
**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, DC 20549**

FORM 8-K/A

(Amendment No. 1)

CURRENT REPORT

**Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934**

Date of report (Date of earliest event reported): October 23, 2013

Diamond Offshore Drilling, Inc.

(Exact Name of Registrant as Specified in Charter)

Delaware
(State or Other Jurisdiction
of Incorporation)

1-13926
(Commission File Number)

76-0321760
(IRS Employer
Identification No.)

**15415 Katy Freeway
Houston, Texas 77094**
(Address of Principal Executive Offices and Zip Code)

Registrant's telephone number, including area code: (281) 492-5300

Not Applicable
(Former name or former address, if changed since last report)

Check the appropriate line below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- ☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - ☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - ☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - ☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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Explanatory Note

The Current Report on Form 8-K dated October 23, 2013 furnished by Diamond Offshore Drilling, Inc. (the “Company”) is amended solely to amend disclosure that was included in the summary report of the status, as of October 23, 2013, of the Company’s offshore drilling rigs (the “Rig Status Report”) attached as Exhibit 99.1 to such Form 8-K with respect to the period during which the semisubmersible rig the *Ocean Lexington* will be on standby. The amended Rig Status Report is furnished as Exhibit 99.1 herewith.

Item 7.01. Regulation FD Disclosure

The Company hereby incorporates by reference into this Item 7.01 the summary report of the status, as of October 23, 2013, of the Company’s offshore drilling rigs attached as Exhibit 99.1, which is being furnished in accordance with Rule 101(e)(1) under Regulation FD and shall not be deemed to be “filed” for purposes of Section 18 of the Securities Exchange Act of 1934, as amended, and will not be incorporated by reference into any registration statement filed under the Securities Act of 1933, as amended, unless specifically identified therein as being incorporated by reference.

Statements in this report that contain “forward-looking statements” within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended, include, but are not limited to, statements regarding the current term, future dayrates, future status, start and end dates and comments concerning future contracts and availability, future contract opportunities and termination rights, letters of intent, utilization, surveys, downtime and other aspects of the Company’s drilling rigs, as well as any statements concerning customer discussions and outcomes thereof, the impact of these and related events on the Company’s operations and revenues, rigs being upgraded or to be upgraded and rigs under construction. Such statements are inherently subject to a variety of assumptions, risks and uncertainties that could cause actual results to differ materially from those anticipated or projected. A discussion of the risk factors that could impact these areas and the Company’s overall business and financial performance can be found in the Company’s reports and other documents filed with the Securities and Exchange Commission. These factors include, among others, general economic and business conditions, contract cancellations, customer bankruptcy, operating risks, casualty losses, industry fleet capacity, changes in foreign and domestic oil and gas exploration and production activity, competition, changes in foreign, political, social and economic conditions, regulatory initiatives and compliance with governmental regulations, customer preferences and various other matters, many of which are beyond the Company’s control. Given these concerns, investors and analysts should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the rig status report, and the Company undertakes no obligation to publicly update or revise any forward-looking statement.

Item 9.01. Financial Statements and Exhibits

(d) Exhibits.

<u>Exhibit number</u>	<u>Description</u>
99.1	Rig Status Report as of October 23, 2013

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Company has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

DIAMOND OFFSHORE DRILLING, INC.

By: /s/ William C. Long

William C. Long

Senior Vice President, General Counsel and Secretary

Dated: October 23, 2013



Diamond Offshore Drilling, Inc.
Rig Status Report
October 23, 2013
Updated information noted in bold print

RECENT COMMITMENTS (See Body of Report For Contract Details)

