

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, DC 20549

FORM 8-K

CURRENT REPORT
PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934

Date of report (Date of earliest event reported): NOVEMBER 1, 2004

DIAMOND OFFSHORE DRILLING, INC.
(Exact Name of Registrant as Specified in Charter)

DELAWARE

1-13926

76-0321760

(State or Other Jurisdiction
of Incorporation)

(Commission File Number)

(IRS Employer
Identification No.)

15415 KATY FREEWAY
HOUSTON, TEXAS 77094

(Address of Principal Executive Offices and Zip Code)

Registrant's telephone number, including area code: (281) 492-5300

NOT APPLICABLE

(Former name or former address, if changed since last report)

Check the appropriate line below if the Form 8-K filing is intended to
simultaneously satisfy the filing obligation of the registrant under any of the
following provisions:

- ☐ Written communications pursuant to Rule 425 under the Securities Act
(17 CFR 230.425)
- ☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act
(17 CFR 240.14a-12)
- ☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the
Exchange Act (17 CFR 240.14d-2(b))
- ☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the
Exchange Act (17 CFR 240.13e-4(c))

INFORMATION TO BE INCLUDED IN THE REPORT

ITEM 7.01. REGULATION FD DISCLOSURE

The Registrant hereby incorporates by reference into this Item 7.01 the summary report of the status, as of November 1, 2004, of the offshore drilling rigs of the Registrant attached as Exhibit 99.1, which is being furnished in accordance with Rule 101(e) (1) under Regulation FD and shall not be deemed to be filed.

Statements in this report that contain "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended, include, but are not limited to, statements regarding the current term, start and end dates and comments concerning future contracts and availability and other aspects of the Registrant's drilling rigs. Such statements are inherently subject to a variety of risks and uncertainties that could cause actual results to differ materially from those anticipated or projected. A discussion of the risk factors that could impact these areas and the Registrant's overall business and financial performance can be found in the Registrant's reports and other documents filed with the Securities and Exchange Commission. These factors include, among others, general economic and business conditions, casualty losses, industry fleet capacity, changes in foreign and domestic oil and gas exploration and production activity, competition, changes in foreign, political, social and economic conditions, regulatory initiatives and compliance with governmental regulations, customer preferences and various other matters, many of which are beyond the Registrant's control. Given these concerns, investors and analysts should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the rig status report, and the Registrant undertakes no obligation to publicly update or revise any forward-looking statements.

ITEM 9.01. FINANCIAL STATEMENTS AND EXHIBITS

(c) Exhibits.

Exhibit number -----	Description -----
99.1	Rig Status Report as of November 1, 2004

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Diamond Offshore Drilling, Inc.

By: /s/ William C. Long

William C. Long
Vice President, General Counsel
and Secretary

Dated: November 1, 2004

EXHIBIT INDEX

Exhibit number -----	Description -----
99.1	Rig Status Report as of November 1, 2004

DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF NOVEMBER 1, 2004

RIG NAME WD DESIGN
LOCATION STATUS* -

----- DOMESTIC
DEEPWATER
SEMISUBMERSIBLES
(6) - -----

----- Ocean
Quest 3,500'
Victory Class GOM
Contracted - -----

Ocean Star 5,500'
Victory Class GOM
Contracted - -----

Ocean America
5,500' Ocean
Odyssey GOM
Contracted - -----

Ocean Valiant
5,500' Ocean
Odyssey GOM
Contracted - -----

Ocean Victory
5,500' Victory
Class GOM
Contracted - -----

Ocean Confidence
7,500' DP Aker H-
3.2 GOM Contracted
Modified - -----

----- DOMESTIC 2ND/3RD
GENERATION
SEMISUBMERSIBLES
(4) - -----

----- Ocean
Voyager 2,000'
Victory Class GOM
DODI - -----

----- Ocean
Confidence BP
five-year term
170's early Jan.
2001 - -----

----- DOMESTIC
2ND/3RD GENERATION
SEMISUBMERSIBLES (4)
- -----

Ocean Voyager - -
- - - -----

- Ocean Concord
Kerr-McGee one
well plus option
mid 50's early
Oct. 2004 - -----

----- Ocean
Lexington Walter
one well plus
option high 40's
late March 2004
Oil & Gas - -----

