

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, DC 20549

FORM 8-K

CURRENT REPORT
PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934

Date of report (Date of earliest event reported): SEPTEMBER 13, 2004

DIAMOND OFFSHORE DRILLING, INC.

(Exact Name of Registrant as Specified in Charter)

DELAWARE	1-13926	76-0321760
(State or Other Jurisdiction of Incorporation)	(Commission File Number)	(IRS Employer Identification No.)

15415 KATY FREEWAY
HOUSTON, TEXAS 77094

(Address of Principal Executive Offices and Zip Code)

Registrant's telephone number, including area code: (281) 492-5300

NOT APPLICABLE

(Former name or former address, if changed since last report)

Check the appropriate line below if the Form 8-K filing is intended to
simultaneously satisfy the filing obligation of the registrant under any of the
following provisions:

Written communications pursuant to Rule 425 under the Securities Act
(17 CFR 230.425)

Soliciting material pursuant to Rule 14a-12 under the Exchange Act
(17 CFR 240.14a-12)

Pre-commencement communications pursuant to Rule 14d-2(b) under the
Exchange Act (17 CFR 240.14d-2(b))

Pre-commencement communications pursuant to Rule 13e-4(c) under the
Exchange Act (17 CFR 240.13e-4(c))

INFORMATION TO BE INCLUDED IN THE REPORT

ITEM 7.01. REGULATION FD DISCLOSURE

The Registrant hereby incorporates by reference into this Item 7.01 the summary report of the status, as of September 13, 2004, of the offshore drilling rigs of the Registrant attached as Exhibit 99.1, which is being furnished in accordance with Rule 101(e)(1) under Regulation FD and shall not be deemed to be filed.

Statements in this report that contain "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended, include, but are not limited to, statements regarding the current term, start and end dates and comments concerning future contracts and availability and other aspects of the Registrant's drilling rigs. Such statements are inherently subject to a variety of risks and uncertainties that could cause actual results to differ materially from those anticipated or projected. A discussion of the risk factors that could impact these areas and the Registrant's overall business and financial performance can be found in the Registrant's reports and other documents filed with the Securities and Exchange Commission. These factors include, among others, general economic and business conditions, casualty losses, industry fleet capacity, changes in foreign and domestic oil and gas exploration and production activity, competition, changes in foreign, political, social and economic conditions, regulatory initiatives and compliance with governmental regulations, customer preferences and various other matters, many of which are beyond the Registrant's control. Given these concerns, investors and analysts should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the rig status report, and the Registrant undertakes no obligation to publicly update or revise any forward-looking statements.

ITEM 9.01. FINANCIAL STATEMENTS AND EXHIBITS

(c) Exhibits.

Exhibit number	Description
-----	-----
-----	-----
99.1 Rig	
Status	
Report as	
of	
September	
13, 2004	

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Diamond Offshore Drilling, Inc.

By: /s/ William C. Long

William C. Long
Vice President, General Counsel and
Secretary

Dated: September 13, 2004

EXHIBIT INDEX

Exhibit number Description ----- ----- -----
99.1 Rig Status Report as of September 13, 2004

DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF SEPTEMBER 13, 2004

DAYRATE RIG
NAME WD DESIGN
LOCATION
STATUS*
OPERATOR
CURRENT TERM
(\$000S) - -----

DOMESTIC
DEEPWATER
SEMISUBMERSIBLES
(6) Ocean Quest
3,500' Victory
Class GOM
Contracted
Noble Energy
one well plus
option low 50's
Ocean Star
5,500' Victory
Class GOM
Contracted
Kerr-McGee
fourth of four
wells low 60's
third of three
wells Ocean
America 5,500'
Ocean Odyssey
GOM Contracted
Mariner plus
option mid 70's
second of three
wells Ocean
Valiant 5,500'
Ocean Odyssey
GOM Contracted
ENI plus option
high 50's Ocean
Victory 5,500'
Victory Class
GOM Contracted
W&T Offshore
two wells mid
40's DP Aker H-
3.2 Ocean
Confidence
7,500' Modified
GOM Contracted
BP five-year
term 170's
DOMESTIC
2ND/3RD
GENERATION
SEMISUBMERSIBLES
(3) Ocean
Concord 2,200'
F&G SS-2000 GOM
Shipyard DODI -
- -- Ocean
Lexington
2,200' F&G SS-
2000 GOM
Contracted
Walter Oil &
Gas one well
plus option
high 30's Ocean
Saratoga 2,200'
F&G SS-2000 GOM
Contracted LLOG
one well

