columbia mid 30's early Sept. 2004 late Oct. 2004 One well extension with Kerr-McGee in mid 30's beginning late Oct. and ending late Nov. 2004. Available; actively marketing.
Columbia mid 30's early Sept. 2004 late Oct. 2004 One well extension with Kerr-McGee in mid 30's beginning late Oct. and ending late Nov. 2004. Available; actively marketing.
Columbia mid 30's early Sept. 2004 late Oct. 2004 One well extension with Kerr-McGee in mid 30's beginning late Oct. and ending late Nov. 2004. Available; actively marketing Ocean Spartan high 30's early Sept. 2004 mid Nov. 2004 Available;
Columbia mid 30's early Sept. 2004 late Oct. 2004 One well extension with Kerr-McGee in mid 30's beginning late Oct. and ending late Nov. 2004. Available; actively marketing Ocean Spartan high 30's early Sept. 2004 mid Nov. 2004 Available; actively marketing.
Columbia mid 30's early Sept. 2004 late Oct. 2004 One well extension with Kerr-McGee in mid 30's beginning late Oct. and ending late Nov. 2004. Available; actively marketing Ocean Spartan high 30's early Sept. 2004 mid Nov. 2004 Available; actively marketing.
Columbia mid 30's early Sept. 2004 late Oct. 2004 One well extension with Kerr-McGee in mid 30's beginning late Oct. and ending late Nov. 2004. Available; actively marketing Ocean Spartan high 30's early Sept. 2004 mid Nov. 2004 Available; actively marketing.
Columbia mid 30's early Sept. 2004 late Oct. 2004 One well extension with Kerr-McGee in mid 30's beginning late Oct. and ending late Nov. 2004. Available; actively marketing Ocean Spartan high 30's early Sept. 2004 mid Nov. 2004 Available; actively marketing.
Columbia mid 30's early Sept. 2004 late Oct. 2004 One well extension with Kerr-McGee in mid 30's beginning late Oct. and ending late Nov. 2004. Available; actively marketing Ocean Spartan high 30's early Sept. 2004 mid Nov. 2004 Available; actively marketing.
Columbia mid 30's early Sept. 2004 late Oct. 2004 One well extension with Kerr-McGee in mid 30's beginning late Oct. and ending late Nov. 2004. Available; actively marketing Ocean Spartan high 30's early Sept. 2004 mid Nov. 2004 Available; actively marketing.
Columbia mid 30's early Sept. 2004 late Oct. 2004 One well extension with Kerr-McGee in mid 30's beginning late Oct. and ending late Nov. 2004. Available; actively marketing Ocean Spartan high 30's early Sept. 2004 mid Nov. 2004 Available; actively marketing.
Columbia mid 30's early Sept. 2004 late Oct. 2004 One well extension with Kerr-McGee in mid 30's beginning late Oct. and ending late Nov. 2004. Available; actively marketing
Columbia mid 30's early Sept. 2004 late Oct. 2004 One well extension with Kerr-McGee in mid 30's beginning late Oct. and ending late Nov. 2004. Available; actively marketing
Columbia mid 30's early Sept. 2004 late Oct. 2004 One well extension with Kerr-McGee in mid 30's beginning late Oct. and ending late Nov. 2004. Available; actively marketing
Columbia mid 30's early Sept. 2004 late Oct. 2004 One well extension with Kerr-McGee in mid 30's beginning late Oct. and ending late Nov. 2004. Available; actively marketing
Columbia mid 30's early Sept. 2004 late Oct. 2004 One well extension with Kerr-McGee in mid 30's beginning late Oct. and ending late Nov. 2004. Available; actively marketing Ocean Sput Available; actively marketing. 2004 Available; actively marketing.
Columbia mid 30's early Sept. 2004 late Oct. 2004 One well extension with Kerr-McGee in mid 30's beginning late Oct. and ending late Nov. 2004. Available; actively marketing

