

**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION**  
Washington, D.C. 20549

**FORM 8-K**

**CURRENT REPORT  
PURSUANT TO SECTION 13 OR 15(d)  
OF THE SECURITIES EXCHANGE ACT OF 1934**

**Date of Report: (Date of earliest event reported): November 7, 2022**

**Diamond Offshore Drilling, Inc.**

(Exact name of registrant as specified in its charter)

**Delaware**  
(State or other jurisdiction  
of incorporation)

**1-13926**  
(Commission  
file number)

**76-0321760**  
(I.R.S. Employer  
Identification No.)

**15415 Katy Freeway  
Houston, Texas 77094**  
(Address of principal executive offices, including Zip Code)

**(281) 492-5300**  
(Registrant's telephone number, including area code)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- ☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- ☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- ☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- ☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Securities registered pursuant to Section 12(b) of the Exchange Act:

Title of each class	Trading Symbol	Name of each exchange on which registered
Common Stock, \$0.0001 par value per share	DO	New York Stock Exchange

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company ☐

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. ☐

---

**Item 2.02. Results of Operations and Financial Condition**

On November 7, 2022, Diamond Offshore Drilling, Inc. (the “Company”) issued a press release announcing its financial results for the fiscal quarter ended September 30, 2022. A copy of the press release is furnished herewith as Exhibit 99.1.

**Item 7.01. Regulation FD Disclosure**

A conference call to discuss the Company’s earnings results has been scheduled for 8:00 a.m. Central Time on November 8, 2022. The information for accessing the conference call is included in the press release.

The Company hereby incorporates by reference into this Item 7.01 the summary report of the status, as of November 7, 2022, of the Company’s offshore drilling rigs attached as Exhibit 99.2.

The information contained in Items 2.02 and 7.01 and Exhibits 99.1 and 99.2 to this report shall not be deemed “filed” for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the “Exchange Act”), and shall not be incorporated by reference into any previous or future registration statement filed under the Securities Act of 1933, as amended (the “Securities Act”), unless specifically identified therein as being incorporated by reference.

Statements in this report and statements in the press release furnished as Exhibit 99.1 to this report or the rig status report furnished as Exhibit 99.2 to this report, and statements made during the conference call described in this report, in each case that are not historical facts are “forward-looking statements” within the meaning of Section 27A of the Securities Act and Section 21E of the Exchange Act. Such statements may include, but are not limited to, statements concerning future contract effectiveness and estimated duration; expectations regarding downtime, reactivation, upgrades and capital expenditures, surveys, retirement, availability, utilization, scrapping, impairments, backlog and revenue expected to result from backlog, future revenue, operating costs, performance, future liquidity and financial condition, market conditions, commodity prices and strategic opportunities; contract noncompliance by customers and other third parties; outcomes of customer discussions; future impact of regulations; and other statements that are not of historical fact. Forward-looking statements are inherently uncertain and subject to a variety of assumptions, risks and uncertainties that could cause actual results to differ materially from those currently anticipated or expected by management of the Company. A discussion of certain of the risk factors and other considerations that could materially impact these matters as well as the Company’s overall business and financial performance can be found in the Company’s reports filed with the Securities and Exchange Commission, and readers of this report are urged to review those reports carefully when considering these forward-looking statements. Copies of these reports are available through the Company’s website at [www.diamondoffshore.com](http://www.diamondoffshore.com). These risk factors include, among others, risks associated with worldwide demand for drilling services, level of activity in the oil and gas industry, renewing or replacing expired or terminated contracts, contract cancellations and terminations, maintenance and realization of backlog, competition and industry fleet capacity, impairments and retirements, operating risks, litigation and disputes, permits and approvals for drilling operations, the novel coronavirus (COVID-19) pandemic and related disruptions to the global economy, supply chain and normal business operations across sectors

and countries, changes in tax laws and rates, regulatory initiatives and compliance with governmental regulations, casualty losses, and various other factors, many of which are beyond the Company's control. Given these risk factors and other considerations, investors and analysts should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of such statement, and the Company expressly disclaims any obligation or undertaking to release publicly any updates or revisions to any forward-looking statement to reflect any change in the Company's expectations with regard thereto or any change in events, conditions or circumstances on which any forward-looking statement is based.

