
**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**
Washington, D.C. 20549

FORM 8-K

**CURRENT REPORT
PURSUANT TO SECTION 13 OR 15(d)
OF THE SECURITIES EXCHANGE ACT OF 1934**

Date of Report: (Date of earliest event reported): July 31, 2017

Diamond Offshore Drilling, Inc.

(Exact name of registrant as specified in its charter)

Delaware
(State or other jurisdiction
of incorporation)

1-13926
(Commission
file number)

76-0321760
(I.R.S. Employer
Identification No.)

**15415 Katy Freeway
Houston, Texas 77094**
(Address of principal executive offices, including Zip Code)

(281) 492-5300
(Registrant's telephone number, including area code)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- ☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- ☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- ☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- ☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company ☐

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. ☐

Item 2.02. Results of Operations and Financial Condition

On July 31, 2017, Diamond Offshore Drilling, Inc. (the “Company”) issued a press release announcing its financial results for the fiscal quarter ended June 30, 2017. A copy of the press release is furnished herewith as Exhibit 99.1.

Item 7.01. Regulation FD Disclosure

A conference call to discuss the Company’s earnings results has been scheduled for 7:30 a.m. Central Time on July 31, 2017. The information for accessing the conference call is included in the press release.

The Company hereby incorporates by reference into this Item 7.01 the summary report of the status, as of July 31, 2017, of the Company’s offshore drilling rigs attached as Exhibit 99.2.

The information contained in Items 2.02 and 7.01 and Exhibits 99.1 and 99.2 to this report shall not be deemed “filed” for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the “Exchange Act”), and shall not be incorporated by reference into any previous or future registration statement filed under the Securities Act of 1933, as amended (the “Securities Act”), unless specifically identified therein as being incorporated by reference.

Statements in the press release furnished as Exhibit 99.1 to this report, statements in the summary report furnished as Exhibit 99.2 to this report and statements made during the conference call described in this report that are not historical facts are “forward-looking statements” within the meaning of Section 27A of the Securities Act and Section 21E of the Exchange Act. Such statements include, but are not limited to, statements concerning drilling rig deliveries, operations and timing; contract effectiveness, effective dates and estimated duration; plans regarding construction, retirement and scrapping of drilling rigs; future impairments; future dividends; expectations of future backlog, revenue, operating costs and performance; future liquidity, financial condition, market conditions, commodity prices and strategic opportunities; revenue expected to result from backlog; future credit ratings; future dayrates, future status, start and end dates and future contracts and availability; future contract opportunities and termination rights; contract noncompliance by customers and other third parties; letters of intent; utilization, surveys, downtime and other aspects of the Company’s drilling rigs; customer discussions and outcomes thereof and the impact of these and related events on the Company’s operations and revenues; future impact of regulations; future outcome of litigation; and other statements that are not of historical fact. Forward-looking statements are inherently uncertain and subject to a variety of assumptions, risks and uncertainties that could cause actual results to differ materially from those currently anticipated or expected by management of the Company. A discussion of certain of the risk factors and other considerations that could materially impact these matters as well as the Company’s overall business and financial performance can be found in the Company’s reports filed with the Securities and Exchange Commission, and readers of this report are urged to review those reports carefully when considering these forward-looking statements. These risk factors include, among others, risks associated with worldwide demand for drilling services, level of activity in the oil and gas industry, renewing or replacing expired or terminated contracts, contract cancellations and terminations, maintenance and realization of backlog, competition and industry fleet capacity, impairments and retirements, operating risks, litigation and disputes, changes in tax laws and rates, regulatory initiatives and compliance with

governmental regulations, construction of new builds, casualty losses and various other factors, many of which are beyond the Company’s control. Given these risk factors and other considerations, investors and analysts should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of such statement, and the Company expressly disclaims any obligation or undertaking to release publicly any updates or revisions to any forward-looking statement to reflect any change in the Company’s expectations with regard thereto or any change in events, conditions or circumstances on which any forward-looking statement is based.