Ocean
King mid 40s late Aug. 2004 early Dec. 2004 Available; actively marketing.
Ocean
Nugget mid 30's mid Sept. 2004 late Oct. 2004 One well plus
option with ADTI/Mission in low 40's beginning late Oct. and ending mid Dec. 2004.
Available; actively marketing.
Ocean Summit
high 30's early Sept. 2004 mid Dec. 2004 Available;
actively marketing.
Ocean
Ocean Warwick Preparing to
Warwick Ocean Warwick Preparing to mobilize to shipyard for further evaluation and repair of damage due to Hurricane Ivan
Warwick Preparing to mobilize to shipyard for further evaluation and repair of damage due to Hurricane Ivan
Warwick Preparing to mobilize to shipyard for further evaluation and repair of damage due to Hurricane Ivan
Warwick Preparing to mobilize to shipyard for further evaluation and repair of damage due to Hurricane Ivan
Warwick Preparing to mobilize to shipyard for further evaluation and repair of damage due to Hurricane Ivan
Warwick Preparing to mobilize to shipyard for further evaluation and repair of damage due to Hurricane Ivan Ocean Titan mid 40's mid July 2004 late Oct. 2004 One well plus option with Stone in low 50's beginning in late Oct. and ending early Dec. 2004; followed by
Warwick Preparing to mobilize to shipyard for further evaluation and repair of damage due to Hurricane Ivan Ocean Titan mid 40's mid July 2004 late Oct. 2004 One well plus option with Stone in low 50's beginning in late Oct. and ending early Dec. 2004; followed by one well plus options with BHP in mid 50's beginning
Warwick Preparing to mobilize to shipyard for further evaluation and repair of damage due to Hurricane Ivan Ocean Titan mid 40's mid July 2004 late Oct. 2004 One well plus option with Stone in low 50's beginning in late Oct. and ending early Dec. 2004; followed by one well plus options with BHP in mid 50's beginning early Dec. 2004 and ending late Mar. 2005. Available; actively marketing.
Warwick Preparing to mobilize to shipyard for further evaluation and repair of damage due to Hurricane Ivan
Warwick Preparing to mobilize to shipyard for further evaluation and repair of damage due to Hurricane Ivan Ocean Titan mid 40's mid July 2004 late Oct. 2004 One well plus option with Stone in low 50's beginning in late Oct. and ending early Dec. 2004; followed by one well plus options with BHP in mid 50's beginning early Dec. 2004 and ending late Mar. 2005. Available; actively marketing.

July 2004 mid Oct. 2004 Two wells with W&T Offshore in mid 40's beginning mid Oct. and ending mid Dec. 2004; followed by LOI for one well plus option in mid 50's beginning mid Dec. 2004 and ending early June 2005. Available; actively marketing.
 DIAMOND OFFSHORE DRILLING, INC. RIG
STATUS REPORT AS OF OCTOBER 18, 2004
RIG NAME WD DESIGN LOCATION STATUS*
OPERATOR CURRENT TERM
INTERNATIONAL
SEMISUBMERSIBLES(17)
MEXICO
Ocean
Ambassador 1,100' Bethlehem SS-2000
GOM Contracted PEMEX four year term work
Ocean
Whittington 1,500' Aker H-3 GOM
Contracted PEMEX
four year term work
Ocean
Worker 3,500' F&G 9500 Enhanced GOM
Contracted PEMEX four year term work
Pacesetter