extension mid
40s
RIG NAME Start
Date Est. End
Date Future
Contract and
Other
Information - -

DOMESTIC
DEEPWATER
SEMISUBMERSIBLES
(6) LOI for one
well plus
option in mid
70's beginning
mid Nov. and
ending mid Dec.
2004, subject
to Noble Energy
Ocean Quest
early Sept.
2004 mid Nov.
2004 option.
Available;
actively
marketing. 220
day extension
with Kerr-McGee
in high 70's
beginning mid
Oct. 2004 and
ending mid May
2005.
Available;
Ocean Star
early June 2004
mid Oct. 2004
actively
marketing. One
well extension
plus option
with Mariner in
mid 80's
beginning early
Oct. 2004 and
ending late
Dec. 2004.
Ocean America
mid June 2004
early Oct. 2004
Available;
actively
marketing. LOI
for one well
plus options in
mid 80's
beginning mid
Oct. and ending
mid Dec. 2004.
Available;
actively Ocean
Valiant late
Dec. 2003 mid
Oct. 2004
marketing. Rate
adjusts to mid
70's in late
Sept. LOI for
one well plus
option in mid
90's beginning
late Nov. 2004
and ending late
Jan. 2005.
Available;
Ocean Victory

mid Aug. 2004
late Nov. 2004
actively
marketing.
Ocean
Confidence
early Jan. 2001
early Jan. 2006
Available;
actively
marketing.
DOMESTIC
2ND/3RD
GENERATION
SEMISUBMERSIBLES
(3)
Approximately
120 days
maintenance
beginning early
June and ending
early Oct.
2004. One well
plus options
with Kerr-McGee
in mid 50's
beginning early
Oct. and ending
late Nov. 2004.
LOI for one
well in mid
50's beginning
late Nov. 2004
and ending late
Jan. 2005.
Ocean Concord -
- -- Available;
actively
marketing.
Three well
extension with
Walter
beginning in
early Sept. and
ending in mid
Dec. 2004. Rate
for first well
in mid 40's,
second and
third wells in
high 40's.
Three
additional
extension wells
with Walter
beginning in
mid Dec. 2004
and ending mid-
March 2005.
Rate for first
and second
wells in mid
50s with third
well in low
60s. Available;
Ocean Lexington
late March 2004
mid March 2005
actively
marketing. One
additional well
plus option
with LLOG in
low 50s
beginning mid
Sept. and
ending mid Oct.
2004.
Available;
Ocean Saratoga
late June 2004

mid Sept. 2004
actively
marketing.

DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF SEPTEMBER 13, 2004

RIG NAME WD
 DESIGN
 LOCATION
 STATUS*
 OPERATOR
 CURRENT TERM

 DOMESTIC
 JACKUPS (12)
 Ocean

Crusader 200'
 Mat

Cantilever
 GOM

Contracted
 Walter Oil &

Gas two wells
 plus option

Ocean Drake
 200' Mat

Cantilever
 GOM

Contracted
 Chevron/Texaco

two wells
 plus option

Ocean
 Champion 250'

Mat Slot GOM
 Contracted

Millennium
 one well plus

option Ocean
 Columbia 250'

Independent
 Leg

Cantilever
 GOM

Contracted
 Kerr-McGee

one well
 extension

plus option
 Ocean Spartan

300'
 Independent

Leg
 Cantilever

GOM
 Contracted

LLOG two
 wells plus

option Ocean
 Spur 300'