Item 9.01. Financial Statements and Exhibits

(d) *Exhibits.*

<u>Exhibit number</u>	<u>Description</u>
99.1	Press Release dated July 31, 2017
99.2	Rig Status Report as of July 31, 2017

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: July 31, 2017

DIAMOND OFFSHORE DRILLING, INC.

By: /s/ DAVID L. ROLAND
David L. Roland
Senior Vice President, General Counsel
and Secretary



DIAMOND
OFFSHORE

Contact:
Samir Ali
Sr. Director, Investor Relations
& Corporate Development
(281) 647-4035

Diamond Offshore Announces Second Quarter 2017 Results

- Net income of \$15.9 million, or \$0.12 per diluted share
- Adjusted net income of \$62.3 million, or \$0.45 per diluted share

HOUSTON, July 31, 2017 — Diamond Offshore Drilling, Inc. (NYSE: DO) today reported the following results for the second quarter of 2017:

<i>Thousands of dollars, except per share data</i>	Three Months Ended		Change
	June 30, 2017	March 31, 2017	
Total revenues	\$ 399,289	\$ 374,226	7%
Operating income	20,824	50,859	(59)%
Adjusted operating income	92,092	50,859	81%
Net income	15,949	23,539	(32)%
Adjusted net income	62,273	23,539	165%
Earnings per diluted share	\$ 0.12	\$ 0.17	(29)%
Adjusted earnings per diluted share	\$ 0.45	\$ 0.17	165%

“I am pleased with our second quarter results with adjusted earnings per share of \$0.45,” said Marc Edwards, President and Chief Executive Officer. “Though the market remains challenged, Diamond Offshore secured two new contracts this quarter. Further, our operational efficiency continues to improve on the back of Pressure Control by the Hour®.”

Results for the second quarter were impacted by impairment charges and related taxes of \$46 million or \$0.33 per diluted share, relating to the carrying value of two semisubmersible rigs.

As of June 30, 2017, the Company’s total contracted backlog was \$2.9 billion, which represents 22 rig years of work.

CONFERENCE CALL

A conference call to discuss Diamond Offshore’s earnings results has been scheduled for 7:30 a.m. CDT today. A live webcast of the call will be available online on the Company’s website, www.diamondoffshore.com. Those interested in participating in the question and answer session should dial 844-492-6043 or 478-219-0839, for international callers. The conference ID number is 48696379. An online replay will also be available on www.diamondoffshore.com following the call.

ABOUT DIAMOND OFFSHORE

Diamond Offshore is a leader in offshore drilling, providing contract drilling services to the energy industry around the globe. Additional information and access to the Company's SEC filings are available at www.diamondoffshore.com. Diamond Offshore is owned 53% by Loews Corporation (NYSE: L).

FORWARD-LOOKING STATEMENTS

Statements contained in this press release or made during the above conference call that are not historical facts are "forward-looking statements" within the meaning of the federal securities laws. Forward-looking statements are inherently uncertain and subject to a variety of assumptions, risks and uncertainties that could cause actual results to differ materially from those anticipated or expected by management of the Company. A discussion of certain of the important risk factors and other considerations that could materially impact these matters as well as the Company's overall business and financial performance can be found in the Company's reports filed with the Securities and Exchange Commission, and readers of this press release are urged to review those reports carefully when considering these forward-looking statements. Copies of these reports are available through the Company's website at www.diamondoffshore.com. These risk factors include, among others, risks associated with worldwide demand for drilling services, level of activity in the oil and gas industry, renewing or replacing expired or terminated contracts, contract cancellations and terminations, maintenance and realization of backlog, competition and industry fleet capacity, impairments and retirements, operating risks, litigation and disputes, changes in tax laws and rates, regulatory initiatives and compliance with governmental regulations, construction of new builds, casualty losses, and various other factors, many of which are beyond the Company's control. Given these risk factors, investors and analysts should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of this press release. The Company expressly disclaims any obligation or undertaking to release publicly any updates or revisions to any forward-looking statement to reflect any change in the Company's expectations with regard thereto or any change in events, conditions or circumstances on which any forward-looking statement is based.