Ocean Yorktown
2,850' F&G SS-2000
GOM Contracted PEMEX four year term work
NORTH
SEA
Ocean Nomad 1,200'
Aker H-3 - Mobe to
North Sea DODI
Ocean
Guardian 1,500' Earl & Wright Sedco North
Sea Contracted Shell
one year 711 Series
Ocean
Ocean Princess 1,500' Aker
Ocean Princess 1,500' Aker H-3 North Sea
Princess 1,500' Aker H-3 North Sea Contracted Talisman
Princess 1,500' Aker H-3 North Sea Contracted Talisman three wells plus option
Princess 1,500' Aker H-3 North Sea Contracted Talisman three wells plus option
Princess 1,500' Aker H-3 North Sea Contracted Talisman three wells plus Option
Princess 1,500' Aker H-3 North Sea Contracted Talisman three wells plus option
Princess 1,500' Aker H-3 North Sea Contracted Talisman three wells plus Option
Princess 1,500' Aker H-3 North Sea Contracted Talisman three wells plus option
Princess 1,500' Aker H-3 North Sea Contracted Talisman three wells plus option Ocean Vanguard
Princess 1,500' Aker H-3 North Sea Contracted Talisman three wells plus option Ocean Vanguard 1,500' Bingo 3000
Princess 1,500' Aker H-3 North Sea Contracted Talisman three wells plus option
Ocean Princess 1,500' Aker H-3 North Sea Contracted Talisman three wells plus Option Ocean Vanguard 1,500' Bingo 3000 North Sea Contracted ENI one well
Ocean Princess 1,500' Aker H-3 North Sea Contracted Talisman three wells plus option Ocean Vanguard 1,500' Bingo 3000 North Sea Contracted ENI one well
Ocean Princess 1,500' Aker H-3 North Sea Contracted Talisman three wells plus option
Ocean Princess 1,500' Aker H-3 North Sea Contracted Talisman three wells plus option Ocean Vanguard 1,500' Bingo 3000 North Sea Contracted ENI one well
Ocean Princess 1,500' Aker H-3 North Sea Contracted Talisman three wells plus option
Ocean Princess 1,500' Aker H-3 North Sea Contracted Talisman three wells plus option Ocean Vanguard 1,500' Bingo 3000 North Sea Contracted ENI one well AUSTRALASIA -
Ocean Princess 1,500' Aker H-3 North Sea Contracted Talisman three wells plus option
Ocean Princess 1,500' Aker H-3 North Sea Contracted Talisman three wells plus option
Ocean Princess 1,500' Aker H-3 North Sea Contracted Talisman three wells plus option
Ocean Princess 1,500' Aker H-3 North Sea Contracted Talisman three wells plus option Ocean Vanguard 1,500' Bingo 3000 North Sea Contracted ENI one well
Ocean Princess 1,500' Aker H-3 North Sea Contracted Talisman three wells plus option
Ocean Princess 1,500' Aker H-3 North Sea Contracted Talisman three wells plus option
Ocean Princess 1,500' Aker H-3 North Sea Contracted Talisman three wells plus option Ocean Vanguard 1,500' Bingo 3000 North Sea Contracted ENI one well
Ocean Princess 1,500' Aker H-3 North Sea Contracted Talisman three wells plus option Ocean Vanguard 1,500' Bingo 3000 North Sea Contracted ENI one well
Ocean Princess 1,500' Aker H-3 North Sea Contracted Talisman three wells plus option Ocean Vanguard 1,500' Bingo 3000 North Sea Contracted ENI one well
Princess 1,500' Aker H-3 North Sea Contracted Talisman three wells plus option Ocean Vanguard 1,500' Bingo 3000 North Sea Contracted ENI one well
Princess 1,500' Aker H-3 North Sea Contracted Talisman three wells plus option Ocean Vanguard 1,500' Bingo 3000 North Sea Contracted ENI one well
Princess 1,500' Aker H-3 North Sea Contracted Talisman three wells plus option Ocean Vanguard 1,500' Bingo 3000 North Sea Contracted ENI one well
Princess 1,500' Aker H-3 North Sea Contracted Talisman three wells plus option
Princess 1,500' Aker H-3 North Sea Contracted Talisman three wells plus option Ocean Vanguard 1,500' Bingo 3000 North Sea Contracted ENI one well