Ocean Saratoga: One well + two options

Rig Name	Water 1,2 Depth (feet)	Year 3 Built	Location	Operator	Contract Dayrate (USD)	Estimated Start Date	Estimated End Date	Status	Planned Downtime 4		
									(For Periods Lasting >10 days)		
									4Q13 E	Comments	
GULF OF MEXICO SEMISUBMERSIBLES (4)									Totals:	402	
Ocean Ambassador	1,100	1975	US GOM	—	—	mid Sep 2013	Q1 2014	5-Year Special Survey; prep; mobe	92	5-Year Special Survey; prep; mobe	
Ocean Saratoga	2,200	1976	Mexico Nicaragua	Pemex Noble Energy	211,445 323,000	Q1 2014 mid Aug 2013	Q1 2016 late Nov 2013	730-day Term One well + 1 x unpriced option well			
			Nicaragua US GOM	Noble Energy LLOG	265,500 300,000	late Nov 2013 mid Dec 2013	mid Dec 2013 late Feb 2014	Demobe to GOM One well + 2 x unpriced option wells			
Ocean Yorktown	2,850	1976	Mexico	Pemex	184,000	early Jan 2012	late July 2014	930-day term			
Ocean Victory	5,500 (15K)	1997	US GOM	Eni US Operating Co. Stone Energy	475,000 480,000	early Sep 2012	late Oct 2013	40-day extension			
GULF OF MEXICO JACK-UPS (5)											
Ocean King	300 IC	1973	US GOM	Rooster Petroleum	115,000	late Apr 2013	early Nov 2013	One well			
Ocean Nugget	300 IC	1976	Mexico	Pemex	97,000	early Jul 2013	mid Aug 2016	1,136-day term			
Ocean Summit	300 IC	1972	Mexico	Pemex	85,999	mid Sep 2012	late May 2015	985-day term			
Ocean Titan	350 IC (15K)	1974	Mexico	Pemex	103,000	mid Dec 2011	early Jan 2014	778-day term		2014: 5-Year Special Survey ⁵	
Ocean Scepter	350 IC (15K)	2008	Mexico	Pemex	134,999	late Dec 2011	late Dec 2013	612-day term + 157-day extension		2014: 5-Year Special Survey ⁵	
INTERNATIONAL SEMISUBMERSIBLES (23)											
North Sea / Mediterranean / W. Africa											
Ocean Nomad	1,200	1975	UK	Dana Petroleum	330,000	mid Aug 2013	mid Aug 2015	2-year term + 2 x 6- month unpriced options			
Ocean Guardian	1,500 (15K)	1985	UK UK	Shell Shell	265,000 350,000	mid Jul 2012 mid Jul 2014	mid Jul 2014 mid Jul 2015	2-year term 1-year term + 2 x 1-year unpriced options			
			UK	—	—	mid Aug 2013	late Oct 2013	2-1/2 Year Special Survey	28	2-1/2 Year Special Survey	
Ocean Vanguard	1,500 (15K)	1982	UK Norway	EnQuest Statoil	230,000 454,000	late Oct 2013 early Jul 2013	late Dec 2013 late Feb 2015	Balance of 600-day term 20-month option + unpriced option			
Ocean Valiant	5,500	1988	Canary Islands	—	—	late Sep 2013	mid Feb 2014	5-Year Special Survey	92	5-Year Special Survey (140 days est. total)	
Ocean Endeavor	10,000 (15K)	2007	Egypt	Burullus / RASHPETCO	285,000	late Jul 2012	early Jan 2014	Final Extension			
			Egypt	—	—	early Jan 2014	mid Feb 2014	Customs clearance	0		
			Mediterranean Sea	ExxonMobil	—	mid Feb 2014	mid Jul 2014	Mobilization and customer requested upgrades; Lump-sum payment received for mobe and shipyard time to be amortized to revenue during 18-month contract term.			
			Black Sea	ExxonMobil	521,665	mid Jul 2014	mid Jan 2016	18-month term (dayrate incl. 50% of potential 6.6% bonus) + 6 x 6- month unpriced options.			
Ocean Confidence	10,000 DP (15K)	2001	Angola Canary Islands	Cobalt —	430,000 —	mid Oct 2013 early Mar 2014	early Mar 2014 mid Jan 2015	One well Maintenance		2014: Maintenance ⁵	
			West Africa	Murphy	511,635	To Be Determined		Resume interrupted contract, 365 days + unpriced option			

Please refer to accompanying disclaimer as well as Diamond Offshore's 10-K and 10-Q filings with the SEC.