**Item 9.01. Financial Statements and Exhibits**

(d) *Exhibits.*

<u>Exhibit number</u>	<u>Description</u>
99.1	<a href="#">Press Release dated November 7, 2022</a>
99.2	<a href="#">Rig Status Report as of November 7, 2022</a>
104	Cover Page Interactive Data File (embedded within the Inline XBRL document)

## SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: November 8, 2022

DIAMOND OFFSHORE DRILLING, INC.

By: /s/ David L. Roland

David L. Roland

Senior Vice President, General Counsel and Secretary



Contact:  
Kevin Bordosky  
Senior Director, Investor Relations  
(281) 647-4035

**Diamond Offshore Announces Third Quarter 2022 Results and  
\$429 Million Project Award in Brazil**

- *Ocean Courage Awarded 4-Year Project*
- *Performance Bonus on First Well for Ocean BlackHawk*
- *\$20 Million Increase in Revenue and \$3 Million Increase in EBITDA*
- *Ocean GreatWhite Commences Reactivation*

**HOUSTON, November 7, 2022** — Diamond Offshore Drilling, Inc. (NYSE: DO) today reported the following results for the third quarter of 2022:

<i>Thousands of dollars, except per share data</i>	<b>Three Months Ended</b>	
	<b>September 30, 2022</b>	<b>June 30, 2022</b>
Total revenues	\$ 226,073	\$ 205,702
Operating loss	(7,575)	(9,763)
Adjusted EBITDA	18,421	15,245
Net income (loss)	5,510	(21,929)
Income (loss) per diluted share	\$ 0.05	\$ (0.22)

Diamond Offshore also announced it received notification of award of a new drilling program with Petrobras in Brazil for the *Ocean Courage*. The *Ocean Courage* was awarded a four-year project with an unpriced option for an additional four years. The total estimated value of the firm term of the award is approximately \$429 million, including a mobilization fee and the provision of certain additional services. The new contract is expected to be signed imminently and commence late in the fourth quarter of 2023 after conclusion of the rig's current contract and new contract preparations.

Bernie Wolford, Jr., President and Chief Executive Officer, stated "This award is a testament to the exceptional performance of our crews and allows Diamond to continue serving the world's largest operator of deepwater drilling rigs. This program is in addition to the \$1.6 billion of backlog we reported as of October 1, 2022."

***Third Quarter Results***

Contract drilling revenue for the third quarter totaled \$190 million compared to \$177 million in the second quarter of 2022. The increase in revenue was primarily driven by the *Ocean BlackHawk* beginning work in Senegal during the quarter, the *Ocean Apex* and *Ocean Patriot* both benefitting from a full quarter of utilization, and the *Ocean Patriot* operating under terms of

a contract extension with a favorable dayrate increase. These increases in contract drilling revenue were partially offset by the *Ocean Onyx* completing its contract in Australia and currently being stacked in Western Australia while the Company continues to pursue prospects in the region. Contract drilling expense for the third quarter increased by 9%, reflecting a higher operating cost structure for the *Ocean BlackHawk* in Senegal as well as the commencement of reactivation activities for the *Ocean GreatWhite*.

Net income for the quarter was \$5.5 million, inclusive of a \$23 million non-cash tax benefit, as compared to a net loss of \$22 million in the prior quarter.

### ***Operational Highlights***

During the quarter, the Company's fleet continued to perform well, improving to 97.3% revenue efficiency. The *Ocean BlackHawk* earned a performance bonus upon completion of its first well in Senegal. In addition, the Company continued to make sequential improvements in safety performance, with no lost-time-incidents.

In October, the managed drillship *Vela* commenced a one-well contract in the Gulf of Mexico to be followed by a five-well, or minimum 225-day duration, contract with options for up to seven wells.

