

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
WASHINGTON, DC 20549

-----  
  
FORM 8-K

CURRENT REPORT  
PURSUANT TO SECTION 13 OR 15(d) OF THE  
SECURITIES EXCHANGE ACT OF 1934

Date of report (Date of earliest event reported): NOVEMBER 29, 2004  
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DIAMOND OFFSHORE DRILLING, INC.  
-----

(Exact Name of Registrant as Specified in Charter)

DELAWARE

1-13926

76-0321760  
-----

(State or Other Jurisdiction  
of Incorporation)

(Commission File Number)

(IRS Employer  
Identification No.)

15415 KATY FREEWAY  
HOUSTON, TEXAS 77094  
-----

(Address of Principal Executive Offices and Zip Code)

Registrant's telephone number, including area code: (281) 492-5300  
-----

NOT APPLICABLE  
-----

(Former name or former address, if changed since last report)

Check the appropriate line below if the Form 8-K filing is intended to  
simultaneously satisfy the filing obligation of the registrant under any of the  
following provisions:

- ☐ Written communications pursuant to Rule 425 under the Securities Act  
(17 CFR 230.425)
- ☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17  
CFR 240.14a-12)
- ☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the  
Exchange Act (17 CFR 240.14d-2(b))
- ☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the  
Exchange Act (17 CFR 240.13e-4(c))

INFORMATION TO BE INCLUDED IN THE REPORT

ITEM 7.01. REGULATION FD DISCLOSURE

The Registrant hereby incorporates by reference into this Item 7.01 the summary report of the status, as of November 29, 2004, of the offshore drilling rigs of the Registrant attached as Exhibit 99.1, which is being furnished in accordance with Rule 101(e)(1) under Regulation FD and shall not be deemed to be filed.

Statements in this report that contain "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended, include, but are not limited to, statements regarding the current term, start and end dates and comments concerning future contracts and availability and other aspects of the Registrant's drilling rigs. Such statements are inherently subject to a variety of risks and uncertainties that could cause actual results to differ materially from those anticipated or projected. A discussion of the risk factors that could impact these areas and the Registrant's overall business and financial performance can be found in the Registrant's reports and other documents filed with the Securities and Exchange Commission. These factors include, among others, general economic and business conditions, casualty losses, industry fleet capacity, changes in foreign and domestic oil and gas exploration and production activity, competition, changes in foreign, political, social and economic conditions, regulatory initiatives and compliance with governmental regulations, customer preferences and various other matters, many of which are beyond the Registrant's control. Given these concerns, investors and analysts should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the rig status report, and the Registrant undertakes no obligation to publicly update or revise any forward-looking statements.

ITEM 9.01. FINANCIAL STATEMENTS AND EXHIBITS

(c) Exhibits.

Exhibit number	Description
99.1	Rig Status Report as of November 29, 2004

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Diamond Offshore Drilling, Inc.

By: /s/ William C. Long

-----  
William C. Long  
Vice President,  
General Counsel and Secretary

Dated: November 29, 2004

## EXHIBIT INDEX

Exhibit number Description
----- ----- ----- 99.1 Rig Status Report as of November 29, 2004

DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF NOVEMBER 29, 2004

RIG NAME WD  
 DESIGN LOCATION  
 STATUS\*  
 OPERATOR -----  
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-----  
 DOMESTIC  
 DEEPWATER  
 SEMISUBMERSIBLES  
 (6) - -----  
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 Ocean Quest  
 3,500' Victory  
 Class GOM  
 Contracted  
 Noble Energy  
 Ocean Star  
 5,500' Victory  
 Class GOM  
 Contracted  
 Kerr-McGee  
 Ocean America  
 5,500' Ocean  
 Odyssey GOM  
 Contracted  
 Mariner Ocean  
 Valiant 5,500'  
 Ocean Odyssey  
 GOM Contracted  
 ENI Ocean  
 Victory 5,500'  
 Victory Class  
 GOM Contracted  
 W&T Offshore  
 Ocean  
 Confidence  
 7,500' DP Aker  
 H-3.2 Modified  
 GOM Contracted  
 BP DOMESTIC

2ND/3RD  
 GENERATION  
 SEMISUBMERSIBLES  
 (4) - -----  
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 Ocean Voyager  
 2,000' Victory  
 Class GOM DODI  
 -- Ocean  
 Concord 2,200'  
 F&G SS-2000 GOM  
 Contracted  
 Kerr-McGee  
 Ocean Lexington  
 2,200' F&G SS-  
 2000 GOM  
 Contracted  
 Walter Oil &

