

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, DC 20549

FORM 8-K

CURRENT REPORT
PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934

Date of report (Date of earliest event reported): July 7, 2004

Diamond Offshore Drilling, Inc.

(Exact Name of Registrant as Specified in Charter)

Delaware	1-13926	76-0321760
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(State or Other Jurisdiction of Incorporation)	(Commission File Number)	(IRS Employer Identification No.)

15415 Katy Freeway
Houston, Texas 77094

(Address of Principal Executive Offices and Zip Code)

Registrant's telephone number, including area code: (281) 492-5300

Not Applicable

(Former name or former address, if changed since last report)

INFORMATION TO BE INCLUDED IN THE REPORT

Item 7. Financial Statements, Pro Forma Financial Information and Exhibits

(c) Exhibits.

Exhibit number	Description
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99.1	Rig Status Report as of July 7, 2004

Item 9. Regulation FD Disclosure

The Registrant hereby incorporates by reference into this Item 9 the summary report of the status, as of July 7, 2004, of the offshore drilling rigs of the Registrant attached as Exhibit 99.1, which is being furnished in accordance with Rule 101(e)(1) under Regulation FD and shall not be deemed to be filed.

Statements in this report that contain "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended, include, but are not limited to, statements regarding the current term, start and end dates and comments concerning future contracts and availability and other aspects of the Registrant's drilling rigs. Such statements are inherently subject to a variety of risks and uncertainties that could cause actual results to differ materially from those anticipated or projected. A discussion of the risk factors that could impact these areas and the Registrant's overall business and financial performance can be found in the Registrant's reports and other documents filed with the Securities and Exchange Commission. These factors include, among others, general economic and business conditions, casualty losses, industry fleet capacity, changes in foreign and domestic oil and gas exploration and production activity, competition, changes in foreign, political, social and economic conditions, regulatory initiatives and compliance with governmental regulations, customer preferences and various other matters, many of which are beyond the Registrant's control. Given these concerns, investors and analysts should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the rig status report, and the Registrant undertakes no obligation to publicly update or revise any forward-looking statements.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, as amended, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

DIAMOND OFFSHORE DRILLING, INC.