### ***Liquidity and Outlook***

As of September 30, 2022, Diamond Offshore had total liquidity of \$296 million, comprised of \$23 million of unrestricted cash and \$273 million of available capacity on its revolving credit facility and delayed draw First Lien Notes.

Remarking on the outlook for the offshore drilling market, Wolford commented, "Market fundamentals continue to improve in our industry, driving improved dayrates and growing visibility of future demand."

### **CONFERENCE CALL**

A conference call to discuss Diamond Offshore's earnings results has been scheduled for 8:00 a.m. Central Time on Tuesday, November 8, 2022. A live webcast of the call will be available online on the Company's website, [www.diamondoffshore.com](http://www.diamondoffshore.com). Participants who want to join the call via telephone or want to participate in the question-and-answer session may register [here](#) to receive the dial-in numbers and unique PIN to access the call. An online replay will also be available on [www.diamondoffshore.com](http://www.diamondoffshore.com) following the call.

### **ABOUT DIAMOND OFFSHORE**

Diamond Offshore is a leader in offshore drilling, providing innovation, thought leadership and contract drilling services to solve complex deepwater challenges around the globe. Additional information and access to the Company's SEC filings are available at <http://www.diamondoffshore.com/>.

### **FORWARD-LOOKING STATEMENTS**

Statements contained in this press release and statements made in the referenced conference call that are not historical facts are "forward-looking statements" within the meaning of

Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Forward-looking statements include, but are not limited to, any statement that may project, indicate or imply future results, events, performance or achievements, including statements relating to future financial results; future recovery in the offshore contract drilling industry; expectations regarding the Company's plans, strategies and opportunities; expectations regarding the Company's business or financial outlook; future borrowing capacity and liquidity; expected utilization, dayrates, revenues, operating expenses, rig commitments and availability, cash flows, contract status, terms and duration, contract backlog, capital expenditures, insurance, financing and funding; the effect, impact, potential duration and other implications of the ongoing COVID-19 pandemic; the offshore drilling market, including supply and demand, customer drilling programs, repricings, stacking of rigs, effects of new rigs on the market and effect of the volatility of commodity prices; expected work commitments, awards and contracts; future operations; increasing regulatory complexity; general market, business and industry conditions, trends and outlook; and general political conditions, including political tensions, conflicts and war. Forward-looking statements are inherently uncertain and subject to a variety of assumptions, risks and uncertainties that could cause actual results to differ materially from those anticipated or expected by management of the Company. A discussion of certain of the risk factors and other considerations that could materially impact these matters as well as the Company's overall business and financial performance can be found in Item 1A "Risk Factors" in the Company's most recent annual report on Form 10-K and the Company's other reports filed with the Securities and Exchange Commission, and readers of this press release are urged to review those reports carefully when considering these forward-looking statements. Copies of these reports are available through the Company's website at [www.diamondoffshore.com](http://www.diamondoffshore.com). These risk factors include, among others, risks associated with worldwide demand for drilling services, levels of activity in the oil and gas industry, renewing or replacing expired or terminated contracts, contract cancellations and terminations, maintenance and realization of backlog, competition and industry fleet capacity, impairments and retirements, operating risks, litigation and disputes, permits and approvals for drilling operations, the COVID-19 pandemic and related disruptions to the global economy, supply chain and normal business operations across sectors and countries, changes in tax laws and rates, regulatory initiatives and compliance with governmental regulations, casualty losses, and various other factors, many of which are beyond the Company's control. Given these risk factors and other considerations, investors and analysts should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of this press release, and the Company expressly disclaims any obligation or undertaking to release publicly any updates or revisions to any forward-looking statement to reflect any change in the Company's expectations with regard thereto or any change in events, conditions or circumstances on which any forward-looking statement is based.

