### UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, DC 20549

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FORM 8-K

# CURRENT REPORT PURSUANT TO SECTION 13 OR 15(D) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of report (Date of earliest event reported): JULY 21, 2003

DIAMOND OFFSHORE DRILLING, INC. (Exact Name of Registrant as Specified in Charter)

DELAWARE 1-13926 76-0321760

(State or Other Jurisdiction (Commission File Number) of Incorporation)

er) (IRS Employer Identification No.)

15415 KATY FREEWAY
HOUSTON, TEXAS 77094
(Address of Principal Executive Offices and Zip Code)

Registrant's telephone number, including area code: (281) 492-5300

NOT APPLICABLE (Former name or former address, if changed since last report)

INFORMATION TO BE INCLUDED IN THE REPORT

TIEM 7. FINANCIAL STATEMENTS, PRO FORMA FINANCIAL INFORMATION AND EXHIBITS

(c) Exhibits.

Exhibit number Description

99.1 Rig Status Report as of July 21, 2003

ITEM 9. REGULATION FD DISCLOSURE

The Registrant hereby incorporates by reference into this Item 9 the summary report of the status, as of July 21, 2003, of the offshore drilling rigs of the Registrant attached as Exhibit 99.1, which is being furnished in accordance with Rule 101(e)(1) under Regulation FD and shall not be deemed to be filed.

Statements in this report that contain "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended, include, but are not limited to, statements regarding the current term, start and end dates and comments concerning future contracts and availability and other aspects of the Registrant's drilling rigs. Such statements are inherently subject to a variety of risks and uncertainties that could cause actual results to differ materially from those anticipated or projected. A discussion of the risk factors that could impact these areas and the Registrant's overall business and financial performance can be found in the Registrant's reports and other documents filed with the Securities and Exchange Commission. These factors include, among others, general economic and business conditions, casualty losses, industry fleet capacity, changes in foreign and domestic oil and gas exploration and production activity, competition, changes in foreign, political, social and economic conditions, regulatory initiatives and compliance with governmental regulations, customer preferences and various other matters, many of which are beyond the Registrant's control. Given these concerns, investors and analysts

should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the rig status report, and the Registrant undertakes no obligation to publicly update or revise any forward-looking statements.

## SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, as amended, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

DIAMOND OFFSHORE DRILLING, INC.

By: /s/ William C. Long

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William C. Long

Vice President, General Counsel &

Secretary

Dated: July 21, 2003

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## EXHIBIT INDEX

Exhibit number Description

99.1 Rig Status Report as of July 21, 2003

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DOMESTIC DEEPWATER SEN  Ocean Quest  Ocean Star  Ocean America  Ocean Valiant  Ocean Victory  Ocean Confidence	3,500' 5,500' 5,500' 5,500'	Victory Class Victory Class Ocean Odyssey	GOM GOM	Contracted	Murphy
Ocean Star  Ocean America  Ocean Valiant  Ocean Victory	5,500' 5,500' 5,500'	Victory Class Ocean Odyssey			Murphy
Ocean America	5,500' 5,500'	Ocean Odyssey	GOM		
Ocean Valiant Ocean Victory	5,500'			Contracted	Kerr McGee
Ocean Victory			GOM	Contracted	Devon
	5,500'	Ocean Odyssey	GOM	Contracted	Devon
Ocean Confidence	- /	Victory Class	GOM	Idle	-
200an 20m 20mo	7,500'	DP Aker H-3.2 Modified	GOM	Contracted	BP
DOMESTIC 2ND/3RD GENER	RATION SEM	ISUBMERSIBLES (4)			
Ocean Concord	2,200'	F&G SS-2000	GOM	Contracted	Kerr McGee
Ocean Lexington	2,200'	F&G SS-2000	GOM	Contracted	Walter Oil & Gas
Ocean Saratoga	2,200'	F&G SS-2000	GOM	Contracted	Westport
Ocean Worker	3,500'	F&G 9500 Enhanced Pacesetter	GOM	Contracted	LLOG
DOMESTIC JACKUPS (11)					
Ocean Crusader	200'	Mat Cantilever	GOM	Contracted	Walter Oil & Gas
Ocean Drake	200'	Mat Cantilever	GOM	Contracted	ChevronTexaco
Ocean Columbia	250'	Independent Leg Cantilever	GOM	Idle	
Ocean Spartan	300'	Independent Leg Cantilever	GOM	Contracted	Noble Energy
Ocean Spur	300'	Independent Leg Cantilever	GOM	Contracted	Newfield
Ocean King	300'	Independent Leg Cantilever	GOM	Contracted	BP America
Ocean Nugget	300'	Independent Leg Cantilever	GOM		Taylor Energy
Ocean Summit	300'	Independent Leg Cantilever	GOM	Contracted	Spinnaker
Ocean Warwick	300'	Independent Leg Cantilever	GOM	Contracted	BP America
 Ocean Titan	350'	Independent Leg Slot	GOM	Shipyard for cantilever upgrade	-
 Ocean Tower	350'	Independent Leg Cantilever	GOM	Contracted	Ridgelake Energy
		1			
INTERNATIONAL SEMISUBN	MERSIBLES	(16)			
MEXICO					
 Ocean Ambassador 	1,100'	Bethlehem SS-2000	GOM	Contracted	PEMEX
Ocean Whittington	1,500'	Aker H-3	Ghana	Contracted	PEMEX
AFRICA					
	1,500'	Bingo 3000	South Africa	Idle	-