Independent
 Leg

Cantilever
 GOM

Contracted
 Mariner two

wells Ocean
 King 300'

Independent
 Leg

Cantilever
 GOM

Contracted
 Houston

Exploration
two wells
Ocean Nugget
300'
Independent
Leg
Cantilever
GOM
Contracted
Spinnaker one
well plus
option Ocean
Summit 300'
Independent
Leg
Cantilever
GOM
Contracted
LLOG three
wells plus
option Ocean
Warwick 300'
Independent
Leg
Cantilever
GOM
Contracted
Newfield one
well Ocean
Titan 350'
Independent
Leg
Cantilever
GOM
Contracted
Stone Energy
second of two
wells plus
option Ocean
Tower 350'
Independent
Leg
Cantilever
GOM
Contracted
EOG Resources
second of two
wells

DAYRATE
RIG NAME
(\$000S)
START DATE
EST. END
DATE
FUTURE
CONTRACT
AND OTHER
INFORMATION

- - - - -
- - - - -
- - - - -
- - - - -
- - - - -
- - - - -
- - - - -
- - - - -
- - - - -
- - - - -

DOMESTIC
JACKUPS
(12) Ocean
Crusader
mid 30's
early
Sept. 2004
early Nov.
2004
Available;

actively
marketing.
Ocean
Drake mid
30s late
Aug. 2004
mid Oct.
2004
Available;
actively
marketing.
Ocean
Champion
mid 30's
early
Sept. 2004
late Oct.
2004
Available;
actively
marketing.
Ocean
Columbia
mid 30's
early
Sept. 2004
mid Oct.
2004
Available;
actively
marketing.
Ocean
Spartan
high 30's
early
Sept. 2004
late Nov.
2004
Available;
actively
marketing.
Ocean Spur
high 30's
early
Sept. 2004
late Oct.
2004
Available;
actively
marketing.
Ocean King
mid 40s
late Aug.
2004 early
Dec. 2004
Available;
actively
marketing.
Ocean
Nugget mid
30's early
Aug. 2004
late Sept.
2004
Available;
actively
marketing.
Ocean
Summit
high 30's
early
Sept. 2004
mid Dec.
2004
Available;
actively
marketing.
Ocean
Warwick
low 40's
early Aug.

2004 late
Sept. 2004
LOI for
one well
plus
option in
low 40's
beginning
late Sept.
and ending
early Oct.
2004.
Available;
actively
marketing.
Ocean
Titan mid
40's mid
July 2004
early Oct.
2004
Available;
actively
marketing.
Ocean
Tower high
30's mid
July 2004
early Oct.
2004
Available;
actively
marketing.

RIG NAME WD
DESIGN LOCATION
STATUS*
OPERATOR
CURRENT TERM
DAYRATE (\$000S)

[illegible]

INTERNATIONAL
SEMISUBMERSIBLES
(17) - - - - -

MEXICO

Ocean
Ambassador
1,100'
Bethlehem SS-
2000 GOM
Contracted
PEMEX four year
term work mid
50's Ocean
Whittington
1,500' Aker H-3
GOM Contracted
PEMEX four year
term work low
60's Ocean
Worker 3,500'
F&G 9500
Enhanced
Pacesetter GOM
Contracted
PEMEX four year
term work high
60's Ocean
Yorktown 2,850'
F&G SS-2000 GOM
Contracted
PEMEX four year
term work mid
40's AFRICA - -

Ocean Nomad
1,200' Aker H-3

Gabon
Contracted
SASOL one well
high 40's NORTH
SEA - -----

--- Ocean
Guardian 1,500'
Earl & Wright
Sedco 711
Series North
Sea Contracted
Shell one year
high 40's Ocean
Princess 1,500'
Aker H-3 North
Sea Contracted
Talisman three
wells plus
option low 50's
Ocean Vanguard
1,500' Bingo
3000 North Sea
Contracted
Talisman one
well low 60's
AUSTRALASIA - -