----- Ocean
Saratoga LLOG one
well extension low
50's late Oct.
2004 plus option -

RIG NAME EST. END
DATE FUTURE
CONTRACT AND OTHER
INFORMATION - ----

----- DOMESTIC
DEEPWATER
SEMISUBMERSIBLES (6)
- -----

----- Ocean
Quest mid Nov.
2004 One well plus
option with Pogo
in mid 70's
beginning mid Nov.
and ending late
Dec. 2004;

followed by LOI
for one well in
low 100's
beginning late
Dec. 2004 and
ending late Mar.
2005. Available;
actively
marketing. - -----

Ocean Star early
Nov. 2004 220 day
extension with
Kerr-McGee in
upper 70's
beginning mid Oct.
2004 and ending
mid June 2005;
followed by 90 day
term extension
plus option with
Kerr-McGee in low
140's beginning
mid June 2005 and
ending early Sept.
2005. Available;
actively
marketing. - -----

Ocean America mid
Dec. 2004 One well
extension plus
option with
Mariner in mid
110's beginning
early Jan. 2005
and ending early
Feb. 2005.
Available;
actively
marketing. - -----

Ocean Valiant mid
Nov. 2004 One well
plus options with
Kerr-McGee in mid
80's beginning mid
Nov. and ending
late Dec. 2004;
followed by one
well with Kerr-
McGee in high 90's
beginning late
Dec. 2004 and
ending early Mar.
2005, followed by
one well plus
options with Kerr-
McGee in low 130's
beginning mid
April and ending
mid June 2005.
Available;
actively
marketing. - -----

Ocean Victory
early Jan. 2005
LOI for one well
plus option in mid
90's beginnning
early Jan. 2005
and ending early
March 2005. LOI
for two wells in
low 130's
beginning early
March and ending
early July 2005.
Available;
actively
marketing. - -----

Ocean Confidence
early Jan. 2006
Available;
actively
marketing. - -----

DOMESTIC 2ND/3RD
GENERATION
SEMISUBMERSIBLES (4)
- -----

----- Ocean
Voyager -
Reactivating. One
well with Murphy
in low 70's
beginning mid Dec.
2004 and ending
early Feb. 2005.
Available;
actively
marketing. - -----

Ocean Concord late
Dec. 2004 One well
with ENI in mid
50's beginning
late Dec. 2004 and
ending late Feb.
2005; followed by
one well for Kerr-
McGee in upper
50's beginning
late Feb. and
ending late Mar.
2005; followed by
one well plus
option with Kerr-
McGee in mid 70's
beginning late
Mar. and ending
late May 2005.
Available;
actively
marketing. - -----

Ocean Lexington
mid March 2005
Three well
extension with
Walter beginning
in early Sept. and
ending in mid Dec.
2004. Rate for
first well in mid
40's, second and
third wells in
upper 40's. Three
additional
extension wells
with Walter
beginning in mid
Dec. 2004 and
ending mid March
2005. Rate for
first and second
wells in mid 50s
with third well in
low 60s.
Available;
actively
marketing. - -----

Ocean Saratoga
late Nov. 2004
Three well
extension with
LLOG in mid 60's
beginning late
Nov. 2004 and
ending mid March
2005. Available;
actively
marketing. - -----