Ocean
Patriot 1,500' Bingo
3000 Australia
Contracted Santos
two wells
Ocean Epoch
1,640' Korkut
Australia Contracted
Santos
Exeter/Mutineer
development plus
option
Ocean General 1,640'
Korkut Vietnam
Contracted PVE&P
five completion
options
- Ocean Baroness
7,000' Victory Class
Indonesia Contracted
Unocal 180 day
Unocal 180 day option
Ocean Rover 7,000'
Ocean Rover 7,000' Victory Class
Ocean Rover 7,000' Victory Class Malaysia Contracted
Ocean Rover 7,000' Victory Class Malaysia Contracted Amerada Hess first
Ocean Rover 7,000' Victory Class Malaysia Contracted Amerada Hess first of two assignment
Ocean Rover 7,000' Victory Class Malaysia Contracted Amerada Hess first of two assignment
Ocean Rover 7,000' Victory Class Malaysia Contracted Amerada Hess first of two assignment wells
Ocean Rover 7,000' Victory Class Malaysia Contracted Amerada Hess first of two assignment wells
Ocean Rover 7,000' Victory Class Malaysia Contracted Amerada Hess first of two assignment wells
Ocean Rover 7,000' Victory Class Malaysia Contracted Amerada Hess first of two assignment wells
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Ocean
Ambassador mid 50's
late July 2003 mid
Doc 2007 Avoilable
Dec. 2007 Available.
Ocean
Whittington low 60's
late July 2003 early
late July 2003 early Oct. 2006 Available.
Ocean
Worker high 60's mid
Aug. 2003 late July
2007 Available
Ocean
Yorktown mid 40's
late Oct. 2003 mid
July 2007 Available.
NORTH
NORTH
NORTH SEA
NORTH SEA
Ocean Nomad One year program
Ocean Nomad One year program with Talisman in
Ocean Nomad One year program with Talisman in U.K. North Sea in
Ocean Nomad One year program
Ocean Nomad One year program with Talisman in U.K. North Sea in low 80's beginning
Ocean Nomad One year program with Talisman in U.K. North Sea in low 80's beginning late Jan. 2005 and
Ocean Nomad One year program with Talisman in U.K. North Sea in low 80's beginning late Jan. 2005 and ending late Jan.
Ocean Nomad One year program with Talisman in U.K. North Sea in low 80's beginning late Jan. 2005 and ending late Jan. 2006. Available;
Ocean Nomad One year program with Talisman in U.K. North Sea in low 80's beginning late Jan. 2005 and ending late Jan. 2006. Available; actively marketing.
Ocean Nomad One year program with Talisman in U.K. North Sea in low 80's beginning late Jan. 2005 and ending late Jan. 2006. Available; actively marketing.
Ocean Nomad One year program with Talisman in U.K. North Sea in low 80's beginning late Jan. 2005 and ending late Jan. 2006. Available; actively marketing.
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Ocean Nomad One year program with Talisman in U.K. North Sea in low 80's beginning late Jan. 2005 and ending late Jan. 2006. Available; actively marketing.
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Ocean Nomad One year program with Talisman in U.K. North Sea in low 80's beginning late Jan. 2005 and ending late Jan. 2006. Available; actively marketing.
Ocean Nomad One year program with Talisman in U.K. North Sea in low 80's beginning late Jan. 2005 and ending late Jan. 2006. Available; actively marketing. Ocean Momad One year program with Talisman in U.K. North Sea in low 80's beginning late Jan. 2006 arctively marketing. Ocean Guardian high 40's late March 2005 LOI for one year program in U.K. North Sea in low 80's beginning late Mar. 2005 and ending late Mar. 2005 and ending late Mar. 2006. Available; actively marketing.
Ocean Nomad One year program with Talisman in U.K. North Sea in low 80's beginning late Jan. 2005 and ending late Jan. 2006. Available; actively marketing. Ocean Nomad One year program with Talisman in U.K. North Sea in low 80's beginning late Jan. 2006 arctively marketing. Ocean Guardian high 40's late March 2005 LOI for one year program in U.K. North Sea in low 80's beginning late Mar. 2005 and ending late Mar. 2006 arctively marketing.
Ocean Nomad One year program with Talisman in U.K. North Sea in low 80's beginning late Jan. 2005 and ending late Jan. 2006. Available; actively marketing.
Ocean Nomad One year program with Talisman in U.K. North Sea in low 80's beginning late Jan. 2005 and ending late Jan. 2006. Available; actively marketing. Ocean Nomad One year program with Talisman in U.K. North Sea in low 80's beginning late Jan. 2006 arctively marketing. Ocean Guardian high 40's late March 2005 LOI for one year program in U.K. North Sea in low 80's beginning late Mar. 2005 and ending late Mar. 2006 arctively marketing.

----- Ocean Princess low 60's early Oct. 2004 late Dec. 2004 One year extension in U.K. North Sea in low 80's beginning late Dec. 2004 and ending late Dec. 2005. Available; actively marketing. - -------------- Ocean Vanguard low 140's early Oct. 2004 early Jan. 2005 LOI for one year program in Norway in low 140's beginning in early Jan. 2005 and ending in early Jan. 2006. Available; actively marketing. - ----------------------------- AUSTRALASIA - ------______ ----- Ocean Bounty mid 70's early Sept. 2004 late Dec. 2004 LOI for one well plus option in mid 70's beginning late Dec. 2004 and ending late Jan. 2005; followed by LOI for one well plus option in low 80's beginning in late Jan. 2005 and ending mid Feb. 2005. Available; actively marketing. -----______ ----- Ocean Patriot high 70's mid Oct. 2004 early Nov. 2004 Two wells plus option with Apache beginning early Nov. and ending mid Dec. Second of two wells with Bass Straits beginning mid Dec. 2004 and ending mid Jan. 2005. LOI for two wells beginning mid Jan. and ending mid Feb. Two wells

plus option with Santos beginning mid Feb. and ending late April. LOI for one well plus three options beginning late April and ending early June 2005. All wells in high 70's. Available; actively marketing. - -----______ ______ ---- Ocean Epoch mid 60's mid Jan. 2004 late Feb. 2005 Available; actively marketing. - -------------- Ocean General mid 50's mid June 2004 mid Nov. 2004 LOI for two wells in Korea plus mobe/demobe in high 60's beginning late Nov. and ending mid Mar. 2005; followed by one well plus one option plus demobe with KNOC in Viet Nam in mid 50's beginning mid Mar. and ending late May 2005. Available; actively marketing. -----______ Baroness 110's late April 2004 early Nov. 2004 LOI for 180 day extension in mid 130's beginning early Nov. 2004 and ending early May 2005. Available; actively marketing. --------------- Ocean Rover low 100s mid Oct. 2004 early Nov. 2004 Second assignment well with Amerada Hess in low 110's beginning early Nov. and ending late Dec. 2004. Fourth option well with Murphy declared in low 120's beginning late