Ocean Nomad	1,200'	Aker H-3	North Sea	Contracted	PetroCanada
Ocean Guardian	1,500'	Earl & Wright Sedco 711 Series	North Sea	Contracted	Shell
Ocean Princess	1,500'	Aker H-3	North Sea	Contracted	Talisman
Ocean Vanguard	1,500'	Bingo 3000	North Sea	_	_
AUSTRALASIA					
Ocean Bounty	1,500'	Victory Class	Australia	Contracted	Inpex
Ocean Epoch	1,640'	Korkut	Australia	Idle	-
Ocean General	1,640'	Korkut	Vietnam	Contracted	PetroVietnam
Ocean Baroness	7,000'	Victory Class	Indonesia	Contracted	Unocal
Ocean Rover	7,000'	Victory Class	Singapore	Contracted	Murphy
BRAZIL					
Ocean Yorktown	2,850'	F&G SS-2000	Brazil	Idle	-
Ocean Yatzy	3,300'	DP DYVI Super Yatzy	Brazil	Contracted	Petrobras
Ocean Winner	3,500'	Aker H-3	Brazil	Contracted	Petrobras
Ocean Alliance	5,000'	Alliance Class	Brazil	Contracted	Petrobras
INTERNATIONAL DRILLS	SHIPS (1)				
Ocean Clipper	7,500'	DP Fluor/Mitsubishi	Brazil	Contracted	Petrobras
INTERNATIONAL JACKU	PS (2)				
Ocean Sovereign	250'	Independent Leg Cantilever	Indonesia	Idle	-
Ocean Heritage	300'	Independent Leg Cantilever	Indonesia	Contracted	CNOOC

# COLD STACKED (7)

Ocean Liberator	600'	Aker H-3	S. Africa	Cold Stacked	-
Ocean Century	800'	Korkut	GOM	Cold Stacked	-
Ocean Prospector	1,700'	Victory Class	GOM	Cold Stacked	-
Ocean Champion	250'	Mat Slot	GOM	Cold Stacked	-
Ocean Endeavor	2,000'	Victory Class	GOM	Cold Stacked	-
Ocean Voyager	3,200'	Victory Class	GOM	Cold Stacked	-
Ocean New Era	1,500'	Korkut	GOM	Cold Stacked	-