By: /s/ William C. Long

William C. Long
Vice President, General Counsel &
Secretary

Dated: July 7, 2004

EXHIBIT INDEX

Exhibit number -----	Description -----
99.1	Rig Status Report as of July 7, 2004

DIAMOND OFFSHORE DRILLING, INC.
RIG STATUS REPORT AS OF JULY 6, 2004

Rig Name	WD	Design	Location	Status*	Operator
DOMESTIC DEEPWATER SEMISUBMERSIBLES (6)					
Ocean Quest	3,500'	Victory Class	GOM	Contracted	SDC/Pogo
Ocean Star	5,500'	Victory Class	GOM	Contracted	Kerr-McGee
Ocean America	5,500'	Ocean Odyssey	GOM	Contracted	Mariner
Ocean Valiant	5,500'	Ocean Odyssey	GOM	Contracted	ENI
Ocean Victory	5,500'	Victory Class	GOM	Idle	DODI
Ocean Confidence	7,500'	DP Aker H-3.2 Modified	GOM	Contracted	BP
DOMESTIC 2ND/3RD GENERATION SEMISUBMERSIBLES (3)					
Ocean Concord	2,200'	F&G SS-2000	GOM	Idle	DODI
Ocean Lexington	2,200'	F&G SS-2000	GOM	Contracted	Walter Oil & Gas
Ocean Saratoga	2,200'	F&G SS-2000	GOM	Contracted	LLOG
DOMESTIC JACKUPS (11)					
Ocean Crusader	200'	Mat Cantilever	GOM	Contracted	Stone Energy
Ocean Drake	200'	Mat Cantilever	GOM	Contracted	ADTI/CMI
Ocean Champion	250'	Mat Slot	GOM	Idle	DODI
Ocean Columbia	250'	Independent Leg Cantilever	GOM	Contracted	Kerr-McGee
Ocean Spartan	300'	Independent Leg Cantilever	GOM	Contracted	LLOG
Ocean Spur	300'	Independent Leg Cantilever	GOM	Contracted	Houston Exploration
Ocean King	300'	Independent Leg Cantilever	GOM	Contracted	SDC/Devon
Ocean Nugget	300'	Independent Leg Cantilever	GOM	Standby	DODI
Ocean Summit	300'	Independent Leg Cantilever	GOM	Contracted	LLOG
Ocean Warwick	300'	Independent Leg Cantilever	GOM	Contracted	Kerr-McGee
Ocean Titan	350'	Independent Leg Cantilever	GOM	Contracted	Stone Energy
Ocean Tower	350'	Independent Leg Cantilever	GOM	Contracted	EOG Resources
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INTERNATIONAL SEMISUBMERSIBLES (17)					
MEXICO					
Ocean Ambassador	1,100'	Bethlehem SS-2000	GOM	Contracted	PEMEX
Ocean Whittington	1,500'	Aker H-3	GOM	Contracted	PEMEX
Ocean Worker	3,500'	F&G 9500 Enhanced Pacesetter	GOM	Contracted	PEMEX
Ocean Yorktown	2,850'	F&G SS-2000	GOM	Contracted	PEMEX
AFRICA					
Ocean Nomad	1,200'	Aker H-3	Gabon	Contracted	Vaalco/SASOL
NORTH SEA					
Ocean Guardian	1,500'	Earl & Wright Sedco	North Sea	Contracted	Shell

711 Series					
Ocean Princess	1,500'	Aker H-3	North Sea	Contracted	Talisman
Ocean Vanguard	1,500'	Bingo 3000	North Sea	Contracted	Talisman
AUSTRALASIA					
Ocean Bounty	1,500'	Victory Class	New Zealand	Contracted	STOS
Ocean Patriot	1,500'	Bingo 3000	Under tow	Mobe to Australia	DODI
Ocean Epoch	1,640'	Korkut	Australia	Contracted	Santos
Ocean General	1,640'	Korkut	Vietnam	Contracted	PVE&P
Ocean Baroness	7,000'	Victory Class	Indonesia	Contracted	Unocal
Ocean Rover	7,000'	Victory Class	Malaysia	Contracted	Amerada Hess

BRAZIL					
Ocean Yatzy	3,300'	DP DYVI Super Yatzy	Brazil	Contracted	Petrobras
Ocean Winner	3,500'	Aker H-3	Brazil	Contracted	Petrobras
Ocean Alliance	5,000'	Alliance Class	Brazil	Contracted	Petrobras

INTERNATIONAL DRILLSHIPS (1)					
Ocean Clipper	7,500'	DP Fluor/Mitsubishi	Brazil	Contracted	Petrobras

INTERNATIONAL JACKUPS (2)					
Ocean Sovereign	250'	Independent Leg Cantilever	Indonesia	Contracted	Amerada Hess
Ocean Heritage	300'	Independent Leg Cantilever	Ecuador	Contracted	Noble Energy

COLD STACKED (5)					
Ocean Liberator	600'	Aker H-3	S. Africa	Cold Stacked	DODI
Ocean Endeavor	2,000'	Victory Class	GOM	Cold Stacked	DODI
Ocean Voyager	3,200'	Victory Class	GOM	Cold Stacked	DODI
Ocean New Era	1,500'	Korkut	GOM	Cold Stacked	DODI

NOTES:
 * Generally, rig utilization rates approach 95-98% during contracted periods; however, utilization rates can be adversely impacted by additional downtime due to unscheduled repairs and maintenance, weather conditions and other factors.