**DIAMOND OFFSHORE DRILLING, INC. AND SUBSIDIARIES**  
**CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS**  
(Unaudited)  
(In thousands, except per share data)

	Three Months Ended	
	September 30, 2022	June 30, 2022
<b>Revenues:</b>		
Contract drilling	\$ 189,861	\$176,879
Revenues related to reimbursable expenses	36,212	28,823
Total revenues	<u>226,073</u>	<u>205,702</u>
<b>Operating expenses:</b>		
Contract drilling, excluding depreciation	155,567	142,150
Reimbursable expenses	35,765	28,554
Depreciation	26,069	25,693
General and administrative	16,320	19,753
Gain on disposition of assets	(73)	(685)
Total operating expenses	<u>233,648</u>	<u>215,465</u>
<b>Operating loss</b>	<u>(7,575)</u>	<u>(9,763)</u>
<b>Other income (expense):</b>		
Interest income	11	—
Interest expense	(10,364)	(10,103)
Foreign currency transaction gain	237	1,607
Other, net	172	(47)
<b>Loss before income tax benefit (expense)</b>	<u>(17,519)</u>	<u>(18,306)</u>
<b>Income tax benefit (expense)</b>	<u>23,029</u>	<u>(3,623)</u>
<b>Net income (loss)</b>	<u>\$ 5,510</u>	<u>\$ (21,929)</u>
<b>Income (loss) per share, Basic and Diluted</b>	<u>\$ 0.05</u>	<u>\$ (0.22)</u>
<b>Weighted-average shares outstanding, Basic</b>	<u>100,875</u>	<u>100,108</u>
<b>Weighted-average shares outstanding, Diluted</b>	<u>102,273</u>	<u>100,108</u>

**DIAMOND OFFSHORE DRILLING, INC. AND SUBSIDIARIES**  
**CONDENSED CONSOLIDATED BALANCE SHEETS**  
(Unaudited)  
(In thousands)

	September 30, 2022	December 31, 2021
<b>ASSETS</b>		
<b>Current assets:</b>		
Cash and cash equivalents	\$ 22,650	\$ 38,388
Restricted cash	38,592	24,341
Accounts receivable, net of allowance for credit losses	179,910	146,335
Prepaid expenses and other current assets	59,585	61,440
Asset held for sale	—	1,000
Total current assets	300,737	271,504
Drilling and other property and equipment, net of accumulated depreciation	1,143,268	1,175,895
Other assets	79,714	84,041
Total assets	<u>\$ 1,523,719</u>	<u>\$ 1,531,440</u>
<b>LIABILITIES AND STOCKHOLDERS' EQUITY</b>		
Other current liabilities	\$ 231,470	\$ 232,762
Long-term debt	335,540	266,241
Noncurrent finance lease liabilities	135,777	148,358
Deferred tax liability	1,838	1,626
Other liabilities	88,905	114,748
Stockholders' equity	730,189	767,705
Total liabilities and stockholders' equity	<u>\$ 1,523,719</u>	<u>\$ 1,531,440</u>

**DIAMOND OFFSHORE DRILLING, INC. AND SUBSIDIARIES**  
**CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS**  
(Unaudited)  
(In thousands)

	Nine Months Ended September 30, 2022
<b>Operating activities:</b>	
Net loss	\$ (50,773)
Adjustments to reconcile net loss to net cash used in operating activities:	
Depreciation	78,714
Gain on disposition of assets	(4,802)
Deferred tax provision	(7,961)
Stock-based compensation expense	16,471
Contract liabilities, net	(19,725)
Contract assets, net	1,330
Deferred contract costs, net	(4,193)
Collateral deposits	17,479
Other assets, noncurrent	(547)
Other liabilities, noncurrent	(160)
Other	1,275
Net changes in operating working capital	(49,038)
Net cash used in operating activities	(21,930)
<b>Investing activities:</b>	
Capital expenditures	(42,653)
Proceeds from disposition of assets, net of disposal costs	5,861
Net cash used in investing activities	(36,792)
<b>Financing activities:</b>	
Borrowings under credit facility	69,000
Principal payments of finance lease liabilities	(11,765)
Net cash provided by financing activities	57,235
<b>Net change in cash, cash equivalents and restricted cash</b>	<b>(1,487)</b>
Cash, cash equivalents and restricted cash, beginning of period	62,729
Cash, cash equivalents and restricted cash, end of period	<u><u>\$ 61,242</u></u>