DIAMOND OFFSHORE
DRILLING, INC. RIG
STATUS REPORT AS
OF NOVEMBER 1,
2004
RIG NAME WD
DESIGN LOCATION
STATUS* - -----

DOMESTIC
JACKUPS (12) -

- Ocean
Crusader 200'
Mat Cantilever
GOM Contracted
- -----

--- Ocean Drake
200' Mat

```

Cantilever GOM
Contracted - --
-----
-----
-----
Ocean Champion
250' Mat Slot
GOM Contracted
-----
-----
-----
--- Ocean
Columbia 250'
Independent Leg
GOM Contracted
Cantilever - --
-----
-----
-----
Ocean Spartan
300'
Independent Leg
GOM Contracted
Cantilever - --
-----
-----
-----
Ocean Spur 300'
Independent Leg
GOM Contracted
Cantilever - --
-----
-----
-----
Ocean King 300'
Independent Leg
GOM Contracted
Cantilever - --
-----
-----
-----
Ocean Nugget
300'
Independent Leg
GOM Contracted
Cantilever - --
-----
-----
-----
Ocean Summit
300'
Independent Leg
GOM Contracted
Cantilever - --
-----
-----
-----
Ocean Warwick
300'
Independent Leg
GOM
Contracted/DODI
Cantilever - --
-----

```


Ocean Titan
350'
Independent Leg
GOM Contracted
Cantilever - --

Ocean Tower
350'
Independent Leg
GOM Contracted
Cantilever - --

DAYRATE RIG
NAME OPERATOR
CURRENT TERM
(000S) START
DATE - -----

--- DOMESTIC
JACKUPS (12) -

Ocean Crusader
Walter Oil &
Gas two wells
plus option mid
30's mid Sept.
2004 - -----

--- Ocean Drake
Chevron/Texaco
two wells plus
option mid 30's
mid Oct. 2004 -

Ocean Champion
Millennium one
well plus
option mid 30's
early Sept.
2004 - -----

--- Ocean
Columbia
ADTI/Kerr-McGee
one well plus
option mid 30's
early Sept.
2004 - -----

--- Ocean
Spartan LLOG
two wells plus
option high
30's early
Sept. 2004 - --

----- Ocean
Spur Mariner
two wells high
30's early
Sept. 2004 - --

----- Ocean
King Houston
two wells mid
40's late Aug.
Exploration
2004 - -----

----- Ocean
Nugget
Spinnaker one
well mid 30's
mid Sept. 2004
- -----

Ocean Summit
LLOG three
wells plus high
30's early
Sept. option
2004 - -----

----- Ocean
Warwick
Newfield - - -
- -----

Ocean Titan
Stone Energy
second of two
wells mid 40's
mid July plus
option 2004 - -

Ocean Tower W&T

Offshore two
wells mid 40's
late Oct. 2004

RIG NAME EST.
END DATE FUTURE
CONTRACT AND
OTHER
INFORMATION - -

----- DOMESTIC
JACKUPS (12) -

----- Ocean
Crusader early
Dec. 2004 Two
well extension
plus option
with Walter in
high 30's
beginning early
Dec. 2004 and
ending late
Jan. 2005.
Available;
actively
marketing. - -

---- Ocean
Drake early
Nov. 2004
Available;
actively
marketing. - --

----- Ocean
Champion mid
Nov. 2004 Two
wells plus
option with
Energy Partners
in mid 30's
beginning mid
Nov. and ending
mid Jan. 2005.
Available;
actively
marketing. - -

----- Ocean
Columbia early

Nov. 2004 One
well extension
with Kerr-McGee
in mid 30's
beginning early
Nov. and ending
early Dec.
2004.
Available;
actively
marketing. - --

---- Ocean
Spartan early
Jan. 2005
Available;
actively
marketing. - --

---- Ocean Spur
early Dec. 2004
Available;
actively
marketing. - --

---- Ocean King
early Dec. 2004
Available;
actively
marketing. - --

---- Ocean
Nugget early
Nov. 2004 One
well plus
option with
ADTI/Mission in
low 40's
beginning early
Nov. and ending
mid Dec. 2004.
Available;
actively
marketing. - --