DIAMOND OFFSHORE DRILLING, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF OPERATIONS

(Unaudited)

(In thousands, except per share data)

	Three Months Ended June 30,		Six Months Ended June 30,	
	2017	2016	2017	2016
Revenues:				
Contract drilling	\$ 392,170	\$ 357,409	\$ 755,727	\$ 800,932
Revenues related to reimbursable expenses	7,119	31,338	17,788	58,358
Total revenues	<u>399,289</u>	<u>388,747</u>	<u>773,515</u>	<u>859,290</u>
Operating expenses:				
Contract drilling, excluding depreciation	196,217	198,336	399,740	411,177
Reimbursable expenses	6,790	16,527	17,268	43,318
Depreciation	85,982	105,016	179,211	209,256
General and administrative	19,010	18,139	36,493	33,537
Impairment of assets	71,268	678,145	71,268	678,145
Gain on disposition of assets	(802)	(747)	(2,148)	(1,043)
Total operating expenses	<u>378,465</u>	<u>1,015,416</u>	<u>701,832</u>	<u>1,374,390</u>
Operating income (loss)	<u>20,824</u>	<u>(626,669)</u>	<u>71,683</u>	<u>(515,100)</u>
Other income (expense):				
Interest income	396	269	571	442
Interest expense	(27,251)	(24,156)	(54,847)	(49,672)
Foreign currency transaction (loss) gain	(927)	(3,513)	160	(7,121)
Other, net	(62)	(12,046)	(125)	(11,468)
(Loss) income before income tax benefit	<u>(7,020)</u>	<u>(666,115)</u>	<u>17,442</u>	<u>(582,919)</u>
Income tax benefit	<u>22,969</u>	<u>76,178</u>	<u>22,046</u>	<u>80,407</u>
Net income (loss)	<u>\$ 15,949</u>	<u>\$ (589,937)</u>	<u>\$ 39,488</u>	<u>\$ (502,512)</u>
Income (loss) per share	<u>\$ 0.12</u>	<u>\$ (4.30)</u>	<u>\$ 0.29</u>	<u>\$ (3.66)</u>
Weighted-average shares outstanding:				
Shares of common stock	137,224	137,170	137,199	137,166
Dilutive potential shares of common stock	3	—	36	—
Total weighted-average shares outstanding	<u>137,227</u>	<u>137,170</u>	<u>137,235</u>	<u>137,166</u>

DIAMOND OFFSHORE DRILLING, INC. AND SUBSIDIARIES
RESULTS OF OPERATIONS
(Unaudited)
(In thousands)

	Three Months Ended		
	June 30, 2017	March 31, 2017	June 30, 2016
REVENUES			
Floaters:			
Ultra-Deepwater	\$282,535	\$243,465	\$ 214,102
Deepwater	66,905	67,943	67,191
Mid-Water	36,543	48,285	56,694
Total Floaters	385,983	359,693	337,987
Jack-ups	6,187	3,864	19,422
Total Contract Drilling Revenue	\$392,170	\$363,557	\$ 357,409
Revenues Related to Reimbursable Expenses	\$ 7,119	\$ 10,669	\$ 31,338
CONTRACT DRILLING EXPENSE			
Floaters:			
Ultra-Deepwater	\$136,661	\$141,873	\$ 127,185
Deepwater	31,340	33,080	34,776
Mid-Water	15,771	19,267	25,862
Total Floaters	183,772	194,220	187,823
Jack-ups	6,978	5,323	6,876
Other	5,467	3,980	3,637
Total Contract Drilling Expense	\$196,217	\$203,523	\$ 198,336
Reimbursable Expenses	\$ 6,790	\$ 10,478	\$ 16,527
OPERATING INCOME (LOSS)			
Floaters:			
Ultra-Deepwater	\$145,874	\$101,592	\$ 86,917
Deepwater	35,565	34,863	32,415
Mid-Water	20,772	29,018	30,832
Total Floaters	202,211	165,473	150,164
Jack-ups	(791)	(1,459)	12,546
Other	(5,467)	(3,980)	(3,637)
Reimbursable expenses, net	329	191	14,811
Depreciation	(85,982)	(93,229)	(105,016)
General and administrative expense	(19,010)	(17,483)	(18,139)
Impairment of assets	(71,268)	—	(678,145)
Gain on disposition of assets	802	1,346	747
Total Operating Income (Loss)	\$ 20,824	\$ 50,859	\$(626,669)