	Water 1,2 Depth	Year 3			Contract				Planned Downtime 4	
	(feet)	Built	Location	Operator	Dayrate	Estimated	Estimated	Status	(For Periods Lasting >10 days)	
Rig Name					(USD)	Start Date	End Date		4Q13 E	Comments
Australasia										
Ocean Patriot	3,000 (15K)	1983	Philippines Singapore	Otto Energy —	275,000 —	early Jun 2013 late Oct 2013	late Oct 2013 late Aug 2014	Two wells Enhancements for North Sea Operations; mobe to UK 3-year term + 2 x 1-year unpriced options Two wells + sidetrack	68	Enhancements for N. Sea; mobe to UK
			UK	Shell	400,511	late Aug 2014	late Aug 2017			
Ocean General	3,000	1976	Vietnam	Premier Vietnam	268,421	late Jul 2013	early Jan 2014			
			Indonesia	Premier Indonesia	255,000	early Jan 2014	mid Mar 2014	Two wells		
Ocean America	5,500 (15K)	1988	Singapore	—	—	late Jul 2013	late Nov 2013	Demobe to Singapore; 5- Year Special Survey; mobe to Australia 18-month term + 1-year unpriced option Balance of 600-day extension 2-year term + 1-year unpriced option Standby (see note 6)	53	5-Year Special Survey + BOP Upgrade
			Australia	Chevron	475,000	late Nov 2013	late May 2015			
Ocean Rover	8,000 (15K)	2003	Malaysia	Murphy	304,547	late Apr 2012	early Mar 2014			
			Malaysia	Murphy	465,000	early Mar 2014	early Mar 2016			
Ocean Monarch	10,000 (15K)	2008	Indonesia	Niko Resources	—	early Oct 2012	early Oct 2016			
Brazil / S. America										
Ocean Lexington	2,200	1976	Trinidad Trinidad	Niko BG	— 300,000	late Sep 2013 early Nov 2013	early Nov 2013 early Oct 2014	Standby (see note 6) 477-day min. term + 2 x 45-day unpriced options + 315-day unpriced option Remaining term (incl. 50% of potential 15% bonus) 5-year term (incl. 50% of potential 10% bonus) + unpriced option Standby; mobe to Malaysia; actively marketing		2014: 5-Year Special Survey ⁵ 2014: 5-Year Special Survey ⁵
Ocean Concord	2,300	1975	Brazil	International / Centrica Petrobras	247,788	early Jan 2008	mid Jun 2015			
Ocean Yatzy	3,300 DP	1989	Brazil	Petrobras	257,250	early Oct 2009	early Oct 2014			
Ocean Quest	4,000 (15K)	1973	Malaysia	—	—	—	—		35	Mobilization to Malaysia
Ocean Winner	4,000	1976	Brazil	Petrobras	283,500	mid Oct 2010	mid Mar 2015			
Ocean Worker	4,000	1982	Brazil	Petrobras	283,500	late Feb 2009	late Feb 2015			
Ocean Alliance	5,250 DP (15K)	1988	Brazil	Petrobras	367,089	late Jul 2010	mid Jun 2016		0	2014: 5-Year Special Survey⁵ Survey moved to Q1 2014
Ocean Star	5,500 (15K)	1997	Brazil	Queiroz Galvão	301,000	late Sep 2013	late Feb 2014	Continue term assignment from OGX + unpriced option		
Ocean Baroness	8,000 (15K)	2002	Brazil	Petrobras	276,750	early Sep 2011	early Sep 2015	Converted to 5-year term (incl. 50% of potential 5% bonus) + unpriced option		
Ocean Courage	10,000 DP (15K)	2009	Brazil	Petrobras	406,850	mid Feb 2010	mid Feb 2015	5-year term (incl. 50% of potential 6% bonus) + unpriced option		2014: 5-Year Special Survey ⁵
Ocean Valor	10,000 DP (15K)	2009	Brazil	Petrobras	440,000	early Sep 2011	mid Oct 2015	Converted to 5-year term + unpriced option		2014: 5-Year Special Survey ⁵
INTERNATIONAL JACK-UPS (1)										
Ocean Spur	300 IC	1981	Ecuador	Saipem	30,000	mid Oct 2012	late Aug 2014	2-year bareboat charter + 2 x 6-month priced options		
INTERNATIONAL DRILLSHIPS (1)										
Ocean Clipper	7,875 DP (15K)	1997	Brazil	Petrobras	312,625	late Jan 2012	early Dec 2015	Remainder of 5-year term contract (incl. 50% of potential 5% bonus)+ unpriced option		

Please refer to accompanying disclaimer as well as Diamond Offshore’s 10-K and 10-Q filings with the SEC.

Rig Name	Water 1,2 Depth (feet)	Year 3 Built	Location	Operator	Contract Dayrate (USD)	Estimated Start Date	Estimated End Date	Status	Planned Downtime 4	
									(For Periods Lasting >10 days)	
									4Q13 E	Comments
RIGS UNDER CONSTRUCTION (7)										
Ocean BlackHawk	12,000 DP (15K)	2013	S. Korea	—	—	Q1 2011	Apr 2014	Hyundai shipyard; commissioning; mobe; acceptance		
			US GOM	Anadarko	495,000	Apr 2014	Q2 2019	5-year term + unpriced option		
Ocean BlackHornet	12,000 DP (15K)	2013	S. Korea	—	—	Q1 2011	Q3 2014	Hyundai shipyard; commissioning; mobe; acceptance		
			US GOM	Anadarko	495,000	Q3 2014	Q3 2019	5-year term + unpriced option		
Ocean BlackRhino	12,000 DP (15K)	2014	S. Korea	—	—	Q2 2011	Q4 2014	Hyundai shipyard; commissioning; mobe; acceptance		
Ocean BlackLion	12,000 DP (15K)	2014	S. Korea	—	—	Q2 2012	Q2 2015	Hyundai shipyard; commissioning; mobe; acceptance		
Ocean Onyx	6,000 (15K)	2013	US GOM	—	—	Q1 2012	Feb 2014	Keppel AmFELS; commissioning; mobe; acceptance		
			US GOM	Apache Corporation	490,000	Feb 2014	Feb 2015	1-year term + 1-year unpriced option		
Ocean Apex	6,000 (15K)	2014	Singapore	—	—	Q3 2012	Q4 2014	Jurong shipyard; commissioning; mobe; acceptance		
Ocean GreatWhite	10,000 DP (15K)	2016	S. Korea	—	—	Q3 2013	H2 2016	Hyundai shipyard; commissioning; mobe; acceptance		
				BP	585,000*	H2 2016	H2 2019	3-year term + 2 x 1-year priced options (@ 585,000 + escalations); *Dayrate to increase for customer-requested equipment additions		