GOM = Gulf of Mexico

** TABLE CONTINUED **

Rig Name	Current Term	Dayrate (000s)	Start Date
DOMESTIC DEEPWATER SEMISUBMERSIBLES (6)			
Ocean Quest	one well	high 30's	early July 2004
Ocean Star	first of three wells plus option	low 60's	early June 2004
Ocean America	second of three wells plus option	mid 70's	mid June 2004
Ocean Valiant	second of three wells plus option	high 50's	late Dec. 2003
Ocean Victory	-	-	-
Ocean Confidence	five-year term	170's	early Jan. 2001
DOMESTIC 2ND/3RD GENERATION SEMISUBMERSIBLES (3)			
Ocean Concord	-	-	-
Ocean Lexington	one well plus option	high 40's	late March 2004
Ocean Saratoga	one well extension plus option	low 40's	late June 2004
DOMESTIC JACKUPS (11)			
Ocean Crusader	second of two wells plus option	high 20's	mid May 2004
Ocean Drake	one well plus option	high 20's	late June 2004
Ocean Champion	-	-	-
Ocean Columbia	one well	low 30's	late May 2004
Ocean Spartan	one well	low 30's	mid May 2004
Ocean Spur	one well	high 30's	late June 2004
Ocean King	one well plus option	mid 30's	mid May 2004
Ocean Nugget	-	-	-
Ocean Summit	three wells plus option	mid 30's	mid May 2004
Ocean Warwick	one well	mid 30's	late June 2004
Ocean Titan	second of two wells	low 40's	late March 2004
Ocean Tower	one well plus option	mid 30's	late May 2004

INTERNATIONAL SEMISUBMERSIBLES (17)

MEXICO

Ocean Ambassador	four year term work	mid 50's	late July 2003
Ocean Whittington	four year term work	low 60's	late July 2003
Ocean Worker	four year term work	high 60's	mid Aug. 2003
Ocean Yorktown	four year term work	mid 40's	late Oct. 2003

AFRICA

Ocean Nomad	first of three wells plus option	high 40's	early May 2004
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NORTH SEA

Ocean Guardian	one year	high 40's	late March 2004
Ocean Princess	second of two wells plus option	low 50's	mid Feb. 2004
Ocean Vanguard	one well	low 60's	late June 2004

AUSTRALASIA

Ocean Bounty	one well plus option	low 70's	late May 2004
Ocean Patriot	-	-	-
Ocean Epoch	Exeter/Mutineer development plus option	mid 60's	mid Jan. 2004
Ocean General	five completion options	mid 50's	mid June 2004
Ocean Baroness	180 day option	110's	late April 2004
Ocean Rover	first of two wells plus 11 options	high 110's	late June 2004

BRAZIL

Ocean Yatzy	700 day extension	mid 70's	early Nov. 2003
Ocean Winner	700 day extension	mid 50's	early April 2004
Ocean Alliance	four-year contract	110's	early Sept. 2000

INTERNATIONAL DRILLSHIPS (1)

Ocean Clipper	700 day extension	low 100's	early Jan. 2003
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INTERNATIONAL JACKUPS (2)

Ocean Sovereign	two wells plus two option wells	high 30's	early April 2004
Ocean Heritage	third of three wells plus options	mid 50's	mid Feb. 2004

COLD STACKED (5)

Ocean Liberator	-	-	-
Ocean Endeavor	-	-	-
Ocean Voyager	-	-	-
Ocean New Era	-	-	-

NOTES:

* Generally, rig utilization rates approach 95-98% during contracted periods; however, utilization rates can be adversely impacted by additional downtime due to unscheduled repairs and maintenance, weather conditions and other factors.