---- Ocean
Summit early
Jan. 2005
Available;
actively
marketing. - --

---- Ocean
Warwick - In
shipyard for
repair of
damage due to
Hurricane Ivan.
- -----

----- Ocean
Titan early
Nov. 2004 One
well plus
option with
Stone in low
50's beginning
in late Oct.
and ending
early Dec.
2004; followed
by one well
plus options
with BHP in mid
50's beginning
early Dec. 2004
and ending late
Mar. 2005.
Available;
actively
marketing. - --

----- Ocean
Tower late Dec.
2004 One well
plus option
with
ChevronTexaco
in mid 50's
beginning late
Dec. 2004 and
ending early
June 2005.
Available;
actively
marketing. - --

DIAMOND
OFFSHORE
DRILLING, INC.
RIG STATUS
REPORT AS OF
NOVEMBER 1,
2004
RIG NAME WD
DESIGN LOCATION
STATUS* - -----

INTERNATIONAL
SEMISUBMERSIBLES
(17) - -----

- Ocean
Vanguard 1,500'
Bingo 3000
North Sea
Contracted - --

- AUSTRALASIA -

--- Ocean
Bounty 1,500'
Victory Class
Australia
Contracted - --

- Ocean Patriot
1,500' Bingo
3000 Australia
Contracted - --

- Ocean Epoch
1,640' Korkut
Australia
Contracted - --

- Ocean General
1,640' Korkut
Vietnam
Contracted - --

- Ocean
Baroness 7,000'
Victory Class
Indonesia
Contracted - --

- Ocean Rover
7,000' Victory
Class Malaysia
Contracted - --

-
DAYRATE RIG
NAME OPERATOR
CURRENT TERM
(000S) START

DATE - -----

- INTERNATIONAL
SEMISUBMERSIBLES
(17) - -----

- MEXICO - ----

----- Ocean
Ambassador
PEMEX four year
term work mid
50's late July
2003 - -----

----- Ocean
Whittington
PEMEX four year
term work low
60's late July
2003 - -----

----- Ocean Worker
PEMEX four year
term work high
60's mid Aug.
2003 - -----

----- Ocean
Yorktown PEMEX
four year term
work mid 40's
late Oct. 2003
- -----

NORTH SEA - ---

----- Ocean
Nomad DODI - -
- - -----

Ocean Guardian
Shell one year
high 40's late
March 2004 - --

----- NORTH SEA

```

----- Ocean
Nomad - One
year program
with Talisman
in U.K. North
Sea in low 80's
beginning late
Jan. 2005 and
ending late
Jan. 2006.
Available;
actively
marketing. - -

```

----- Ocean
Guardian late
March 2005 LOI
for one year
program in U.K.
North Sea in
low 80's
beginning late
Mar. 2005 and
ending late
Mar. 2006.
Available;
actively
marketing. - -

```

----- Ocean
Princess late
Dec. 2004 One
year extension
in U.K. North
Sea in low 80's
beginning late
Dec. 2004 and
ending late
Dec. 2005.
Available;
actively
marketing. --

```

----- Ocean
Vanguard early
Jan. 2005 LOI
for one year
program in
Norway in low
140's beginning
in early Jan.
2005 and ending
in early Jan.
2006.

Available;
actively
marketing. - --

AUSTRALASIA - -

----- Ocean
Bounty late
Dec. 2004 LOI
for one well
plus option in
mid 70's
beginning late
Dec. 2004 and
ending late
Jan. 2005;
followed by one
well plus
option with
Hardman in low
80's beginning
in late Jan.
2005 and ending
mid Feb. 2005.