DIAMOND OFFSHORE DRILLING, INC. AND SUBSIDIARIES
CONDENSED CONSOLIDATED BALANCE SHEETS

(Unaudited)
(In thousands)

	June 30, 2017	December 31, 2016
ASSETS		
Current assets:		
Cash and cash equivalents	\$ 160,969	\$ 156,233
Accounts receivable, net of allowance for bad debts	311,517	247,028
Prepaid expenses and other current assets	107,690	102,146
Asset held for sale	—	400
Total current assets	580,176	505,807
Drilling and other property and equipment, net of accumulated depreciation	5,490,158	5,726,935
Other assets	122,929	139,135
Total assets	<u>\$6,193,263</u>	<u>\$6,371,877</u>
LIABILITIES AND STOCKHOLDERS' EQUITY		
Short-term borrowings	\$ —	\$ 104,200
Other current liabilities	157,091	236,299
Long-term debt	1,981,458	1,980,884
Deferred tax liability	143,619	197,011
Other liabilities	119,277	103,349
Stockholders' equity	3,791,818	3,750,134
Total liabilities and stockholders' equity	<u>\$6,193,263</u>	<u>\$6,371,877</u>

DIAMOND OFFSHORE DRILLING, INC. AND SUBSIDIARIES
CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

(Unaudited)
(In thousands)

	Six Months Ended June 30,	
	2017	2016
Operating activities:		
Net income (loss)	\$ 39,488	\$(502,512)
Adjustments to reconcile net income (loss) to net cash provided by operating activities		
Depreciation	179,211	209,256
Loss on impairment of assets	71,268	678,145
Deferred tax provision	(54,425)	(162,531)
Other	28,883	7,093
Net changes in operating working capital	(87,544)	76,019
Net cash provided by operating activities	<u>176,881</u>	<u>305,470</u>
Investing activities:		
Capital expenditures (including rig construction)	(71,889)	(533,412)
Proceeds from disposition of assets, net of disposal costs	4,077	167,298
Other	23	4,592
Net cash used in investing activities	<u>(67,789)</u>	<u>(361,522)</u>
Financing activities:		
(Repayment of) proceeds from short-term borrowings, net	(104,200)	40,711
Other	(156)	(408)
Net cash (used in) provided by financing activities	<u>(104,356)</u>	<u>40,303</u>
Net change in cash and cash equivalents	<u>4,736</u>	<u>(15,749)</u>
Cash and cash equivalents, beginning of period	156,233	119,028
Cash and cash equivalents, end of period	<u>\$ 160,969</u>	<u>\$ 103,279</u>

DIAMOND OFFSHORE DRILLING, INC. AND SUBSIDIARIES
AVERAGE DAYRATE, UTILIZATION AND OPERATIONAL EFFICIENCY
(Dayrate in thousands)

	Second Quarter 2017			First Quarter 2017			Second Quarter 2016		
	Average Dayrate (1)	Utilization (2)	Operational Efficiency (3)	Average Dayrate (1)	Utilization (2)	Operational Efficiency (3)	Average Dayrate (1)	Utilization (2)	Operational Efficiency (3)
Ultra-Deepwater Floaters	\$ 436	59%	97.1%	\$ 450	50%	91.1%	\$ 452	47%	86.7%
Deepwater Floaters	\$ 270	45%	96.0%	\$ 260	48%	96.6%	\$ 301	35%	100.0%
Mid-Water Floaters	\$ 397	20%	100.0%	\$ 268	40%	100.0%	\$ 313	30%	99.4%
Jack-ups	\$ 75	86%	90.8%	\$ 75	29%	99.9%	\$ 335	13%	100.0%
Fleet Total			96.6%			94.3%			92.7%