Ocean Bounty
1,500' Victory
Class Australia
Contracted OMV
three wells mid
70's Ocean
Patriot 1,500'
Bingo 3000 New
Zealand
Contracted Tap
Oil one well
high 70's Ocean
Epoch 1,640'
Korkut
Australia
Contracted
Santos
Exeter/Mutineer
development
plus option mid
60's Ocean
General 1,640'
Korkut Vietnam
Contracted
PVE&P five
completion
options mid
50's Ocean
Baroness 7,000'
Victory Class
Indonesia
Contracted
Unocal 180 day
option 110's
Ocean Rover
7,000' Victory
Class Malaysia
Contracted

Murphy one well
low 120's - ---

RIG NAME START
DATE EST. END
DATE FUTURE
CONTRACT AND
OTHER
INFORMATION - -

INTERNATIONAL
SEMISUBMERSIBLES
(17) - -----

----- MEXICO
MEXICO - -----

----- Ocean
Ambassador late
July 2003 mid
Dec. 2007
Available.
Ocean
Whittington
late July 2003
early Oct. 2006
Available.
Ocean Worker
mid Aug. 2003
late July 2007
Available.
Ocean Yorktown
late Oct. 2003
mid July 2007
Available.

AFRICA - -----

----- Ocean
Nomad early May
2004 late Sept.
2004 LOI for

one year
program in U.K.
North Sea in
low 80's
beginning late
Jan. 2005 and
ending late
Jan. 2006.
Available;
actively
marketing.

NORTH SEA - ---

----- Ocean
Guardian late
March 2004 late
March 2005 LOI
for one year
program in U.K.
North Sea in
low 80's
beginning late
Mar 2005 and
ending late
Mar. 2006.
Available;
actively
marketing.

Ocean Princess
early Aug. 2004
mid Oct. 2004
One well
extension in
low 60's
beginning mid
Oct. and ending
late Dec. 2004,
followed by one
year extension
in low 80's
beginning late
Dec. 2004 and
ending late
Dec. 2005.
Available;
actively
marketing.

Ocean Vanguard
late June 2004
early Oct. 2004
One well in
Norway with ENI
in low 140's
beginning early
Oct. 2004 and
ending early
Jan. 2005.
Available;
actively
marketing.

AUSTRALASIA - -

Ocean Bounty
early Sept.
2004 late Dec.
2004 LOI for

one well plus
option in mid
70's beginning
late Dec. 2004
and ending late
Jan. 2005,
followed by LOI
for one well
plus option in
high 70's
beginning in
late Jan. 2005
and ending mid
Feb. 2005.
Available;
actively
marketing.
Ocean Patriot
early Sept.
2004 mid Sept.
2004 Mobe to
Australia
beginning mid
Sept. and
ending late
Sept. 2004.
First of two
wells with Bass
Straits O&G
beginning late
Sept. and
ending early
Oct. Two wells
with Santos
beginning early
Oct. and ending
late Oct. LOI
for two wells
plus option
beginning late
Oct. and ending
mid Dec. Second
of two wells
with Bass
Straits
beginning mid
Dec. 2004 and
ending mid Jan.
2005. LOI for
two wells
beginning mid
Jan. and ending
mid Feb. Two
wells plus
option with
Santos
beginning mid
Feb. and ending
late April. LOI
for four wells
beginning late
April and
ending late
July 2005. All
wells in high
70's.
Available;
actively
marketing.
Ocean Epoch mid
Jan. 2004 late
Feb. 2005
Available;
actively
marketing.
Ocean General
mid June 2004
late Oct. 2004
One well plus
option and
mobe/demobe

with KNOC in
mid 50's
beginning late
Oct. and ending
late Dec. 2004.

Available;
actively
marketing.

Ocean Baroness
late April 2004
early Nov. 2004

Available;
actively
marketing.