COLD STACKED (4)

(1 jack-up, 3 semisubmersibles)

Ocean Spartan	300 IC	1980	US GOM	—	—	—	—	Stacked
Ocean New Era	1,500	1974	US GOM	—	—	—	—	Stacked
Ocean	1,650	1974	US GOM	—	—	—	—	Stacked
Whittington								
Ocean Epoch	3,000	1977	Malaysia	—	—	—	—	Stacked

NOTES

- (1) **Water Depth** refers to the rig's rated operating water depth capability. Often, rigs are capable of drilling or have drilled in greater water depths.
- (2) Additional rig capabilities noted within the column: **15K**=15,000 PSI Well-Control System; **DP**=Dynamically Positioned Rig; **IC**=Independent-Leg Cantilevered Rig.
- (3) **Year Built** represents when rig was (or is expected to be) built and originally placed in service or year redelivered with significant enhancements that enabled the rig to be classified within a different floater category than when originally constructed.
- (4) **Planned Downtime** only includes downtime periods that as of this report date are, or have been, planned and estimable and do not necessarily reflect actual downtime experienced. Additional downtime may be experienced in the form of possible mobes for new jobs not yet contracted, possible acceptance testing at new jobs, and unplanned maintenance and repairs. Survey start times may also be accelerated or delayed for various reasons.
- (5) **The following are expected to undergo Special Surveys or maintenance during 2014:**
 - 1) *Ocean Alliance*, 2) *Ocean Concord*, 3) *Ocean Confidence*, 4) *Ocean Courage*, 5) *Ocean Scepter*, 6) *Ocean Titan*, 7) *Ocean Valor*, and 8) *Ocean Yatzy*.
- (6) We have notified Niko Resources that it is delinquent in its payment obligations under the *Ocean Monarch* contract. As of the date of this report, the *Ocean Monarch* is warm stacked. In addition, Niko Resources is scheduled to utilize the *Ocean Lexington* for an aggregate of approximately 158 days over the term of its contract offshore Trinidad. We are in discussions with Niko Resources regarding payment and their obligations under the contracts.

General Notes

Average Utilization: Assume rates of 92% for DP units, 96% for conventionally moored rigs, and 98% for jack-ups. Rig utilization rates can be adversely impacted by additional downtime due to unscheduled repairs and maintenance, and other factors.

Options should be assumed to be unpriced unless otherwise indicated.

Dayrates Exclude Mobe. Mobe revenues (if any) and expenses are deferred and amortized over the life of the contract, in most cases. Mobe costs are generally offset by mobe revenues.

Survey Costs: During surveys, normal operating expense will be incurred, plus additional costs.

US GOM=U.S. Gulf of Mexico

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Forward-Looking Statements: This report contains “forward-looking statements” within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Forward-looking statements include, without limitation, any statement that may project, indicate or imply future results, events, performance or achievements, and may contain or be identified by the words “expect,” “intend,” “plan,” “predict,” “anticipate,” “estimate,” “believe,” “should,” “could,” “may,” “might,” “will,” “will be,” “will continue,” “will likely result,” “project,” “budget,” “forecast,” and similar expressions. Statements by the Company in the rig status report that contain forward-looking statements include, but are not limited to, statements regarding the current term, future dayrates, future status, start and end dates, and comments concerning future contracts and availability, future contract opportunities and termination rights, letters of intent, utilization, surveys, downtime and other aspects of the Company’s drilling rigs, as well as statements concerning customer discussions and outcomes thereof, the impact of these and related events on our operations and revenues, rigs being upgraded or to be upgraded and rigs under construction. Such statements are inherently subject to a variety of assumptions, risks and uncertainties that could cause actual results to differ materially from those anticipated or projected. A discussion of the risk factors that could impact these areas and the Company’s overall business and financial performance can be found in the Company’s reports and other documents filed with the Securities and Exchange Commission. These factors include, among others, general economic and business conditions, contract cancellations, customer bankruptcy, operating risks, casualty losses, industry fleet capacity, changes in foreign and domestic oil and gas exploration and production activity, competition, changes in foreign, political, social and economic conditions, regulatory initiatives and compliance with governmental regulations, customer preferences and various other matters, many of which are beyond the Company’s control. Given these concerns, investors and analysts should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the rig status report, and the Company undertakes no obligation to publicly update or revise any forward-looking statement.