Available;
actively
marketing. - --

----- Ocean
Patriot early
Nov. 2004 Two
wells plus
option with
Apache
beginning early
Nov. and ending
mid Dec. Second
of two wells
with Bass
Straits
beginning mid
Dec. 2004 and
ending mid Jan.
2005. LOI for
two wells
beginning mid
Jan. and ending
mid Feb. Two
wells plus
option with
Santos
beginning mid
Feb. and ending
late April. LOI
for one well
plus three
options
beginning late
April and
ending early
June 2005. All
wells in high
70's.
Available;
actively

marketing. - --

----- Ocean
Epoch late Feb.
2005 Available;
actively
marketing. - -

----- Ocean
General mid
Nov. 2004 LOI
for two wells
in Korea plus
mobe/demobe in
high 60's
beginning late
Nov. and ending
mid Mar. 2005;
followed by one
well plus one
option plus
demobe with
KNOC in Viet
Nam in mid 50's
beginning mid
Mar. and ending
late May 2005.
Available;
actively
marketing. - -

```

----- Ocean
Baroness early
Nov. 2004 180
day extension
in mid 130's
beginning early
Nov. 2004 and
ending early
May 2005.
Available;
actively
marketing. --

```

----- Ocean
Rover early
Nov. 2004
Second
assignment well
with Amerada
Hess in low
110's beginning
early Nov. and
ending late
Dec. 2004.
Fourth option
well with
Murphy declared
in low 120's
beginning late
Dec. 2004 and

INTERNATIONAL
DRILLSHIPS (1)

----- Ocean
Clipper 7,500'
DP
Fluor/Mitsubishi
Brazil
Contracted - --

INTERNATIONAL
JACKUPS (2) - -

--- Ocean
Sovereign 250'
Independent Leg
Under tow
Contracted
Cantilever - --

```
-- Ocean
Heritage 300'
Independent Leg
India
Contracted
Cantilever - --
```

-- COLD STACKED
(3) - -----

Ocean Liberator
600' Aker H-3
S. Africa Cold
Stacked - ----

Ocean Endeavor
2,000' Victory
Class GOM Cold
Stacked - ----

Ocean New Era
1,500' Korkut
GOM Cold
Stacked - -----

```

DAYRATE RIG
      NAME
      OPERATOR
CURRENT TERM
(000S) START
DATE - -----

```

--- BRAZIL ---

Ocean Yatzy
Petrobras
700 day
extension
mid 70's
early Nov.
2003 - -----

--- Ocean
Winner
Petrobras
700 day
extension
mid 50's
early April
2004 - -----

--- Ocean
Alliance
Petrobras
one year
extension
high 90's
early Sept.
2004 - -----

INTERNATIONAL
DRILLSHIPS
(1) - -----

-- Ocean
Clipper
Petrobras
700 day
extension
low 100's
early Jan.
2003 - -----

INTERNATIONAL
JACKUP (2) -

CONTRACT AND
OTHER
INFORMATION

--- BRAZIL ---

- Ocean
Yatzy mid
Oct. 2005
Available. -

- Ocean
Winner mid
March 2006
Available. -

- Ocean
Alliance
early Sept.
2005
Available. -

-
INTERNATIONAL
DRILLSHIPS
(1) -

-
Ocean
Clipper
early March
2006
Available;
actively
marketing. -

-
INTERNATIONAL
JACKUPS (2)

--- Ocean
Sovereign
late April
2005 Under
tow to
Bangladesh.
Available;
actively
marketing. -

- Ocean
Heritage mid
May 2005
Available;
actively
marketing. -

- COLD
STACKED (3)

--- Ocean
Liberator -
Cold stacked
Nov. '02. -

- Ocean
Endeavor -
Cold stacked
March '02. -

- Ocean New
Era - Cold
stacked Dec.
'02. - -----

NOTES: *
GENERALLY,
RIG
UTILIZATION

RATES
APPROACH 95-
98% DURING
CONTRACTED
PERIODS;
HOWEVER,
UTILIZATION
RATES CAN BE
ADVERSELY
IMPACTED BY
ADDITIONAL
DOWNTIME DUE
TO
UNSCHEDULED
REPAIRS AND
MAINTENANCE,
WEATHER
CONDITIONS
AND OTHER
FACTORS. GOM
= Gulf of
Mexico