- (1) Average dayrate is defined as contract drilling revenue for all of the specified rigs in our fleet per revenue-earning day. A revenue-earning day is defined as a 24-hour period during which a rig earns a dayrate after commencement of operations and excludes mobilization, demobilization and contract preparation days.
- (2) Utilization is calculated as the ratio of total revenue-earning days divided by the total calendar days in the period for all specified rigs in our fleet (including cold-stacked rigs). Our current fleet includes three ultra-deepwater and three deepwater semisubmersible rigs that are cold stacked.
- (3) Operational efficiency is calculated as the ratio of total revenue-earning days divided by the sum of total revenue-earning days plus the number of days (or portions thereof) associated with unanticipated equipment downtime.

Non-GAAP Financial Measures (Unaudited)

To supplement the Company's unaudited condensed consolidated financial statements presented on a GAAP basis, this press release provides investors with adjusted operating income, adjusted net income and adjusted earnings per diluted share, which are non-GAAP financial measures. Management believes that these measures provide meaningful information about the Company's performance by excluding certain charges that may not be indicative of the Company's ongoing operating results. This allows investors and others to better compare the company's financial results across previous and subsequent accounting periods and to those of peer companies and to better understand the long-term performance of the Company. Non-GAAP financial measures should be considered to be a supplement to, and not as a substitute for, or superior to, financial measures prepared in accordance with GAAP.

In order to fully assess the financial operating results of the Company, management believes that the results of operations adjusted to exclude the second quarter 2017 and 2016 asset impairments, as well as the related tax effects thereof, and other discrete tax items are appropriate measures of the continuing and normal operations of the Company. However, these measures should be considered in addition to, and not as a substitute for, or superior to, contract drilling revenue, contract drilling expense, operating income, cash flows from operations or other measures of financial performance prepared in accordance with GAAP.

	Three Months Ended	
	June 30, 2017	June 30, 2016
Reconciliation of As Reported Operating Income (Loss) to Adjusted Operating Income:		
(In thousands)		
As reported operating income (loss)	\$ 20,824	\$(626,669)
Impairments and other charges:		
Impairment of rigs and associated inventory (1)	71,268	678,145
Adjusted operating income	<u>\$ 92,092</u>	<u>\$ 51,476</u>
Reconciliation of As Reported Net Income (Loss) to Adjusted Net Income:		
(In thousands)		
As reported net income (loss)	\$ 15,949	\$(589,937)
Impairments and other charges:		
Impairment of rigs and associated inventory (1)	71,268	678,145
Tax effect of impairments and other charges:		
Impairment of rigs and associated inventory (2)	(24,944)	(143,165)
Discrete tax items (3)	—	77,252
Adjusted net income	<u>\$ 62,273</u>	<u>\$ 22,295</u>

	Three Months Ended	
	June 30, 2017	June 30, 2016
Reconciliation of As Reported Income (Loss) per Diluted Share to Adjusted Earnings per Diluted Share:		
As reported income (loss) per diluted share	\$ 0.12	\$ (4.30)
Impairments and other charges:		
Impairment of rigs and associated inventory (1)	0.51	4.94
Tax effect of impairments and other charges:		
Impairment of rigs and associated inventory (2)	(0.18)	(1.04)
Other discrete tax items (3)	—	0.56
Adjusted earnings per diluted share	<u>\$ 0.45</u>	<u>\$ 0.16</u>

- (1) Represents the aggregate amount of impairment losses recognized during (i) the second quarter of 2017 related to two semisubmersible drilling rigs and (ii) the second quarter of 2016 related to eight drilling rigs and associated inventory.
- (2) Represents the income tax effects of the aggregate impairment losses recognized in the second quarters of 2017 and 2016. The income tax effects of the impairment losses have been calculated on a discrete tax basis, utilizing the statutory tax rates for the applicable tax jurisdictions of the rig-owning companies. We believe that this approach provides investors and others with useful information regarding the actual tax impact of these transactions when the appropriate tax returns are filed with the taxing authorities.
- (3) Represents the aggregate of certain discrete income tax adjustments recognized during the second quarter of 2016, primarily related to valuation allowances for current and prior year tax assets associated with foreign tax credits, which we no longer expect to be able to utilize to offset income taxes in the U.S. tax jurisdiction.