Gas Ocean  
Saratoga 2,200'  
F&G SS-2000 GOM  
Contracted LLOG  
RIG NAME  
CURRENT TERM  
DAYRATE (000S)  
START DATE EST.  
END DATE -----  
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DOMESTIC  
DEEPWATER  
SEMISUBMERSIBLES  
(6) - -----  
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----- Ocean  
Quest one well  
low 50's early  
Sept. 2004  
early Dec. 2004  
Ocean Star  
fourth of four  
wells low 60's  
early June 2004  
early Dec. 2004  
Ocean America  
one well  
extension mid  
80's late Oct.  
2004 mid Jan.  
2005 Ocean  
Valiant third  
of three wells  
plus option  
high 50's late  
Dec. 2003 late  
Dec. 2004 Ocean  
Victory two  
wells mid 70's  
mid Aug. 2004  
early Feb. 2005  
Ocean  
Confidence  
five-year term  
170's early  
Jan. 2001 early  
Jan. 2006

DOMESTIC  
2ND/3RD  
GENERATION  
SEMISUBMERSIBLES  
(4) - -----  
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-----  
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----- Ocean  
Voyager -- -- -  
- -- Ocean  
Concord one  
well plus  
option mid 50's  
early Oct. 2004  
late Dec. 2004  
Ocean Lexington  
one well high  
40's early  
Sept. 2004 late  
April 2005

Ocean Saratoga  
one well low  
50's late Oct.  
2004 early Dec.  
2004

RIG NAME FUTURE  
CONTRACT AND  
OTHER  
INFORMATION ---

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DOMESTIC  
DEEPWATER

SEMISUBMERSIBLES

(6) - -----

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---- Ocean

Quest One well  
plus option  
with Pogo in  
mid 70's

beginning early  
Dec. and ending  
mid Jan. 2005;  
followed by LOI  
for one well in  
low 100's

beginning mid  
Jan. 2005 and  
ending mid  
April 2005;

followed by LOI  
for one well in  
high 110's  
beginning mid  
April and  
ending mid June  
2005.

Available;  
actively  
marketing.

Ocean Star 220  
day extension  
with Kerr-McGee  
in high 70's  
beginning early  
Dec. 2004 and  
ending early  
July 2005;

followed by 90  
day term  
extension plus  
option with  
Kerr-McGee in  
low 140's  
beginning early  
July 2005 and  
ending early  
Oct. 2005.

Available;  
actively  
marketing.

Ocean America  
One well  
extension plus  
option with  
Mariner in mid  
110's beginning  
mid Jan. 2005  
and ending mid  
Feb. 2005;  
followed by two  
wells plus  
option with  
Mariner in low

130's beginning  
mid Feb. and  
ending late May  
2005.  
Available;  
actively  
marketing.  
Ocean Valiant  
One well plus  
options with  
Kerr-McGee in  
mid 80's  
beginning late  
Dec. and ending  
mid Feb. 2005;  
followed by one  
well with Kerr-  
McGee in high  
90's beginning  
mid Feb. 2005  
and ending late  
April 2005,  
followed by one  
well plus  
options with  
Kerr-McGee in  
low 130's  
beginning late  
April and  
ending late  
June 2005.  
Available;  
actively  
marketing.  
Ocean Victory  
LOI for one  
well plus  
option in mid  
90's beginnning  
early Feb. 2005  
and ending  
early April  
2005. LOI for  
two wells in  
low 130's  
beginning early  
April and  
ending mid July  
2005.  
Available;  
actively  
marketing.  
Ocean  
Confidence  
Available;  
actively  
marketing.  
DOMESTIC  
2ND/3RD  
GENERATION  
SEMISUBMERSIBLES  
(4) - -----  
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Ocean  
Voyager  
Reactivating.  
One well with  
Murphy in low  
70's beginning  
mid Dec. 2004  
and ending  
early Feb.  
2005; followed  
by one well  
with Walter in  
mid 70's