**DIAMOND OFFSHORE DRILLING, INC. AND SUBSIDIARIES**  
**AVERAGE DAYRATE, UTILIZATION AND OPERATIONAL EFFICIENCY**  
(Dayrate in thousands)

TOTAL FLEET					
Third Quarter 2022			Second Quarter 2022		
Average Dayrate <sup>(1)</sup>	Utilization <sup>(2)</sup>	Revenue Efficiency <sup>(3)</sup>	Average Dayrate <sup>(1)</sup>	Utilization <sup>(2)</sup>	Revenue Efficiency <sup>(3)</sup>
\$ 235	68%	97.3%	\$ 228	57%	96.3%

- (1) Average dayrate is defined as total contract drilling revenue for all of the rigs in our fleet (including managed rigs) per revenue-earning day. A revenue-earning day is defined as a 24-hour period during which a rig earns a dayrate after commencement of operations and excludes mobilization, demobilization and contract preparation days.
- (2) Utilization is calculated as the ratio of total revenue-earning days divided by the total calendar days in the period for all rigs in our fleet (including managed and cold-stacked rigs).
- (3) Revenue efficiency is calculated as actual contract drilling revenue earned divided by potential revenue, assuming a full dayrate is earned.

## Non-GAAP Financial Measures (Unaudited)

To supplement the Company's unaudited condensed consolidated financial statements presented on a basis in conformity with generally accepted accounting principles in the United States (GAAP), this press release provides investors with adjusted earnings before interest, taxes and depreciation and amortization (or Adjusted EBITDA), which is a non-GAAP financial measure. Management believes that this measure provides meaningful information about the Company's performance by excluding certain items that may not be indicative of the Company's ongoing operating results. This allows investors and others to better compare the Company's financial results across previous and subsequent accounting periods and to those of peer companies and to better understand the long-term performance of the Company. Non-GAAP financial measures should be considered a supplement to, and not as a substitute for, or superior to, contract drilling revenue, contract drilling expense, operating income or loss, cash flows from operations or other measures of financial performance prepared in accordance with GAAP.

### Reconciliation of Loss Before Income Tax Benefit (Expense) to Adjusted EBITDA:

(In thousands)

	Three Months Ended	
	September 30, 2022	June 30, 2022
<b>As reported loss before income tax benefit (expense)</b>	<b>\$ (17,519)</b>	<b>\$ (18,306)</b>
Interest expense	10,364	10,103
Interest income	(11)	—
Foreign currency transaction gain	(237)	(1,607)
Depreciation	26,069	25,693
Gain on disposition of assets	(73)	(685)
Other, net	(172)	47
<b>Adjusted EBITDA</b>	<b>\$ 18,421</b>	<b>\$ 15,245</b>



**Diamond Offshore Drilling, Inc.**  
**Rig Status Report**  
**November 7, 2022**  
*Updated information noted in bold print*