Dec. 2004 and ending mid Jan. 2005. Available; actively marketing
DRILLING, INC. RIG STATUS REPORT AS OF OCTOBER 18, 2004 RIG NAME WD DESIGN LOCATION
STATUS* OPERATOR CURRENT TERM -
DDA7TI
BRAZIL
Ocean
Yatzy 3,300' DP DYVI Super
Yatzy Brazil
Contracted Petrobras 700
day extension -
Ocean Winner 3,500' Aker H-3
Brazil
Contracted Petrobras 700
day extension -
Ocean Alliance
5,000' Alliance
Class Brazil
Contracted Petrobras one
year extension

INTERNATIONAL
DRILLSHIPS(1) -
Ocean Clipper 7,500' DP
7,500 DP Fluor/Mitsubishi
Brazil
Contracted
Petrobras 700
day extension -
INTERNATIONAL
JACKUPS(2)
Ocean
Ocean Sovereign 250'
Ocean Sovereign 250' Independent Leg
Sovereign 250' Independent Leg Indonesia
Sovereign 250' Independent Leg Indonesia Contracted Premier one
Sovereign 250' Independent Leg Indonesia Contracted Premier one well plus
Sovereign 250' Independent Leg Indonesia Contracted Premier one well plus option
Sovereign 250' Independent Leg Indonesia Contracted Premier one well plus option Cantilever
Sovereign 250' Independent Leg Indonesia Contracted Premier one well plus option
Sovereign 250' Independent Leg Indonesia Contracted Premier one well plus option Cantilever
Sovereign 250' Independent Leg Indonesia Contracted Premier one well plus option Cantilever
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Sovereign 250' Independent Leg Indonesia Contracted Premier one well plus option Cantilever
Sovereign 250' Independent Leg Indonesia Contracted Premier one well plus option Cantilever Ocean Heritage 300' Independent Leg - Dry tow to India DODI - Cantilever
Sovereign 250' Independent Leg Indonesia Contracted Premier one well plus option Cantilever
Sovereign 250' Independent Leg Indonesia Contracted Premier one well plus option Cantilever
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Sovereign 250' Independent Leg Indonesia Contracted Premier one well plus option Cantilever
Sovereign 250' Independent Leg Indonesia Contracted Premier one well plus option Cantilever Ocean Heritage 300' Independent Leg - Dry tow to India DODI - Cantilever

----- Ocean Liberator 600' Aker H-3 S. Africa Cold Stacked DODI -- ----------------_____ Ocean Endeavor 2,000' Victory Class GOM Cold Stacked DODI -- ------------------------Ocean New Era 1,500' Korkut GOM Cold Stacked DODI -- ----------------DAYRATE RIG NAME (000S) START DATE EST. END DATE FUTURE CONTRACT AND OTHER INFORMATION -----_____ - BRAZIL - ------Ocean Yatzy mid 70's early Nov. 2003 mid Oct. 2005 Available. -_____ ----------

Ocean Winner
mid 50's
early April
2004 mid March 2006
Available
0cean
Alliance
high 90's early Sept.
2004 early
Sept. 2005
Available
INTERNATIONAL
DRILLSHIPS(1)
- Ocean Clipper low
100's early
100's early Jan. 2003
early March
2006 Available;
actively
marketing
TNTERNATIONAL
INTERNATIONAL JACKUPS(2) -
· · · · · · · · · · /

0cean Sovereign low 60's early Sept. 2004 mid Oct. 2004 LOI for two wells plus option in low 60's in Bangladesh beginning late Oct. 2004 and ending late April 2005. Includes mobe/demobe. Available; actively marketing. ------0cean Heritage - -- Lump sum mobe to India beginning early Sept. and ending late Oct. Six wells plus four to seven options with Cairn Energy in lower 60's beginning mid Oct. 2004 and ending mid May 2005. Available; actively marketing. ------COLD STACKED(3) ------

0cean Liberator -- - Cold stacked Nov. '02. - -------------- Ocean Endeavor - -- Cold stacked March '02. -Ocean New Era - - -Cold stacked Dec. '02. -NOTES: * GENERALLY, RIG UTILIZATION **RATES** APPROACH 95-98% DURING CONTRACTED PERIODS; HOWEVER, UTILIZATION RATES CAN BE ADVERSELY IMPACTED BY ADDITIONAL DOWNTIME DUE T0 UNSCHEDULED REPAIRS AND MAINTENANCE, WEATHER CONDITIONS AND OTHER FACTORS. GOM = Gulf of Mexico