beginning early  
Feb. 2005 and  
ending early  
Mar. 2005;  
followed by one  
well with  
Walter in low  
80's beginning  
early Mar. 2005  
and ending  
early April  
2005.  
Available;  
actively  
marketing.  
Ocean Concord  
One well with  
ENI in mid 50's  
beginning late  
Dec. 2004 and  
ending late  
Feb. 2005;  
followed by one  
well for Kerr-  
McGee in upper  
50's beginning  
late Feb. and  
ending late  
Mar. 2005;  
followed by one  
well plus  
option with  
Kerr-McGee in  
mid 70's  
beginning late  
Mar. and ending  
late May 2005.  
Available;  
actively  
marketing.  
Ocean Lexington  
Three well  
extension with  
Walter  
beginning in  
early Sept. and  
ending in late  
Dec. 2004. Rate  
for first well  
in mid 40's,  
second and  
third wells in  
upper 40's.  
Three  
additional  
extension wells  
with Walter  
beginning in  
late Dec. 2004  
and ending late  
Mar. 2005. Rate  
for first and  
second wells in  
mid 50s with  
third well in  
low 60s. One  
additional well  
plus option  
with Walter in  
low 60's  
beginning late  
Mar. and ending  
late April  
2005; followed  
by  
approximately  
120-day Survey  
and  
maintenance.  
Available;  
actively

marketing.  
Ocean Saratoga  
Three well  
extension with  
LLOG in mid  
60's beginning  
early Dec. 2004  
and ending late  
Mar. 2005.  
Available;  
actively  
marketing.

DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF November 29, 2004

RIG NAME	WD
DESIGN	
LOCATION	
STATUS*	
OPERATOR	----
	-----
	-----
- DOMESTIC	
JACKUPS (12)	
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	-----
	-----
Ocean	
Crusader 200'	
Mat	
Cantilever	
GOM	
Contracted	
Walter Oil &	
Gas Ocean	
Drake 200'	
Mat	
Cantilever	
GOM	
Contracted	
Chevron/Texaco	
Ocean	
Champion 250'	
Mat Slot GOM	
Contracted	
Millennium	
Ocean	
Columbia 250'	
Independent	
Leg	
Cantilever	
GOM	
Contracted	
ADTI/Kerr-	
McGee Ocean	
Spartan 300'	
Independent	
Leg	
Cantilever	
GOM	
Contracted	
LLOG Ocean	
Spur 300'	
Independent	
Leg	
Cantilever	
GOM	
Contracted	
Walter Oil &	
Gas Ocean	
King 300'	
Independent	
Leg	
Cantilever	
GOM	
Contracted	
Houston	
Exploration	
Ocean Nugget	
300'	
Independent	

Leg  
Cantilever  
GOM Contracted  
ADTI/Mission Ocean Summit  
300'  
Independent Leg  
Cantilever  
GOM Contracted  
LLOG Ocean Warwick 300'  
Independent Leg  
Cantilever  
GOM Shipyard DODI Ocean  
Titan 350'  
Independent Leg  
Cantilever  
GOM Contracted  
Stone Energy Ocean Tower  
350'  
Independent Leg  
Cantilever  
GOM Contracted  
W&T Offshore RIG NAME  
CURRENT TERM DAYRATE  
(000S) START DATE EST. END DATE -----  
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**DOMESTIC JACKUPS (12)**  
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----- Ocean  
Crusader second of two wells plus option mid 30's early Nov. 2004 early Dec. 2004 Ocean Drake 60 day term extension plus option high 30's early Nov. 2004 early Jan. 2005 Ocean Champion one well mid 30's early Sept. 2004 mid Dec. 2004 Ocean Columbia one well plus option mid

30's mid Nov.  
2004 mid Dec.  
2004 Ocean  
Spartan two  
wells plus  
option high  
30's early  
Sept. 2004  
early Dec.  
2004 Ocean  
Spur one well  
low 50's late  
Nov. 2004 mid  
Dec. 2004  
Ocean King  
two wells mid  
40s late Aug.  
2004 mid Dec.  
2004 Ocean  
Nugget one  
well plus  
option low  
40's mid Nov.  
2004 mid Dec.  
2004 Ocean  
Summit three  
wells plus  
option high  
30's early  
Sept. 2004  
early Jan.  
2005 Ocean  
Warwick -- --  
-- -- Ocean  
Titan one  
well plus  
option low  
50's early  
Nov. 2004 mid  
Dec. 2004  
Ocean Tower  
two wells mid  
40's late  
Oct. 2004  
late Dec.  
2004  
RIG NAME  
FUTURE  
CONTRACT AND  
OTHER  
INFORMATION -  
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-----  
DOMESTIC  
JACKUPS (12)  
- -----  
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Ocean  
Crusader Two  
well  
extension  
plus option  
with Walter  
in high 30's  
beginning  
early Dec.  
2004 and  
ending early  
Feb. 2005.  
Available;  
actively  
marketing.  
Ocean Drake