Diamond Offshore Drilling, Inc.

Rig Status Report

July 31, 2017

Updated information noted in bold print

RECENT COMMITMENTS (See Body of Report For Contract Details)**Ocean Guardian**

Rig Name	Water Depth ¹ (feet)	Type ²	Year ³ Built	Location	Operator	Contract Dayrate (USD)	Estimated Start Date	Estimated End Date	Status	Downtime ⁴ 3Q17 E	Comments
Totals:										61	
Gulf of Mexico											
Ocean BlackHawk	12,000	DS 15K DP	2014	US GOM	Anadarko	495,000	late May 2014	mid Jun 2019	5-year term + unpriced option	4	
Ocean BlackHornet	12,000	DS 15K DP	2014	US GOM	Anadarko	495,000	mid Apr 2015	mid Apr 2020	5-year term + unpriced option		
Ocean BlackRhino	12,000	DS 15K DP	2014	US GOM	Hess	400,000	mid Feb 2017	mid Feb 2020	3-year term + unpriced options	7	
Ocean BlackLion	12,000	DS 15K DP	2015	US GOM	Hess	400,000	mid Feb 2016	mid Feb 2020	4-year term + unpriced options		
Ocean Scepter	350	JU 15K IC	2008	Mexico	Fieldwood	Undisclosed	mid Feb 2017	mid Oct 2017	1 well + 1 option well	5	
North Sea / Mediterranean / W. Africa											
Ocean Guardian	1,500	SS 15K	1985	UK	Azinor Catalyst Decipher	Undisclosed	early Aug 2017 mid Feb 2018	late Aug 2017 mid May 2018	1 well 1 well		
Ocean Patriot	3,000	SS 15K	1983	UK	Shell	400,511	late Oct 2014	late Oct 2017	3-year term		
				UK	Apache	Undisclosed	early Jun 2018	early Jun 2020	2-year term + options		
Ocean Valiant	5,500	SS 15K	1988	UK	Maersk	Undisclosed	early Nov 2016	early Feb 2018	13 Wells + priced options		
Australasia											
Ocean Apex	6,000	SS 15K	2014	Australia	Woodside	285,000	mid May 2016	mid Nov 2017	18-month term		
				Australia	Woodside	205,000	mid Nov 2017	mid Feb 2018	3-month extension		
Ocean Monarch	10,000	SS 15K	2008	Australia	BHP	—	mid Jan 2017	early Jun 2017	Contract Prep, Special Survey & Mobilization		
				Australia	BHP	Undisclosed	early Jun 2017	late Sept 2017	13 Wells + unpriced option		
				Australia	Cooper Energy	Undisclosed	early Mar 2018	late Jun 2018			
Ocean GreatWhite	10,000	SS 15K DP	2016	Australia Malaysia	Origin Energy BP	Undisclosed Undisclosed	late Jun 2018 mid Jan 2017	late Nov 2018 mid Jan 2020	4 Wells 3-year term + 2 x 1-year priced options		
South America											
Ocean Courage	10,000	SS 15K DP	2009	Brazil	Petrobras	455,000	late Oct 2015	late Feb 2018	3-year extension	45	
				Brazil	Petrobras	380,000	late Feb 2018	late Jul 2020	Term extension		
Ocean Valor	10,000	SS 15K DP	2009	Brazil	Petrobras	455,000	early Jul 2016	mid Oct 2018	Pending Litigation		
COLD STACKED											
Ocean America	5,500	SS 15K	1988	Malaysia	—	—	—	—	Stacked		
Ocean Victory	5,500	SS 15K	1997	US GOM	—	—	—	—	Stacked		
Ocean Onyx	6,000	SS 15K	2014	US GOM	—	—	—	—	Stacked		
Ocean Rover	8,000	SS 15K	2003	Malaysia	—	—	—	—	Stacked		
Ocean Confidence	10,000	SS 15K DP	2001	Canary Islands	—	—	—	—	Stacked		
Ocean Endeavor	10,000	SS 15K	2007	Italy	—	—	—	—	Stacked		
Held For Sale											
Ocean Nomad	1,200	SS	1975	UK							
Ocean Princess	1,500	SS 15K	1975	UK							
Ocean Vanguard	1,500	SS 15K	1982	UK							
Ocean Alliance	5,250	SS 15K DP	1988	US GOM							
Ocean Baroness	8,000	SS 15K	2002	US GOM							