Ocean Rover
early Sept.
2004 early Oct.

2004 LOI for
one assignment
well in low
100's beginning
early Oct. and
ending early
Nov., followed
by LOI for
second

assignment well in lower 110's beginning early Nov. and ending late Dec. 2004.

Fourth option well with Murphy declared in low 120's beginning late Dec. 2004 and ending mid Jan. 2005.

Available;
actively
marketing. - -

```

DAYRATE RIG
NAME WD DESIGN
LOCATION
STATUS*
OPERATOR
CURRENT TERM
($000S) - ----
-----
-----
-----
-----

```

BRAZIL Ocean
 Yatzy 3,300' DP
 DYVI Super
 Yatzy Brazil
 Contracted
 Petrobras 700
 day extension
 mid 70's Ocean
 Winner 3,500'
 Aker H-3 Brazil
 Contracted
 Petrobras 700
 day extension
 mid 50's Ocean
 Alliance 5,000'
 Alliance Class
 Brazil
 Contracted
 Petrobras four-
 year contract
 low 110's
 INTERNATIONAL
 DRILLSHIPS (1)
 Ocean Clipper
 7,500' DP
 Fluor/Mitsubishi
 Brazil
 Contracted
 Petrobras 700
 day extension
 low 100's
 INTERNATIONAL
 JACKUPS (2) one
 well plus Ocean
 Sovereign 250'
 Independent Leg
 Cantilever
 Indonesia
 Contracted
 Premier option
 low 60's Ocean
 Heritage 300'
 Independent Leg
 Cantilever --
 Dry tow to
 India DODI -- -
 - COLD STACKED
 (4) Ocean
 Liberator 600'
 Aker H-3 S.
 Africa Cold
 Stacked DODI --
 -- Ocean
 Endeavor 2,000'
 Victory Class
 GOM Cold
 Stacked DODI --
 -- Ocean
 Voyager 3,200'
 Victory Class
 GOM Cold
 Stacked DODI --
 -- Ocean New
 Era 1,500'
 Korkut GOM Cold

Stacked DODI --
--
RIG NAME START
DATE EST. END
DATE FUTURE
CONTRACT AND
OTHER
INFORMATION - -

BRAZIL Ocean
Yatzy early
Nov. 2003 mid
Oct. 2005
Available.
Ocean Winner
early April
2004 mid March
2006 Available.
Ocean Alliance
early Sept.
2000 mid Oct.
2004 Available.
INTERNATIONAL
DRILLSHIPS (1)
Ocean Clipper
early Jan. 2003
early March
2006 Available;
actively
marketing.
INTERNATIONAL
JACKUPS (2) LOI
for two wells
plus option in
low 60's in
Bangladesh
beginning late
Oct. 2004 and
ending late
April 2005.
Includes
mobe/demobe.
Available;
actively Ocean
Sovereign early
Sept. 2004 mid
Oct. 2004
marketing. Lump
sum mobe to
India beginning
early Sept. and
ending mid Oct.
Six wells plus
four to seven
options with
Cairn Energy in
lower 60's
beginning mid
Ocean Heritage
-- -- Oct. 2004
and ending
early May 2005.
Available;
actively
marketing. COLD
STACKED (4)
Ocean Liberator
-- -- Cold
stacked Nov.
'02. Ocean
Endeavor -- --
Cold stacked
March '02.
Ocean Voyager -
- -- Cold
stacked March
'02. Ocean New

Era -- -- Cold
stacked Dec.
'02.

NOTES:

* GENERALLY, RIG UTILIZATION RATES APPROACH 95-98% DURING CONTRACTED PERIODS;
HOWEVER, UTILIZATION RATES CAN BE ADVERSELY IMPACTED BY ADDITIONAL DOWNTIME DUE
TO UNSCHEDULED REPAIRS AND MAINTENANCE, WEATHER CONDITIONS AND OTHER FACTORS.

GOM = Gulf of Mexico