NOTES: \* ASSUME 95-98% UTILIZATION RATE DURING CONTRACTED PERIODS TO ALLOW FOR NORMAL EQUIPMENT REPAIR DOWNTIME

GOM = Gulf of Mexico

\*\* TABLE CONTINUED \*\*

CURRENT TERM	DAYRATE (000S)	START DATE	
SUBMERSIBLES (6)			
one well plus option	low 50's	mid June 2003	
nine month term work	mid 80's	early March 2003	
one well	upper 60's	early June 2003	
	upper 50's	late April 2003	
-	-	-	
five-year term	170's	early January 2001	
first of two wells plus option	mid 40's	early July 2003	
second of two wells	upper 30's	early May 2003	
one well plus option	upper 30's	mid June	
one well	mid 40's	late April 2003	
first of two wells plus option	low 20's	late June 2003	
12 months	low 20's	late August 2002	
-	-	-	
one well	mid 20's	late June 2003	
multiple wells	mid 20's	early April 2003	
		mid March 2003	
one well plus option	mid 20's	early July 2003	
multiple wells	mid 20's	mid April 2003	
-	-	-	
second of two wells	upper 20's	mid May 2003	
	SUBMERSIBLES (6)  one well plus option  nine month term work  one well  one well  five-year term  ATION SEMISUBMERSIBLES (4)  first of two wells plus option  second of two wells  one well  first of two wells plus option  one well  one well  multiple wells  seventh of seven wells poption  one well plus option  one well  multiple wells  seventh of seven wells poption  one well plus option  one well plus option  one well plus option  multiple wells	SUBMERSIBLES (6)  one well plus option low 50's  nine month term work mid 80's  one well upper 60's  one well upper 50's  five-year term 170's  ATION SEMISUBMERSIBLES (4)  first of two wells plus mid 40's  option  second of two wells upper 30's  one well plus option upper 30's  one well mid 40's  first of two wells plus low 20's  one well low 20's  one well mid 20's  multiple wells mid 20's  seventh of seven wells plus mid 20's  one well plus option mid 20's  multiple wells mid 20's	One well plus option low 50's mid June 2003  nine month term work mid 80's early March 2003  one well upper 60's early June 2003  one well upper 50's late April 2003  one well upper 50's late April 2003  five-year term 170's early January 2001  ATION SEMISUBMERSIBLES (4)  first of two wells plus mid 40's early July 2003  one well plus option upper 30's early May 2003  one well plus option upper 30's mid June  one well mid 40's late April 2003  first of two wells plus low 20's late April 2003  first of two wells plus low 20's late August 2002  one well low 20's mid May 2003  one well mid 20's early April 2003  seventh of seven wells plus mid 20's early April 2003  seventh of seven wells plus mid 20's early July 2003  multiple wells mid 20's mid April 2003  multiple wells mid 20's mid April 2003

MEXICO			
 Ocean Ambassador	four year term work	mid 50's	late July 2003
Ocean Whittington	four year term work	low 60's	late July 2003
 AFRICA			
Ocean Patriot 	- 	- 	- 
NORTH SEA 			
Dcean Nomad	one well	mid 40's	mid June 2003
Ocean Guardian	one year plus one year option	low 50's	early April 2003
Ocean Princess	first of two wells plus option	low 40's	late May 2003
Ocean Vanguard	_	_	_
AUSTRALASIA			
Ocean Bounty	three wells plus two		
Ocean Epoch	-	-	-
Ocean General	First of three wells	mid 50's	mid May 2003
Ocean Baroness	400 days plus option		late March 2003
Ocean Rover	Three wells plus option		mid July 2003
BRAZIL			
cean Yorktown	-		
ocean Yatzy	five-year term plus option	120's	early November 1998
Ocean Winner	one year extension	low 60's	early November 2002
Ocean Alliance	four-year contract	110's	early September 2000
INTERNATIONAL DRILLS	HIPS (1)		
	one-year extension		
INTERNATIONAL JACKUPS	5 (2)		
Ocean Sovereign	-	-	-
	12 month term program		

COLD STACKED (7)				
Ocean Liberator	-	-	-	
Ocean Century	-	-	-	
Ocean Prospector	-	-	-	
Ocean Champion	-	-	-	
Ocean Endeavor	-	-	-	
Ocean Voyager	_	-	_	
Ocean New Era	-	-	-	