Please refer to accompanying disclaimer as well as Diamond Offshore's 10-K and 10-Q filings with the SEC.

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NOTES

(1.) Water Depth refers to the rig's rated operating water depth capability. Often, rigs are capable of drilling or have drilled in greater water depths.

(2.) Rig Type and capabilities: **JU**=Jack-up; **SS**=Semisubmersible; **DS**=Drillship; **15K**=15,000 PSI Well-Control System; **DP**=Dynamically Positioned Rig; **IC**=Independent-Leg Cantilevered Rig.

(3.) Year Built represents when rig was built and originally placed in service or year redelivered with significant enhancements that enabled the rig to be classified within a different floater category than when originally constructed.

(4.) Downtime only includes downtime periods that as of this report date are experienced, or have been planned and estimable and/or do not necessarily reflect actual downtime experienced. Additional downtime may be experienced in the form of possible mobes for new jobs not yet contracted, possible acceptance testing at new jobs, and unplanned maintenance and repairs. Survey start times may also be accelerated or delayed for various reasons.

General Notes

Average Utilization: Assume rates of 92% for DP units, 95% for conventionally moored rigs, and 97% for jack-ups. Rig utilization rates can be adversely impacted by additional downtime due to unscheduled repairs and maintenance, and other factors.

Options should be assumed to be unpriced unless otherwise indicated.

Dayrates exclude amortized revenue related to amounts earned for certain activities, such as move, demove, contract preparation, etc.

Survey Costs: During surveys, normal operating expense will be incurred, plus additional costs.

US GOM=U.S. Gulf of Mexico

Please refer to accompanying disclaimer as well as Diamond Offshore's 10-K and 10-Q filings with the SEC.

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Diamond Offshore Drilling, Inc.
Rig Status Report

Statements contained in this report that are not historical facts are “forward-looking statements” within the meaning of the federal securities laws. Forward-looking statements are inherently uncertain and subject to a variety of assumptions, risks and uncertainties that could cause actual results to differ materially from those anticipated or expected by management of the Company. A discussion of the important risk factors and other considerations that could materially impact these matters as well as the Company’s overall business and financial performance can be found in the Company’s reports filed with the Securities and Exchange Commission, and readers of this report are urged to review those reports carefully when considering these forward-looking statements. Copies of these reports are available through the Company’s website at www.diamondoffshore.com. These risk factors include, among others, risks associated with worldwide demand for drilling services, level of activity in the oil and gas industry, renewing or replacing expired or terminated contracts, contract cancellations and terminations, maintenance and realization of backlog, competition and industry fleet capacity, impairments and retirements, operating risks, changes in tax laws and rates, regulatory initiatives and compliance with governmental regulations, construction of new builds, casualty losses, and various other factors, many of which are beyond the Company’s control. Given these risk factors, investors and analysts should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of this report. The Company expressly disclaims any obligation or undertaking to release publicly any updates or revisions to any forward-looking statement to reflect any change in the Company’s expectations with regard thereto or any change in events, conditions or circumstances on which any forward-looking statement is based.