<b>Rig Name</b>	<b>Water Depth<sup>1</sup> (feet)</b>	<b>Type<sup>2</sup></b>	<b>Year Built<sup>3</sup></b>	<b>Location</b>	<b>Operator</b>	<b>Estimated Start Date</b>	<b>Estimated End Date</b>
<b>Gulf of Mexico (GOM)</b>							
Ocean BlackHornet	12,000	DS 15K DP	2014	US GOM	BP	Feb-2020	Feb-2022
						<b>Feb-2022</b>	<b>Feb-2023</b>
						<b>Feb-2023</b>	<b>Feb-2025</b>
Ocean BlackLion	12,000	DS 15K DP	2015	US GOM	BP	Sep-2020	Sep-2022
						<b>Sep-2022</b>	<b>Sep-2024</b>
Auriga <sup>4</sup>	12,000	DS 15K DP	2013	US GOM	BP	Mar-2022	Mar-2023
						<b>Mar-2023</b>	<b>Mar-2024</b>
Vela <sup>4</sup>	12,000	DS 15K DP	2013	US GOM	Woodside Beacon	<b>Oct-2022</b>	<b>Jan-2023</b>
						<b>Jan-2023</b>	3Q 2023
<b>North Sea / Mediterranean / W. Africa</b>							
Ocean Patriot	3,000	SS 15K	1983	UK	Apache	Jun-2021	4Q 2024
Ocean Endeavor	10,000	SS 15K	2007	UK	Shell	May-2019	1Q 2024
Ocean GreatWhite	10,000	SS 15K DP	2016	UK	BP	1Q 2023	1Q 2024
Ocean BlackHawk	12,000	DS 15K DP	2014	Senegal	Woodside	Jul-2022	<b>3Q 2023</b>
Ocean BlackRhino	12,000	DS 15K DP	2014	Senegal	Woodside	Jul-2021	1Q 2024
<b>Australasia</b>							
Ocean Apex	6,000	SS 15K	2014	Australia	Woodside	Jun-2022	<b>Feb-2023</b>
				Australia	Woodside	<b>May-2023</b>	<b>Aug-2023</b>
				Australia	Chevron	<b>Aug-2023</b>	4Q 2023
				Australia	Inpex	4Q 2023	<b>3Q 2024</b>
				Australia	Santos	<b>3Q 2024</b>	<b>1Q 2025</b>
<b>South America</b>							
Ocean Courage	10,000	SS 15K DP	2009	Brazil	Petrobras	Jun-2021	3Q 2023
<b>Stacked</b>							
Ocean Valiant	5,500	SS 15K	1988	UK	—	—	—
Ocean Onyx	6,000	SS 15K	2014	Australia	—	Sep-2022	—
Ocean Monarch	10,000	SS 15K	2008	Malaysia	—	May-2022	—

**NOTES**

**(1) Water Depth** refers to the rig's rated operating water depth capability. Often, rigs are capable of drilling or have drilled in greater water depths.

**(2) Rig Type and Capabilities:** **DS**=Drillship; **15K**=15,000 PSI Well-Control System; **DP**=Dynamically Positioned Rig; **SS**=Semisubmersible

**(3) Year Built** represents when rig was built and originally placed in service or year redelivered with significant enhancements that enabled the rig to be classified within a different floater category than when originally constructed.

**(4)** Managed on behalf of Aquadrill LLC.



Statements contained in this report that are not historical facts are “forward-looking statements” within the meaning of the federal securities laws. Forward-looking statements are inherently uncertain and subject to a variety of assumptions, risks and uncertainties that could cause actual results to differ materially from those anticipated or expected by management of the Company. A discussion of the important risk factors and other considerations that could materially impact these matters as well as the Company’s overall business and financial performance can be found in the Company’s reports filed with the Securities and Exchange Commission, and readers of this report are urged to review those reports carefully when considering these forward-looking statements. Copies of these reports are available through the Company’s website at [www.diamondoffshore.com](http://www.diamondoffshore.com). These risk factors include, among others, risks associated with worldwide demand for drilling services, level of activity in the oil and gas industry, renewing or replacing expired or terminated contracts, contract cancellations and terminations, maintenance and realization of backlog, competition and industry fleet capacity, impairments and retirements, operating risks, changes in tax laws and rates, regulatory initiatives and compliance with governmental regulations, construction of new builds, casualty losses, and various other factors, many of which are beyond the Company’s control. Given these risk factors, investors and analysts should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of this report. The Company expressly disclaims any obligation or undertaking to release publicly any updates or revisions to any forward-looking statement to reflect any change in the Company’s expectations with regard thereto or any change in events, conditions or circumstances on which any forward-looking statement is based.