NOTES: \* ASSUME 95-98% UTILIZATION RATE DURING CONTRACTED PERIODS TO ALLOW FOR NORMAL EQUIPMENT REPAIR DOWNTIME

GOM = Gulf of Mexico

\*\* TABLE CONTINUED \*\*

RIG NAME	ESTIMATED END DATE	FUTURE CONTRACT AND OTHER INFORMATION
DOMESTIC DEEPWATER SE		
Ocean Quest	early September 2003	available
Ocean Star	late October 2003	available.
Ocean America	early August 2003	available
Ocean Valiant	mid August 2003	available.
Ocean Victory	-	available
Ocean Confidence	early January 2006	available.
	ERATION SEMISUBMERSIBLES	
Ocean Concord	early October 2003	available
Ocean Lexington	mid August 2003	available
Ocean Saratoga	late July 2003	available
Ocean Worker	early August 2003	Prepare for PEMEX contract work following LLOG well; four year term work in GOM in upper 60's ending in late July 2007.
DOMESTIC JACKUPS (11	)	
Ocean Crusader	late September 2003	available
Ocean Drake	late July 2003	Rig currently scheduled for 30-day downtime during current contract for survey beginning early 3rd Qtr.
Ocean Columbia	-	available
Ocean Spartan	late July 2003	available.
Ocean Spur	early September 2003	available.
Ocean King	mid August 2003	available
Ocean Nugget	early August 2003	One well extension with Taylor in mid 20s beginning early August 2003 and ending early September 2003.
Ocean Summit	mid August 2003	available
Ocean Warwick	early August 2003	available
Ocean Titan	-	Cantilever upgrade ending mid December 2003.
Ocean Tower	late July 2003	One well with Merit Energy in upper 20's beginning late July and ending late August 2003.

MEXICO		
Ocean Ambassador	mid December 2007	Preparing for PEMEX work
Ocean Whittington	early October 2006	Preparing for PEMEX contract; currently under tow from Ghana.
AFRICA		
Ocean Patriot	-	available
NORTH SEA		
Ocean Nomad	late August 2003	available
Ocean Guardian	late March 2004	available
Ocean Princess	mid October 2003	First option declared plus option with Talisman in low 40s beginning mid October 2003 and ending earl January 2004.
Ocean Vanguard		Survey complete July 2003; then available
AUSTRALASIA		
Ocean Bounty	early February 2004	available
Ocean Epoch	-	available.
Ocean General	late August 2003	Three wells plus option with Petro Vietnam in Viet Nam in mid 50's beginning in mid September 2003 an ending in late January 2004.
Ocean Baroness	early May 2004	available.
Ocean Rover	late November 2003	available.
BRAZIL		
Ocean Yorktown	-	Preparing to mobe to U.S. GOM; available.
Ocean Yatzv	early November 2003	available.
Ocean Winner	late November 2003	Scheduled for survey in 4th Qtr. Estimated downtim 60 days.
Ocean Alliance		Scheduled for survey in 4th Qtr. Estimated downtim 60 days.
INTERNATIONAL DRILLS	SHIPS (1)	
Ocean Clipper	early January 2004	available.
INTERNATIONAL JACKUI	PS (2)	
Ocean Sovereign	-	available
Ocean Heritage	late July 2003	Early termination provision exercised (30 days); available

# COLD STACKED (7) Ocean Liberator - Cold stacked Nov. '02 Ocean Century - Cold stacked July '98 Ocean Prospector - Cold stacked Oct. '99 Ocean Champion - Cold Stacked Feb. '02 Ocean Endeavor - Cold stacked March '02 Ocean Voyager - Cold stacked March '02 Ocean New Era - Cold stacked Dec. '02

### NOTES:

 $^{\star}$  ASSUME 95-98% UTILIZATION RATE DURING CONTRACTED PERIODS TO ALLOW FOR NORMAL EQUIPMENT REPAIR DOWNTIME

GOM = Gulf of Mexico

\*\* TABLE COMPLETE \*\*

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