GOM = Gulf of Mexico

** TABLE CONTINUED **

Rig Name	Est. End Date	Future Contract and Other Information
DOMESTIC DEEPWATER SEMISUBMERSIBLES (6)		
Ocean Quest	early Aug. 2004	available; actively marketing.
Ocean Star	late Aug. 2004	available; actively marketing.
Ocean America	late Nov. 2004	available; actively marketing.
Ocean Valiant	early Sept. 2004	available; actively marketing.
Ocean Victory	-	available; actively marketing.
Ocean Confidence	early Jan. 2006	available; actively marketing.
DOMESTIC 2ND/3RD GENERATION SEMISUBMERSIBLES (3)		
Ocean Concord	-	Approximately 120 days maintenance beginning early June and ending early Oct. 2004. Available; actively marketing.
Ocean Lexington	mid July 2004	available; actively marketing.
Ocean Saratoga	early August 2004	available; actively marketing.
DOMESTIC JACKUPS (11)		
Ocean Crusader	mid July 2004	available; actively marketing.
Ocean Drake	mid July 2004	available; actively marketing.
Ocean Champion	-	Reactivation from cold stack. Expected availability mid Aug. 2004. Actively marketing.
Ocean Columbia	mid July 2004	One option well with Kerr-McGee in mid 30's beginning mid July and ending mid Aug. 2004. Available; actively marketing.
Ocean Spartan	early July 2004	One well plus option with LOG in mid 30's beginning early July and ending early Aug. 2004. Available; actively marketing.
Ocean Spur	late July 2004	available; actively marketing.
Ocean King	mid July 2004	available; actively marketing.
Ocean Nugget	-	available; actively marketing.
Ocean Summit	mid Aug. 2004	available; actively marketing.
Ocean Warwick	late July 2004	available; actively marketing.
Ocean Titan	early July 2004	Two wells plus option with Stone Energy in mid 40's beginning early July and ending mid Oct. 2004. Available; actively marketing.
Ocean Tower	mid July 2004	Option well declaired with EOG in high 30's beginning mid July and ending mid Sept. 2004. Available; actively marketing.

INTERNATIONAL SEMISUBMERSIBLES (17)

MEXICO

Ocean Ambassador	mid Dec. 2007	available.
Ocean Whittington	early Oct. 2006	available.
Ocean Worker	late July 2007	available.
Ocean Yorktown	mid July 2007	available.

AFRICA

Ocean Nomad	mid Sept. 2004	available; actively marketing.
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NORTH SEA

Ocean Guardian	late March 2005	available; actively marketing.
Ocean Princess	mid July 2004	available; actively marketing.
Ocean Vanguard	mid Oct. 2004	LOI for for one well in Norway in low 140's beginning mid Oct. 2004 and ending late Dec. 2004. Available; actively marketing.

AUSTRALASIA

Ocean Bounty	mid July 2004	First option declared with NZOP in New Zealand in low 70's beginning in mid July and ending in mid Aug. 2004. Available; actively marketing.
Ocean Patriot		available; actively marketing.
Ocean Epoch	mid Nov. 2004	available; actively marketing.
Ocean General	early Nov. 2004	available; actively marketing.
Ocean Baroness	early Nov. 2004	available; actively marketing.
Ocean Rover	late July 2004	Second well returns to Murphy in late July in upper 110's. First option well declared by Murphy beginning late Aug. in lower 120's, and ending late Sept. 2004. Available; actively marketing.

BRAZIL

Ocean Yatzy	mid Oct. 2005	available.
Ocean Winner	mid March 2006	available
Ocean Alliance	early Sept. 2004	available

INTERNATIONAL DRILLSHIPS (1)

Ocean Clipper	early March 2006	available.
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INTERNATIONAL JACKUPS (2)

Ocean Sovereign	mid July 2004	available; actively marketing.
Ocean Heritage	late July 2004	One well extension declared in mid 50's beginning late July and ending mid Aug. 2004. Available; actively marketing.

COLD STACKED (5)

Ocean Liberator	-	Cold stacked Nov. '02.
Ocean Endeavor	-	Cold stacked March '02.
Ocean Voyager	-	Cold stacked March '02.
Ocean New Era	-	Cold stacked Dec. '02.

NOTES:

* Generally, rig utilization rates approach 95-98% during contracted periods; however, utilization rates can be adversely impacted by additional downtime due to unscheduled repairs and maintenance, weather conditions and other factors.

GOM = Gulf of Mexico

** TABLE COMPLETE **