Available;  
actively  
marketing.  
Ocean  
Champion Two  
wells plus  
option with  
Energy  
Partners in  
mid 30's  
beginning mid  
Dec. and mid  
Feb. 2005.  
Available;  
actively  
marketing.  
Ocean  
Columbia  
Available;  
actively  
marketing.  
Ocean Spartan  
One well  
extension  
with LLOG in  
mid 40's  
beginning  
early Dec.  
2004 and  
ending early  
Feb. 2005.  
Available;  
actively  
marketing.  
Ocean Spur  
Second of two  
wells with  
Mariner in  
high 30's  
beginning mid  
Dec. 2004 and  
ending early  
Jan. 2005;  
followed by  
one well with  
Spinnaker in  
mid 40's  
beginning  
early Jan.  
2005 and  
ending mid  
Feb. 2005.  
Available;  
actively  
marketing.  
Ocean King  
Available;  
actively  
marketing.  
Ocean Nugget  
Available;  
actively  
marketing.  
Ocean Summit  
Two wells  
with LLOG in  
mid 40's  
beginning  
early Jan.  
and ending  
mid Mar.  
2005.  
Available;  
actively  
marketing.  
Ocean Warwick  
In shipyard  
for repair of  
damage due to  
Hurricane  
Ivan. Ocean

Titan One  
well plus  
options with  
BHP in mid  
50's  
beginning mid  
Dec. 2004 and  
ending mid  
April 2005.  
Available;  
actively  
marketing.  
Ocean Tower  
One well plus  
option with  
ChevronTexaco  
in mid 50's  
beginning  
late Dec.  
2004 and  
ending late  
June 2005.  
Available;  
actively  
marketing.

DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF November 29, 2004

RIG NAME WD  
 DESIGN LOCATION  
 STATUS\*  
 OPERATOR -----  
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INTERNATIONAL  
 SEMISUBMERSIBLES  
 (17) - -----  
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MEXICO - -----  
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Ocean  
 Ambassador  
 1,100'  
 Bethlehem SS-  
 2000 GOM  
 Contracted  
 PEMEX Ocean  
 Whittington  
 1,500' Aker H-3  
 GOM Contracted  
 PEMEX Ocean  
 Worker 3,500'  
 F&G 9500  
 Enhanced  
 Pacesetter GOM  
 Contracted  
 PEMEX Ocean  
 Yorktown 2,850'  
 F&G SS-2000 GOM  
 Contracted  
 PEMEX NORTH SEA  
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----- Ocean  
 Nomad 1,200'  
 Aker H-3 North  
 Sea -- DODI  
 Ocean Guardian  
 1,500' Earl &  
 Wright Sedco  
 711 Series  
 North Sea  
 Contracted  
 Shell Ocean  
 Princess 1,500'  
 Aker H-3 North  
 Sea Contracted  
 Talisman Ocean  
 Vanguard 1,500'  
 Bingo 3000  
 North Sea



Contracted ENI  
AUSTRALASIA - -  
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- Ocean Bounty  
1,500' Victory  
Class Australia  
Contracted OMV  
Ocean Patriot  
1,500' Bingo  
3000 Australia  
Contracted  
Apache Ocean  
Epoch 1,640'  
Korkut  
Australia  
Contracted  
Santos Ocean  
General 1,640'  
Korkut Mobe to  
survey DODI --  
Ocean Baroness  
7,000' Victory  
Class Indonesia  
Contracted  
Unocal Ocean  
Rover 7,000'  
Victory Class  
Malaysia  
Contracted  
Amerada Hess

RIG NAME  
CURRENT TERM  
DAYRATE (000S)  
START DATE EST.  
END DATE -----  
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INTERNATIONAL  
SEMISUBMERSIBLES  
(17) - -----  
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MEXICO - -----  
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Ocean  
Ambassador four  
year term work  
mid 50's late  
July 2003 mid  
Dec. 2007 Ocean  
Whittington  
four year term  
work low 60's  
late July 2003  
early Oct. 2006  
Ocean Worker  
four year term  
work high 60's  
mid Aug. 2003



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----- MEXICO -----  
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Ocean  
Ambassador  
Available.  
Ocean  
Whittington  
Available.  
Ocean Worker  
Available.  
Ocean Yorktown  
Available.  
NORTH SEA - ---

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Ocean Nomad One  
year program  
with Talisman  
in U.K. North  
Sea in low 80's  
beginning early  
Jan. 2005 and  
ending early  
Jan. 2006.  
Available;  
actively  
marketing.

Ocean Guardian  
LOI for one  
year program in  
U.K. North Sea  
in low 80's  
beginning late  
Mar. 2005 and  
ending late  
Mar. 2006.  
Available;  
actively  
marketing.

Ocean Princess  
One year  
extension in  
U.K. North Sea  
in low 80's  
beginning early  
Dec. 2004 and  
ending late  
Dec. 2005.  
Available;  
actively  
marketing.

Ocean Vanguard  
One year  
program in  
Norway with  
Statoil in low  
140's beginning  
in late Dec.  
2004 and ending  
in late Dec.  
2005.  
Available;  
actively  
marketing.

AUSTRALASIA - -  
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Ocean Bounty  
LOI for one  
well plus  
option in mid  
70's beginning  
in mid Feb. and  
ending in early  
Mar. 2005;  
followed by one  
well plus  
option with  
Hardman in low  
80's beginning  
in early Mar.  
2005 and ending  
late Mar. 2005;  
followed by LOI  
for one well  
plus option in  
mid 80's  
beginning late  
Mar. and ending  
mid May 2005;  
followed by LOI  
for one well  
plus option in  
mid 80's  
beginning mid  
May and ending  
late June 2005;  
followed by LOI  
for one well in  
mid 80's  
beginning late  
June and ending  
mid July 2005.  
Available;  
actively  
marketing.  
Ocean Patriot  
Second of two  
wells with Bass  
Straits  
beginning late  
Dec. 2004 and  
ending late  
Jan. 2005. Two  
wells with  
Woodside  
beginning late  
Jan. and ending  
late Feb. Two  
wells plus  
option with  
Santos  
beginning late  
Feb. and ending  
early May. LOI  
for one well  
plus three  
options  
beginning early  
May and ending  
late June 2005.  
All wells in  
high 70's.  
Available;  
actively  
marketing.  
Ocean Epoch  
Available;  
actively  
marketing.  
Ocean General  
UWILD survey;  
followed by two

wells with KNOC  
in Korea plus  
mobe/demobe in  
high 60's  
beginning mid  
Dec. and ending  
mid April 2005;  
followed by one  
well plus one  
option plus  
demobe with  
KNOC in Viet  
Nam in mid 50's  
beginning mid  
April and  
ending early  
June 2005.  
Available;  
actively  
marketing.  
Ocean Baroness  
180 day  
extension in  
mid 130's  
beginning late  
Dec. 2004 and  
ending mid June  
2005.  
Available;  
actively  
marketing.  
Ocean Rover  
Second option  
well with  
Murphy declared  
in low 120's  
beginning mid  
Dec. 2004 and  
ending mid Jan.  
2005. Option  
wells three to  
six exercised  
in mid 120's  
beginning mid  
Jan. and ending  
early July  
2005.  
Available;  
actively  
marketing.

DIAMOND OFFSHORE DRILLING, INC. RIG STATUS REPORT AS OF NOVEMBER 29, 2004

RIG NAME	WD
DESIGN LOCATION	STATUS*
OPERATOR	-----
-----	----
-----	----
-----	BRAZIL
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-----	----
-----	Ocean
Yatzy 3,300'	DP
DYVI Super	
Yatzy Brazil	
Contracted	
Petrobras Ocean	
Winner 3,500'	
Aker H-3 Brazil	
Contracted	
Petrobras Ocean	
Alliance 5,000'	
Alliance Class	
Brazil	
Contracted	
Petrobras	
INTERNATIONAL	
DRILLSHIPS (1)	
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-----	----
-----	Ocean
Clipper 7,500'	
DP	
Fluor/Mitsubishi	
Brazil	
Contracted	
Petrobras	
INTERNATIONAL	
JACKUPS (2) -	-
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-----	----
-----	-- Ocean
Sovereign 250'	
Independent Leg	
Cantilever	
Bangladesh	
Contracted	
Cairn Energy	
Ocean Heritage	
300'	
Independent Leg	
Cantilever	
India	
Contracted	
Cairn Energy	
COLD STACKED	
(3) -	-----







stacked Dec.  
'02.

NOTES:

\* GENERALLY, RIG UTILIZATION RATES APPROACH 95-98% DURING CONTRACTED PERIODS;  
HOWEVER, UTILIZATION RATES CAN BE ADVERSELY IMPACTED BY ADDITIONAL DOWNTIME DUE  
TO UNSCHEDULED REPAIRS AND MAINTENANCE, weather conditions and other factors.  
GOM = Gulf of Mexico